

UGI UTILITIES, INC. – GAS DIVISION

BEFORE

THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Information Submitted Pursuant to

Section 53.51 et seq of the Commission’s Regulations

INDEX

INDEX OF DIRECT TESTIMONY

STATEMENT OF REASONS

PLAIN LANGUAGE – STATEMENT OF REASONS

SECTION 53.52 FILING REQUIREMENTS

SECTION 53.62 FILING REQUIREMENTS

SECTION 53.53 – VALUATION

SECTION 53.53 – RATE OF RETURN

SECTION 53.53 – BALANCE SHEET AND OPERATING STATEMENT

SECTION 53.53 – RATE STRUCTURE

INDEX OF CONTENTS ON USB FLASH DRIVE

USB FLASH DRIVE

UGI UTILITIES, INC. – GAS DIVISION

PA P.U.C. NOS. 7 & 7S

SUPPLEMENT NO. 55

DOCKET NO. R-2024-3052716

Issued: January 27, 2025

Effective: March 28, 2025

INDEX

UGI UTILITIES, INC. – GAS DIVISION
2025 BASE RATE CASE
DOCKET NO. R-2024-3052716

INDEX

BOOK I	Index Index of Direct Testimony Statement of Reasons Plain Language – Statement of Reasons Section 53.52 – Filing Requirements Section 53.62 – Filing Requirements Section 53.53 – Valuation Section 53.53 – Rate of Return Section 53.53 – Balance Sheet and Operating Statement Section 53.53 – Rate Structure Index of Contents on USB Flash Drive USB Flash Drive
BOOK II	Supplemental Data Requests – Cost of Service Supplemental Data Requests – Rate of Return Supplemental Data Requests – Revenue Requirements
BOOK III	UGI Gas Statement No. 1 – Hans G. Bell UGI Gas Statement No. 2 – Tracy A. Hazenstab UGI Gas Statement No. 3 – Vivian K. Ressler UGI Gas Statement No. 4 – John F. Wiedmayer UGI Gas Statement No. 5 – Vicky A. Schappell
BOOK IV	UGI Gas Statement No. 6 – Paul R. Moul UGI Gas Statement No. 7 – Darin T. Espigh UGI Gas Statement No. 8 – Sherry A. Epler UGI Gas Statement No. 9 – Christopher R. Brown UGI Gas Statement No. 10 – John D. Taylor
BOOK V	UGI Gas Exhibit A – Revenue Requirement - Fully Projected UGI Gas Exhibit A – Revenue Requirement - Future UGI Gas Exhibit A – Revenue Requirement - Historic UGI Gas Exhibit B – Rate of Return UGI Gas Exhibit E – Proof of Revenue

**UGI UTILITIES, INC. – GAS DIVISION
2025 BASE RATE CASE
DOCKET NO. R-2024-3052716**

INDEX (Continued)

- BOOK VI** UGI Gas Exhibit C – Depreciation Study – Fully Projected
- BOOK VII** UGI Gas Exhibit C – Depreciation Study – Future
- BOOK VIII** UGI Gas Exhibit C – Depreciation Study – Historic
- BOOK IX** UGI Gas Exhibit D – Allocated Cost of Service Study
- BOOK X** UGI Gas Exhibit F – Current Tariffs
- BOOK XI** UGI Gas Exhibit F – Proposed Supplement No. 55 to UGI
Utilities, Inc. – Gas Division – Pa. P.U.C. Nos. 7 & 7S
Clean and Redlined Versions

INDEX OF DIRECT TESTIMONY

**UGI UTILITIES, INC. – GAS DIVISION
2025 BASE RATE CASE
DOCKET NO. R-2024-3052716**

INDEX OF DIRECT TESTIMONY

BOOK III

<u>Witness</u>	<u>Topics</u>	<u>Exhibits</u>
Hans G. Bell UGI Gas Statement No. 1	<ul style="list-style-type: none"> • Purpose of Testimony and Rate Filing Overview • Need for Rate Relief • Compensation Adjustments • Cybersecurity Audit Adjustment • Competitive Customer Analysis • Management Effectiveness and Performance 	HGB-1
Tracy A. Hazenstab UGI Gas Statement No. 2	<ul style="list-style-type: none"> • Revenue Requirement • Operating Revenues and Expenses • Compliance with Act 40 of 2016 	TAH-1
Vivian K. Ressler UGI Gas Statement No. 3	<ul style="list-style-type: none"> • Accounting Process and Historic Costs • Fully Projected Future Test Year Rate Base • Budgeting Process • Operating Expense Adjustments • Capital Treatment of Certain IT Costs 	VKR-1 – 2
John F. Wiedmayer UGI Gas Statement No. 4	<ul style="list-style-type: none"> • Depreciation and Net Salvage 	-
Vicky A. Schappell UGI Gas Statement No. 5	<ul style="list-style-type: none"> • Capital Planning 	VAS-1 – 2

**UGI UTILITIES, INC. – GAS DIVISION
2025 BASE RATE CASE
DOCKET NO. R-2024-3052716**

INDEX OF DIRECT TESTIMONY (Continued)

BOOK IV

<u>Witness</u>	<u>Topics</u>	<u>Exhibits</u>
Paul R. Moul UGI Gas Statement No. 6	<ul style="list-style-type: none"> • Capital Structure • Rate of Return 	-
Darin T. Espigh UGI Gas Statement No. 7	<ul style="list-style-type: none"> • Taxes and Tax Adjustments 	DTE-1 – 3
Sherry A. Epler UGI Gas Statement No. 8	<ul style="list-style-type: none"> • Test Year Sales and Revenues • Tariff Changes 	SAE-1 – 10
Christopher R. Brown UGI Gas Statement No. 9	<ul style="list-style-type: none"> • Natural Gas Operations • Regulatory Compliance • System Safety and Reliability • Leak Reductions & Emergency Response • Safety Initiatives • Environmental Programs 	CRB-1
John D. Taylor UGI Gas Statement No. 10	<ul style="list-style-type: none"> • Cost of Service • Revenue Allocation • Rate Design 	JDT-1

STATEMENT OF REASONS

UGI UTILITIES, INC. – GAS DIVISION
2025 Base Rate Case
Docket No. R-2024-3052716

STATEMENT OF REASONS

I. INTRODUCTION

UGI Utilities, Inc. – Gas Division (“UGI Gas” or the “Company”) is filing Supplement No. 55 to UGI Gas Tariff– Pa. P.U.C. Nos. 7 and 7S (“Supplement No. 55”), with a proposed effective date of March 28, 2025. The rates set forth in Supplement No. 55, if approved by the Pennsylvania Public Utility Commission (“Commission”), would increase UGI Gas’s annual jurisdictional revenues by \$110.395 million, or by 9.7%. Supplement No. 55 also proposes additional changes to tariff rates, riders, and tariff terms and conditions as described in the filing.

The following rate impact analysis applies to UGI Gas’s customers. It assumes that the Company’s proposals for full rate relief and for uniform rate transition are accepted.

Average Residential Heating Customer Bill Impact				
Total Monthly Bill Impact				
Average Usage	<u>Current</u>	<u>Proposed</u>	<u>Increase (Decrease)</u>	<u>Total</u>
73.7 Ccf	\$104.47	\$115.74	\$11.27	10.8%

Average Commercial Heating Customer Bill Impact				
Total Monthly Bill Impact				
Average Usage	<u>Current</u>	<u>Proposed</u>	<u>Increase (Decrease)</u>	<u>Total</u>
28.3 Mcf	\$305.44	\$331.80	\$26.36	8.6%

Average Industrial Customer Bill Impact				
Total Monthly Bill Impact				
Average Usage	<u>Current</u>	<u>Proposed</u>	<u>Increase (Decrease)</u>	<u>Total</u>
75.4 Mcf	\$765.99	\$823.42	\$57.43	7.5%

UGI Gas makes this tariff filing principally: (1) to allow it to earn a fair return on investments used and useful to serve the public safely and reliably; (2) to support ongoing Commission-approved infrastructure replacement programs designed to enhance safety and reliability; (3) to enhance information technology (“IT”) systems; and (4) to recover higher levels of certain operating expenses necessary for the provision of safe and reliable gas distribution service. Each of these reasons is discussed in more detail below and in the Company’s testimony. As compared to current plant and base rate levels reflected in existing rates, UGI Gas projects an increase of approximately \$786 million in gross plant through the Fully Projected Future Test Year ending September 30, 2026 (“FPFTY”). Accordingly, this revenue increase is essential to attract the investments necessary to operate and maintain safe, reliable and customer-focused natural gas distribution services.

II. REASONS FOR THE REQUESTED REVENUE INCREASE

1. Fair return on investments used to serve the public

A variety of circumstances will prevent UGI Gas from earning a fair rate of return at present rate levels. As reflected in UGI Gas Exhibit A (Fully Projected), the Company’s operations are under present rates projected to produce an overall return on rate base of 6.45%, which equates to a return on common equity of only 7.56% for the FPFTY. As explained by UGI Gas witness Paul R. Moul (UGI Gas Statement No. 6), those returns are not adequate based on applicable financial analysis and the risks confronted by UGI Gas. Unless UGI Gas receives the requested rate relief, its returns will decline. This will jeopardize its ability to attract capital necessary for system reliability, safety, and customer service.

2. Support for Commission-approved infrastructure replacement programs

Significant capital investment in the distribution system is the primary driver for the requested rate relief in this proceeding. Upgrading and modernizing the distribution system facilitates the provision of safe, reliable, and reasonable service to customers. Accordingly, the Company is replacing its non-contemporary infrastructure at an accelerated pace, as described in the Company's Commission-approved Third Long Term Infrastructure Improvement Plan ("Third LTIIIP").¹ Through the Third LTIIIP, the Company will invest approximately \$1.7 billion on infrastructure improvements between 2025 and 2029, which will strengthen and modernize distribution facilities, in part through its Commission-approved programmatic elimination of cast iron, bare steel and priority plastic mains on its system. In addition, UGI Gas continues to make system investments to serve new and existing residential and commercial customers, convert existing residences and commercial locations to natural gas (from other fuel sources), and improve critical information systems, as discussed further in subpart 3 below and in the Company's testimony.

3. Enhanced information technology systems, business processes and personnel effectiveness

The Company's IT projects involve hardware and software applications that will improve the Company's processes and methods across a wide range of operational needs, such as capital project management, cybersecurity, customer communications, and billing as well as other areas. Specifically, the Company is implementing Field Services Management ("FSM") and Extended Asset Accounting ("EAA"). The FSM project will enhance the efficiency of planning, scheduling, dispatching, and completing field work, integrating directly with UGI Gas's existing UNITE

¹ See *Petition of UGI Utilities, Inc. – Gas Division for Approval of its Third Long Term Infrastructure Improvement Plan*, Docket No. P-2024-3050769 (Opinion and Order entered December 5, 2024).

technologies. EAA is being proposed to replace the existing PowerPlan product and will result in a more streamlined application. EAA is also a prerequisite to the implementation of the Enterprise Management System, which is necessary to integrate capital projects to fixed asset records with the intention to build a seamless hand off between the construction project and the fixed asset record.

4. Employee compensation and cost increases

Finally, UGI Gas adopted needed annual wage and salary increases and has made certain compensation adjustments to attract, maintain, and promote a highly qualified work force and will continue to do so, where reasonable. As part of this case, the Company has proposed to increase compensation for certain employees in order to be competitive and to maintain its skilled workforce. These changes are discussed in the testimony of UGI Gas witness Hans G. Bell (UGI Gas Statement No. 1). UGI Gas also experienced other general price increases for necessary products and services.

Through these and other efforts, UGI Gas has made major strides toward modernizing its operations and has seen stable customer growth over time. However, forecasted cost increases and changes in per customer usage, which are described in the Company's testimony, will produce an inadequate rate of return on investments at present rates.

III. MANAGEMENT EFFECTIVENESS

UGI Gas has focused on a number of areas to enhance and improve the quality and effectiveness of its management performance. These efforts include:

Safety

- Achieving the Company's best ever Occupational Safety and Health Administration Recordable Incident Rate in FY2024.

- Implementing a robust telematics and in-cab driver coaching system for all Company vehicle drivers, which provides supervisory coaching of events triggered by the system, along with positive recognition of safe defensive driving maneuvers.
- Incorporating American Petroleum Institute Recommended Practice 1173, as a focus to improve pipeline safety and integrity.
- Maintaining a “Near Miss/Good Catch” program, which seeks to proactively prevent safety incidents by learning from issues that had the potential for, but did not result in, damage or harm.

Infrastructure Improvements

- Achieving the highest percentage of contemporary mains among major Pennsylvania Natural Gas Distribution Companies (“NGDCs”) at almost 90%.
- Progressing to eliminate all cast-iron mains by 2027 and all bare steel mains by 2041 through the Company’s Third LTIIP, which incorporates the replacement of certain priority plastic pipe and anticipates spending an additional \$1.7 billion on infrastructure improvements.

Customer Service

- Receiving recognition from Escalent as a 2024 Customer Champion for continuing to build engaged customer relationships.
- Implementing numerous initiatives to improve first-call resolution and reduce wait times for customers.
- Improving the Company’s Grade of Service, which is the percentage of calls answered in under 30 seconds, from 73% in FY 2022 to 83% in FY2024.

Universal Service Programs

- Successfully facilitating the processing of nearly 26,000 Low Income Home Energy Assistance Program (“LIHEAP”) grants for \$10.1 million during the 2023-2024 season.
- Securing over 2,300 Operation Share grants accounting for over \$850,000 in assistance during Fiscal Year 2024.

Community Engagement

- Investing more than \$1.0 million, through the Department of Community and Economic Development’s Education Improvement Tax Credit Program, to support 90+ education improvement programs across the Company’s service territory.

- Initiating work with The Energy Innovation Center Institute, an independent 501(c)(3) organization whose mission is to help solve the world's most intractable problems by transforming how humans learn and work in more sustainable and resilient ways.
- Supporting the "Sound the Alarm" Campaign, which has saved more than 2,063 lives and installed over 2.7 million smoke alarms nationwide.

Environmental

- Administering voluntary Energy Efficiency and Conservation ("EE&C") programs that have facilitated customer reductions in natural gas usage by over 1.3 million Mcf.
- Actively implementing options that reduce the Company's carbon footprint, including the continuation of a program that incorporates renewable natural gas ("RNG") into its distribution system and gas supply portfolio, and the introduction of equipment at regulator stations that lowers or eliminates emissions associated with control valves and odorization infrastructure.
- Incorporating 216 compressed natural gas ("CNG") fueled vehicles as part of its fleet, with plans to add approximately 45 to 50 more and a CNG fueling station in Middletown by the end of the FPFTY. Currently, over 25% of the Company's fleet is made up of CNG-powered vehicles.
- Assembling a cross-functional Methane Emissions Tracking Committee ("METC") that brought together Company subject matter experts from Engineering, Operations, Pipeline Safety Management, Safety, Metering & Regulation, Capital Construction, Standards, and Sustainability to identify all first party (i.e., scope 1) carbon emissions and define process for procuring data and estimating the volume of greenhouse gases associated with the recognized sources.

Diversity & Inclusion

- Developing the Belonging, Inclusion, Diversity and Equity ("BIDE") initiative, which provides the blueprint for achieving greater diversity of thought, experience, culture, gender, race, and sexual orientation throughout the Company. Focusing on four core pillars of the business: Culture, Career, Community and Commerce, BIDE provides employees with a safe, welcoming, and inclusive work environment and develops a more diverse workforce.
- Strengthening community ties by contracting with Minority, Women, and Disabled Owned Businesses and spending more than \$175 million with qualifying businesses since the launch of the program in 2021.

Research and Development

- Beginning work with the Gas Technology Institute's Operations Technology Development ("OTD") program starting in 2025, which will benefit the Company's customers by enhancing efficient operational and equipment standards to support safe, reliable delivery of natural gas.

The identified initiatives and efforts, as described by the Company's witnesses, demonstrate UGI Gas's commitment to providing safe, reliable, and quality distribution service to its customers. The Company believes that its management efforts, system investments, and continued provision of safe and reliable service at reasonable rates, as detailed by the witnesses' testimony submitted in this case, all support an upward adjustment to the Company's rate of return. This upward adjustment is included in the 11.20% return on common equity requested by the Company and is discussed in the Direct Testimony of Paul R. Moul (UGI Gas Statement No. 6).

IV. OVERVIEW OF FILING

Included with UGI Gas's filing are all of the supporting data required by the Commission's regulations. This information provides data for an historic test year ended September 30, 2024 ("HTY"), a future test year ("FTY") ending September 30, 2025, and a FPFTY. In accordance with permitted ratemaking procedures, the Company has elected to use the FPFTY as the basis for its proposed revenue change.

UGI Gas has followed Commission ratemaking practice in preparing its claims for plant additions, rate base, operating revenues and operating expenses.

Capital Planning. The total budgeted plant additions for the FPFTY are made up of four main categories: (1) replacement and betterment infrastructure; (2) new business; (3) IT; and (4) other capital spending. The Direct Testimony of UGI Gas witnesses Vicky A. Schappell provides support for the Company's FPFTY plant additions.

Rate Base. Rate base was determined based on depreciated original cost values for projected plant in service at the end of the FTY and FPFTY, respectively. The Company's rate base claim also includes reasonable estimates for materials and supplies inventory and cash working capital, as well as standard deductions for accumulated depreciation, accumulated deferred income taxes, and customer deposits. The Company's rate base claim is shown in summary form in Schedule C-1 to Exhibit A (Fully Projected) and is principally supported by the Direct Testimony of Vivian K. Ressler (UGI Gas Statement No. 3).

Operating Revenues. UGI Gas's *pro forma* test year operating revenues were derived from its fiscal year 2024 operating budget. As explained in the testimony of Sherry A. Epler (UGI Gas Statement No. 8) and other witnesses, operating revenues were annualized, normalized, and otherwise adjusted in accordance with standard ratemaking practice, as detailed in Schedules D-5 and D-5A of Exhibit A (Fully Projected) and the exhibits attached to Ms. Epler's testimony.

Operating Expenses. UGI Gas's *pro forma* test year operating expenses were derived from its fiscal year 2024 operating budget. As explained in the testimony of Tracy A. Hazenstab (UGI Gas Statement No. 2) and other witnesses, certain operating expenses were annualized, normalized, and otherwise adjusted in accordance with standard ratemaking practice, as detailed in Section D of Exhibit A (Fully Projected). UGI Gas's claim for depreciation and amortization expense is supported by Exhibit C (Fully Projected) to the filing, and exhibits developed and supported by John F. Wiedmayer of Gannett Fleming Valuation & Rate Consultants, LLC (UGI Gas Statement No. 4). Mr. Wiedmayer's calculations are based on the straight-line, remaining life method previously approved for UGI Gas's operations by the Commission.

Income Taxes. UGI Gas's income tax expense was calculated using procedures previously accepted by the Commission. The Company's filing reflects the normalization of book-tax timing

differences related to the use of accelerated depreciation for federal tax purposes and for the Company's repairs allowance deductions. As it relates to accelerated depreciation for state tax purposes, the Company uses flow-through for rate making purposes. The Company's tax claims are described and supported in the Direct Testimony of Darin T. Espigh (UGI Gas Statement No. 7).

Operations. UGI Gas is proposing several adjustments to the Company's claim related to leak surveys, pipeline material verification, and pipeline contractor price increases. The Direct Testimony of UGI Gas witness Christopher R. Brown supports these proposed adjustments.

Rate Design, Revenue Allocation and Class Cost of Service. UGI Gas is proposing to allocate the revenue requirement to all customer classes based on the results of a consolidated class cost of service study. The Company's proposed revenue allocation will move all rate classes substantially toward the overall system average rate of return. Additional details regarding the Company's cost of service study and revenue allocation are provided in the Direct Testimonies of John D. Taylor (UGI Gas Statement No. 10).

Other Tariff Changes. In this filing, the Company proposes relatively few changes to the terms and conditions approved by the Commission in the Company's most recent completed rate case. A list of all proposed changes is identified in the Company's proposed tariff, Supplement No. 55 to UGI Gas Tariff – Pa. P.U.C. Nos. 7 and 7S.

V. CONCLUSION

The proposed revenue increase is the minimum increase necessary for UGI Gas to continue providing safe and reliable service, to maintain the integrity of its financial ratings, to attract additional capital on reasonable terms, and to have a reasonable opportunity to earn a fair rate of return on property that is used and useful in providing natural gas service to the public within its

service territory. The proposals contained in this filing will provide significant benefits to all stakeholders. Moreover, the Company's proposed revenue allocation and rate design are just and reasonable and non-discriminatory, as are the proposed changes made to the Company's general terms and conditions of service. Therefore, the rates, rules, and terms and conditions of service set forth in Supplement No. 55 to UGI Gas Tariff – Pa. P.U.C. Nos. 7 and 7S should be permitted to become effective as filed.

PLAIN LANGUAGE - STATEMENT OF REASONS

UGI UTILITIES, INC. – GAS DIVISION
2025 Base Rate Case
Docket No. R-2024-3052716

PLAIN LANGUAGE
STATEMENT OF REASONS

UGI Utilities, Inc. – Gas Division (“UGI Gas” or the “Company”) has asked the Pennsylvania Public Utility Commission (“PUC” or the “Commission”) to increase UGI Gas’s annual jurisdictional revenues by \$110.395 million, or by 9.7%. The percentage rate increase will vary by rate class. The main reasons for this proceeding are:

- UGI Gas continues to invest in gas plant needed to provide continued safe and reliable service. The Company plans to invest approximately \$1.7 billion on infrastructure improvements between 2025 and 2029 to repair and replace its aging infrastructure.
- Without substantial rate relief, UGI Gas will not be able to earn a fair return on its investment used to serve the public and, if not addressed, this could adversely affect the integrity of its financial ratings and its ability to provide safe and reliable service to its customers.

UGI Gas designed the proposed rates for each customer class to recover its total required revenue. In allocating the revenue increase to the residential and non-residential customer classes, UGI Gas was guided by detailed studies of each rate class’s cost of service. UGI Gas also considered and balanced other principles of rate design consistent with the Commission’s approach to ratemaking.

Along with its rate increase, UGI Gas has filed all of the supporting data required by the Commission’s regulations, as well as the written statements of ten witnesses and numerous exhibits prepared by those witnesses. The data, testimony, and exhibits submitted by UGI Gas comply with the Commission’s filing requirements. The proposed distribution revenue increase is the minimum increase necessary for UGI Gas to continue providing safe and reliable service to the public within its service territory.

SECTION 53.52 - FILING REQUIREMENTS

UGI UTILITIES, INC. – GAS DIVISION

**Proposed Changes to UGI Utilities, Inc. – Gas Division, Supplement No. 55 to
Original Tariff Nos. 7 and 7S**

Information furnished with the filing of rate changes under
52 Pa. Code, Section 53.52

(a) Applicable to changes in terms and conditions of service.

(a)(1) The specific reason for each change.

The Company has provided a Statement of Reasons describing the necessity for the changes proposed in this filing.

(a)(2) The total number of customers served by the utility.

688,591 customers as of September 30, 2024.

(a)(3) A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.

R/RT	628,265
N/NT	69,470
DS	1,330
LFD	631
XD	39
IS	311

(a)(4) The effect of the change on the utility’s customers.

The specific effect by class is shown in UGI Gas Exhibit E – Proof of Revenue.

(a)(5) The effect, whether direct or indirect, of the proposed change on the utility’s revenue and expenses.

The Company’s proposal will change revenue and expenses, as shown on UGI Gas Exhibit A (Fully Projected), Schedule A-1. Individual adjustments to revenues and expenses are described in testimony and exhibits supporting the filing.

(a)(6) The effect of the change on the service rendered by the utility.

The filing will allow the Company to continue to provide safe and reliable service to its customers while maintaining high levels of customer satisfaction.

- (a)(7) A list of factors considered by the utility in its determination to make the change. The list shall include a comprehensive statement as to why these factors were chosen and the relative importance of each. This subsection does not apply to a portion of the tariff change seeking a general rate increase as defined in 66 Pa.C.S. Section 1308 (relating to voluntary changes in rates).**

The Company has provided a Statement of Reasons describing the numerous factors considered in its determination to make the filing. Please also see the Direct Testimony of Hans G. Bell (UGI Gas Statement No. 1) for a summary of those factors.

- (a)(8) Studies undertaken by the utility in order to draft its proposed change. This paragraph does not apply to a portion of the tariff change seeking a general rate increase as defined in 66 Pa.C.S. Section 1308.**

Not applicable.

- (a)(9) Customer polls taken and other documents, which indicate customer acceptance and desire for the proposed change.**

The Company has not undertaken any polls.

- (a)(10) Plans the utility has for introducing or implementing the change with respect to its customers.**

The Company will notify customers of the proposed changes by a bill insert using the form of notices specified by the Commission at 52 Pa. Code 53.45. A copy of the notice will be provided together with an affidavit of compliance with the notice requirements. In addition, the Company will issue a press release and paid advertisements on the date of filing as well as posting notices at the Company's headquarters and website at <https://www.ugi.com/notices/>.

- (a)(11) F.C.C. or FERC or Commission orders or rulings applicable to the filings.**

The Company has experienced both increased uncollectible accounts expenses and increased costs in certain areas due to COVID-19. The Company's filing includes related claims in accordance with the Commission's May 13, 2020 Secretarial Letter regarding COVID-19 Cost Tracking and Creation of Regulatory Asset at Docket No. M-2020-3019775. The Company's recovery of certain extraordinary, nonrecurring incremental COVID-19 costs as part of this proceeding is included on Schedule D-11 and discussed in the Direct Testimony of Vivian K. Ressler (UGI Gas Statement No. 3).

(b) Applicable to changes in rates.

(b)(1) Specific reason for each change.

The Company has provided a Statement of Reasons describing the necessity of this filing. In addition, please see the Direct Testimony of Hans G. Bell, UGI Gas Statement No. 1, Sherry A. Epler, UGI Gas Statement No. 8, and John D. Taylor, UGI Gas Statement No. 10.

(b)(2) Utility’s operating income statement ending not more than 120 days prior to filing date – historic year.

Please refer to UGI Gas Exhibit A (Historic), Schedule B-2. For future test year and fully projected future test year operating income statements, please refer to UGI Gas Exhibit A (Future), Schedule B-2, and UGI Gas Exhibit A (Fully Projected), Schedule B-2.

(b)(3) Number of customers, by tariff subdivision, whose bills will be increased.

<u>Tariff Rate</u>	<u>Customers</u>
R/RT	628,265
N/NT	69,470
DS	1,330
LFD	631

(b)(4) Total increases, in dollars, by tariff subdivision, projected to an annual basis.

Please refer to UGI Gas Exhibit E – Proof of Revenue.

(b)(5) Number of customers, by tariff subdivision, whose bills will be decreased.

<u>Tariff Rate</u>	<u>Customers</u>
XD	39
IS	311

(b)(6) Total decreases, in dollars, by tariff subdivision, projected to an annual basis.

Please refer to UGI Gas Exhibit E – Proof of Revenue.

(c) Applicable to changes where increase for any tariff subdivision exceeds 3% of utility’s operating revenue OR bills of more than 5% of customers will increase.

(c)(1) Rate of return for historic year and anticipated for future year.

Please refer to UGI Gas Exhibit A (Historic), Schedule A-1, UGI Gas Exhibit A (Future), Schedule A-1, and UGI Gas Exhibit A (Fully Projected), Schedule A-1.

(c)(2) Detailed balance sheet at the end of the historic year.

For the end of the historic year balance sheet, please refer to UGI Gas Exhibit A (Historic), Schedule B-1.

(c)(3) Summary, by detailed plant accounts, of book value of property of utility at end of historic year.

Please refer to UGI Gas Exhibit A (Historic), Schedule C-2, for the original cost book value of the property of the utility for the historic year.

(c)(4) Respective amount of the depreciation reserve applicable to each detailed plant account.

Please refer to UGI Gas Exhibit A (Historic), Schedule C-3, for the historic year depreciation reserve as of year-end, UGI Gas Exhibit A (Future), Schedule C-3, for the future test year depreciation reserve as of year-end, and UGI Gas Exhibit A (Fully Projected), Schedule C-3, for the fully projected future test year depreciation reserve as of year-end.

(c)(5) Statement of operating income, setting forth the operating revenues and expenses by detailed accounts – historic year.

Please refer to UGI Gas Exhibit A (Historic), Schedule B-2, for the historic year operating revenue and expenses.

(c)(6) Description of any major changes in the operating or financial condition of the utility occurring between the date of the balance sheet at end of the historic year and filing date.

None.

SECTION 53.62 - FILING REQUIREMENTS

UGI UTILITIES, INC. – GAS DIVISION

Proposed Supplement No. 55 to UGI Gas Tariff Nos. 7 and 7S

Information furnished pursuant to 52 Pa. Code, Section 53.62

§ 53.62. Additional information to be filed by gas utilities with gross annual intrastate operating revenues in excess of \$40 million seeking a change in base rates.

In addition to information otherwise required to be filed by a jurisdictional natural gas distributor with gross intrastate annual operating revenues in excess of \$40 million seeking a change in its base rates, each gas utility shall also file updates to the information required by § 53.64(c) (relating to filing requirements for natural gas distributors with gross intrastate annual operating revenues in excess of \$40 million). In the case of a gas utility purchasing gas as defined at § 53.61(a) (relating to purpose) from an affiliated interest, it shall also file updates to the information required at § 53.65 (relating to special provisions relating to natural gas distributors with gross intrastate annual operating revenues in excess of \$40 million with affiliated interests). These updates shall be made at the time the base rate case under 66 Pa.C.S. § 1308 (relating to voluntary changes in rates) is originally filed. Deficiencies in filing will be treated as set forth at § 53.51(c) (relating to general).

RESPONSE:

Please see the response to III-E-30.

SECTION 53.53 - VALUATION

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-A - Valuation - All Utilities
Delivered on January 27, 2025

I-A-1

Request:

Provide a corporate history (include the dates of original incorporation, subsequent mergers and/or acquisitions). Indicate all counties and cities and other governmental subdivisions to which service is provided (including service areas outside the state), and the total population in the area served.

Response:

UGI Utilities, Inc. began its modern corporate existence as part of a consolidation of a number of predecessor natural gas and electric public utilities into The United Gas Improvement Company, as approved by the Pennsylvania Public Utility Commission (“Commission”) on June 16, 1952 at Docket No. A.78264. In 1968, The United Gas Improvement Company changed its name to UGI Corporation. In 1971, UGI Corporation’s gas operations were consolidated into a gas division (“UGI Gas”) located in Reading, Pennsylvania. In January 2019, UGI Gas relocated its headquarters to Denver, Pennsylvania. UGI Corporation’s electric operations (“UGI Electric”) operates in a separate electric division headquartered in northeastern Pennsylvania. In 1992, as part of a further corporate restructuring, UGI Corporation changed its name to UGI Utilities, and became a wholly-owned subsidiary of a new holding company which adopted the name UGI Corporation.

UGI Utilities, Inc. increased its gas operations in 2006 and 2008 with the incorporation of two subsidiary gas utilities – UGI Penn Natural Gas, Inc. (“UGI PNG”) and UGI Central Penn Gas, Inc. (“UGI CPG”), respectively. UGI PNG began its operations following the close, on August 24, 2006, of UGI Corporation’s purchase of the natural gas distribution assets from the former PG Energy Division of Southern Union Company, as authorized by a Commission Order entered on August 18, 2006, at Docket No. A-120011F200. UGI CPG, formerly PPL Gas Utilities Corporation (“PPL Gas”), was acquired by UGI Utilities effective October 1, 2008, as authorized by a Commission Order entered on August 21, 2008, at Docket Nos. A-2008-2034045, et al. Prior to that acquisition, PPL Gas itself was the result of several mergers and acquisitions authorized by the Commission. See, e.g., Joint application of PPL Gas Utilities Corp., North Penn Gas Company, and PFG Gas, Inc., Docket Nos. A-125127, et al. (Order entered July 12, 2004); Application of Allied Gas Company, et al., Docket No. A-120650F002 (order approving merger and restructuring entered January 27, 1995).

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-A - Valuation - All Utilities
Delivered on January 27, 2025

I-A-1 (Continued)

In accordance with authority granted in a Commission Opinion and Order entered on September 20, 2018 at Docket Nos. A-2018-3000381 et seq., UGI PNG and UGI CPG merged into UGI Gas effective October 1, 2018. The former service territories of UGI PNG, UGI Gas and UGI CPG were organized into the North, South and Central Rate Districts of UGI Gas, respectively. By a Commission Opinion and Order entered on October 4, 2019 at Docket Nos. R-2018-3006814 et seq., the Commission approved UGI Gas's proposal to eliminate the Rate District structure and move most rate classes to uniform distribution rates for a single UGI Gas service territory encompassing the aggregate service territory of the former North, South, and Central Rate Districts.

The list of communities served by UGI Gas is set forth in its tariff provided in this rate filing and which is available on the Commission's website at: <https://www.puc.pa.gov/filing-resources/tariffs/natural-gas-tariffs/>. UGI Gas provides natural gas distribution service to approximately 689,000 residential, commercial and industrial natural gas customers located in 46 of Pennsylvania's total 67 counties and spanning more than 700 municipalities. The populations for each of the municipalities served, based on U.S. census data, is available at the Penn State Pennsylvania State Data Center website at: <https://pasdc.hbg.psu.edu/Data/Census2010/tabid/1489/Default.aspx>. UGI Gas also provides natural gas service to approximately 500 customers in one Maryland County under authority granted by the Maryland Public Service Commission.

UGI Electric can trace its origins to the 1925 acquisition by UGI of the American Gas Co., which owned the Luzerne County Gas and Electric Corporation. In 1953, as authorized by a Certificate of Public Convenience issued by the Commission on June 16, 1952, at Docket No. A.78264, all of UGI's Pennsylvania public utility subsidiaries, including the Luzerne County Gas and Electric Company, were merged into UGI. In 1967, UGI acquired the Harveys Lake Light Company, whose 113 square mile service territory, along with the electric service territory of the former Luzerne County Gas and Electric Corporation, comprise UGI Electric's current service territory. UGI Electric provides electric distribution service to approximately 64,000 residential, commercial, and industrial electric customers in Luzerne and Wyoming Counties and 35 municipalities.

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-A - Valuation - All Utilities
Delivered on January 27, 2025

I-A-2

Request:

Provide a schedule showing the measures of value and the rates of return at the original cost and trended original cost measures of value at the spot, three-year and five-year average price levels. All claims made on this exhibit should be cross-referenced to appropriate exhibits. Provide a schedule similar to the one listed above, reflecting respondent's final claim in its previous rate case.

Response:

The Company's claim is based on original cost measures of value. Since Pennsylvania state law mandates the use of original cost for ratemaking, a trended cost study was not prepared.

Refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected), Schedule A-1.

Refer to Attachment I-A-2 for similar schedules from the previous rate case.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Before the Pennsylvania Public Utility Commission
Historic Period - 12 Months Ended September 30, 2021
(\$ in Thousands)

Schedule A-1
Witness: T. A. Hazenstab
Page 1 of 1

Summary of Measure of Value and Revenue Increase

Line #	Description	[1] Function	[2] Reference Section	[3] Pro Forma Test Year Ended September 30, 2021 At Present Rates	[4] Year Ended September 30, 2021 At Increase	[5] Proposed Rates
<u>RATE BASE</u>						
1	Utility Plant		C-2	\$ 4,247,028		\$ 4,247,028
2	Accumulated Depreciation		C-3	(1,164,551)		(1,164,551)
3	Net Plant in service	L 1 + L 2		3,082,477	-	3,082,477
4	Working Capital		C-4	52,911		52,911
5	Gas Inventory		C-5	17,813		17,813
6	Accumulated Deferred Income Taxes		C-6	(601,705)		(601,705)
7	Customer Deposits		C-7	(21,600)		(21,600)
8	Materials & Supplies		C-8	15,707		15,707
9	TOTAL RATE BASE	Sum L 3 to L 8		<u>\$ 2,545,603</u>	<u>\$ -</u>	<u>\$ 2,545,603</u>
<u>OPERATING REVENUES AND EXPENSES</u>						
<u>Operating Revenues</u>						
10	Base Customer Charges		D-5	\$ 612,457	\$ (20,397)	\$ 592,060
11	Gas Cost Revenue		D-5	331,546		331,546
12	Other Operating Revenues		D-5	11,634		11,634
13	Total Revenues	Sum L 10 to L 12		955,637	(20,397)	935,240
14	Operating Expenses		D	(689,332)	336	(688,996)
15	OIBIT	L 13 + L 14		266,305	(20,061)	246,244
16	Pro Forma Income Tax at Present Rates		D-33	(51,956)		
17	Pro Forma Income Tax on Revenue Increase		D-33		5,796	(46,160)
18	NET OPERATING INCOME	Sum L 15 to L 17		<u>\$ 214,349</u>	<u>\$ (14,265)</u>	<u>\$ 200,084</u>
19	RATE OF RETURN	L 18 / L 9		<u>8.4204%</u>		<u>7.8600%</u>
<u>REVENUE INCREASE REQUIRED</u>						
20	Rate of Return at Present Rates	L 19, Col 3		8.4204%		
21	Rate of Return Required		B-7	7.8600%		
22	Change in ROR	L 21 - L 20		-0.5604%		
23	Change in Operating Income	L 22 * L 9		\$ (14,265)		
24	Gross Revenue Conversion Factor		D-35	1.429864		
25	Change in Revenues	L 23 * L 24		<u>\$ (20,397)</u>		
26	Percent Increase -- Delivery Revenues	L 25 / L 10, C 4			<u>-3.33%</u>	
27	Percent Increase -- Total Revenues	L 25 / L 13, C 4			<u>-2.13%</u>	

UGI Utilities, Inc. - Gas Division
Before the Pennsylvania Public Utility Commission
Future Period - 12 Months Ended September 30, 2022
(\$ in Thousands)

Schedule A-1
Witness: T. A. Hazenstab
Page 1 of 1

Summary of Measure of Value and Revenue Increase

Line #	Description	[1] Function	[2] Reference Section	[3] Pro Forma Test Year Ended September 30, 2022 At Present Rates	[4] Year Ended September 30, 2022 At Increase	[5] Proposed Rates
<u>RATE BASE</u>						
1	Utility Plant		C-2	\$ 4,597,404		\$ 4,597,404
2	Accumulated Depreciation		C-3	(1,229,399)		(1,229,399)
3	Net Plant in service	L 1 + L 2		3,368,005	-	3,368,005
4	Working Capital		C-4	58,993		58,993
5	Gas Inventory		C-5	17,813		17,813
6	Accumulated Deferred Income Taxes		C-6	(620,597)		(620,597)
7	Customer Deposits		C-7	(21,600)		(21,600)
8	Materials & Supplies		C-8	15,707		15,707
9	TOTAL RATE BASE	Sum L 3 to L 8		\$ 2,818,321	\$ -	\$ 2,818,321
<u>OPERATING REVENUES AND EXPENSES</u>						
<u>Operating Revenues</u>						
10	Base Customer Charges		D-5	\$ 642,925	\$ 12,591	\$ 655,516
11	Gas Cost Revenue		D-5	392,914		392,914
12	Other Operating Revenues		D-5	10,181		10,181
13	Total Revenues	Sum L 10 to L 12		1,046,020	12,591	1,058,611
14	Operating Expenses		D-1	(782,239)	(207)	(782,446)
15	OIBIT	L 13 + L 14		263,781	12,384	276,165
16	Pro Forma Income Tax at Present Rates		D-33	(51,067)		(54,645)
17	Pro Forma Income Tax on Revenue Increase		D-33		(3,578)	(54,645)
18	NET OPERATING INCOME	Sum L 15 to L 17		\$ 212,714	\$ 8,806	\$ 221,520
19	RATE OF RETURN	L 18 / L 9		7.5476%		7.8600%
<u>REVENUE INCREASE REQUIRED</u>						
20	Rate of Return at Present Rates	L 19, Col 3		7.5476%		
21	Rate of Return Required		B-7	7.8600%		
22	Change in ROR	L 21 - L 20		0.3124%		
23	Change in Operating Income	L 22 * L 9		\$ 8,806		
24	Gross Revenue Conversion Factor		D-35	1.429864		
25	Change in Revenues	L 23 * L 24		\$ 12,591		
26	Percent Increase -- Delivery Revenues	L 25 / L 10, C 4			1.96%	
27	Percent Increase -- Total Revenues	L 25 / L 13, C 4			1.20%	

UGI Utilities, Inc. - Gas Division
Before the Pennsylvania Public Utility Commission
Fully Projected Future Period - 12 Months Ended September 30, 2023
(\$ in Thousands)

Schedule A-1
Witness: T. A. Hazenstab
Page 1 of 1

Summary of Measure of Value and Revenue Increase

Line #	Description	[1] Function	[2] Reference Section	[3] Pro Forma Test Year Ended September 30, 2023 At Present Rates	[4] Increase	[5] Proposed Rates
<u>RATE BASE</u>						
1	Utility Plant		C-2	\$ 5,042,025		\$ 5,042,025
2	Accumulated Depreciation		C-3	<u>(1,318,560)</u>		<u>(1,318,560)</u>
3	Net Plant in service	L 1 + L 2		3,723,465	-	3,723,465
4	Working Capital		C-4	62,151		62,151
5	Gas Inventory		C-5	17,813		17,813
6	Accumulated Deferred Income Taxes		C-6	(628,510)		(628,510)
7	Customer Deposits		C-7	(21,600)		(21,600)
8	Materials & Supplies		C-8	15,707		15,707
9	TOTAL RATE BASE	Sum L 3 to L 8		<u>\$ 3,169,026</u>	<u>\$ -</u>	<u>\$ 3,169,026</u>
<u>OPERATING REVENUES AND EXPENSES</u>						
<u>Operating Revenues</u>						
10	Base Customer Charges		D-5	\$ 655,274	\$ 82,742	\$ 738,016
11	Gas Cost Revenue		D-5	397,163		397,163
12	Other Operating Revenues		D-5	10,287		10,287
13	Total Revenues	Sum L 10 to L 12		<u>1,062,724</u>	<u>82,742</u>	<u>1,145,466</u>
14	Operating Expenses		D-1	<u>(828,501)</u>	<u>(1,363)</u>	<u>(829,864)</u>
15	OIBIT	L 13 + L 14		234,223	81,379	315,602
16	Pro Forma Income Tax at Present Rates		D-33	(39,836)		(39,836)
17	Pro Forma Income Tax on Revenue Increase		D-33		<u>(23,512)</u>	<u>(63,347)</u>
18	NET OPERATING INCOME	Sum L 15 to L 17		<u>\$ 194,387</u>	<u>\$ 57,867</u>	<u>\$ 252,255</u>
19	RATE OF RETURN	L 18 / L 9		<u>6.1340%</u>		<u>7.9600%</u>
<u>REVENUE INCREASE REQUIRED</u>						
20	Rate of Return at Present Rates	L 19, Col 3		6.1340%		
21	Rate of Return Required		B-7	<u>7.9600%</u>		
22	Change in ROR	L 21 - L 20		<u>1.8260%</u>		
23	Change in Operating Income	L 22 * L 9		\$ 57,867		
24	Gross Revenue Conversion Factor		D-35	<u>1.429864</u>		
25	Change in Revenues	L 23 * L 24		<u>\$ 82,742</u>		
26	Percent Increase -- Delivery Revenues	L 25 / L 10, C 4			<u>12.63%</u>	
27	Percent Increase -- Total Revenues	L 25 / L 13, C 4			<u>7.79%</u>	

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-A - Valuation - All Utilities
Delivered on January 27, 2025

I-A-3

Request:

Provide a description of the depreciation methods utilized in calculating annual depreciation amounts and depreciation reserves, together with a discussion of all factors which were considered in arriving at estimates of service life and dispersion by account. Provide dates of all field inspections and facilities visited.

Response:

The depreciation methods used in calculating annual and accrued depreciation and the factors considered in service life estimation are discussed in Exhibit C (Future) in "Part II. Methods Used in the Determination of Annual and Accrued Depreciation" and "Part III. Service Life Considerations". There have been no changes in the survivor curve estimates nor the method of depreciation. These are the same survivor curve estimates and method of depreciation as filed in the Company's most recent service life study report to the Pennsylvania Public Utility Commission, Reference No. M-2023-3041044.

Field trips and facilities visited are presented in Exhibit C (Future) in Part III in the section titled "Field Trips", beginning on page III-2.

Prepared by or under the supervision of: John F. Wiedmayer

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-A - Valuation - All Utilities
Delivered on January 27, 2025

I-A-4

Request:

Set forth, in exhibit form, charts depicting the original and estimated survivor curves and a tabular presentation of the original life table plotted on the chart for each account where the retirement rate method of analysis is utilized.

- a. If any utility plant was excluded from the measures of value because it was deemed not to be “used and useful” in the public service, supply a detailed description of each item of property.
- b. Provide the surviving original cost at test year end by vintage by account and include applicable depreciation reserves and annuities.
 - (i) These calculations should be provided for plant in service as well as other categories of plant, including, but not limited, to contributions in aid of construction, customers’ advances for construction, and anticipated retirements associated with any construction work in progress claims (if applicable).

Response:

Charts depicting the original and estimated survivor curves and a tabular presentation of the original life table plotted on the chart for each account where the retirement rate method of analysis was utilized is presented in Exhibit C (Future) in Part VI of the report.

- a. No utility plant recorded in Account 101, Gas plant in Service, was excluded from the measures of value. However, gas plant owned by UGI Utilities, Inc. that serve approximately 500 Maryland customers in Frederick County near the Pennsylvania-Maryland state border were excluded from this filing. The depreciation reserve and depreciation associated with Maryland gas plant also were excluded from this filing.
- b. The surviving original cost at the end of the historical year September 30, 2024, by vintage by account and the applicable depreciation reserve for gas plant are presented in Exhibit C (Historic). The tabulations are presented in Part III of the report in the section titled “Depreciation Calculations.”

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-A - Valuation - All Utilities
Delivered on January 27, 2025

I-A-4 (Continued)

The surviving original cost at the end of the future test year September 30, 2025, by vintage by account and the applicable depreciation reserve for gas plant are presented in Exhibit C (Future). The tabulations are presented in Part VII of the report in the section titled “Depreciation Calculations.”

The surviving original cost at the end of the fully projected future test year September 30, 2026, by vintage by account and the applicable depreciation reserve for gas plant are presented in Exhibit C (Fully Projected). The tabulations are presented in Part III of the report in the section titled “Depreciation Calculations.”

Prepared by or under the supervision of: John F. Wiedmayer

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-A - Valuation - All Utilities
Delivered on January 27, 2025

I-A-5

Request:

Provide a comparison of respondent's calculated depreciation reserve v. book reserve by account at the end of the test year.

Response:

Comparisons of the calculated accrued depreciation v. the book reserve at the end of each test year are set forth in Attachment I-A-5.

Prepared by or under the supervision of: John F. Wiedmayer

UGI UTILITIES, INC. - GAS DIVISION
COMPARISON OF CALCULATED ACCRUED DEPRECIATION
AND BOOK RESERVE AS OF SEPTEMBER 30, 2024

<u>ACCOUNT</u>	<u>CALCULATED ACCRUED DEPRECIATION</u>	<u>BOOK RESERVE</u>
(1)	(2)	(3)
<u>GAS PLANT</u>		
PRODUCTION PLANT		
305 MANUFACTURED GAS PLANT SITE REMEDIATION	0	46,078
329 OTHER STRUCTURES	0	(2)
332 FIELD LINES	0	(17,486)
335 DRILLING AND CLEANING EQUIPMENT	0	(107)
TOTAL PRODUCTION PLANT	0	28,483
TRANSMISSION PLANT		
365.2 RIGHTS-OF-WAY	544,149	560,444
366 STRUCTURES AND IMPROVEMENTS	132,798	156,261
367 MAINS	18,031,430	22,743,335
369 MEASURING AND REGULATING STATION EQUIPMENT	3,570,337	4,160,244
370 COMMUNICATION EQUIPMENT	1,902,618	2,364,496
371 OTHER EQUIPMENT	117,293	131,999
371.1 TESTING EQUIPMENT	157,717	162,957
TOTAL TRANSMISSION PLANT	24,456,342	30,279,736
DISTRIBUTION PLANT		
374.2 RIGHTS-OF-WAY	1,274,678	1,465,350
375 STRUCTURES AND IMPROVEMENTS	2,968,730	3,447,847
376.1 MAINS - PRIMARILY STEEL	195,433,456	200,111,467
376.2 MAINS - CAST IRON	885,562	(1,071,635)
376.3 MAINS - PLASTIC	330,968,509	337,816,611
376.5 MAINS - PRIMARILY WROUGHT IRON	266,214	285,446
376.7 REG AFUDC	115,683	234,120
378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL	35,080,295	37,345,524
379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE	11,555,126	11,459,681
380 SERVICES	451,880,547	440,488,320
381 METERS	60,007,380	62,475,569
381.1 METERS - ERTS	17,653,714	19,177,225
382 METER INSTALLATIONS	38,192,504	40,576,466
383 HOUSE REGULATORS	5,606,692	4,123,301
384 HOUSE REGULATOR INSTALLATIONS	7,828,339	9,037,184
385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT	16,865,131	19,227,119
386 OTHER PROPERTY ON CUSTOMERS PREMISES	40,627	(80,442)
386.1 OTHER PROPERTY ON CUSTOMERS PREMISES - FARM TAPS	586,878	693,374
386.2 OTHER PROPERTY ON CUSTOMERS PREMISES - GAS LIGHTS	23,212	24,720
387 OTHER EQUIPMENT	2,555,342	3,135,934
387.1 OTHER EQUIPMENT - GRAPHIC DATA BASE	1,475,965	1,477,544
TOTAL DISTRIBUTION PLANT	1,181,264,584	1,191,450,725

UGI UTILITIES, INC. - GAS DIVISION
COMPARISON OF CALCULATED ACCRUED DEPRECIATION
AND BOOK RESERVE AS OF SEPTEMBER 30, 2024

<u>ACCOUNT</u>	<u>CALCULATED ACCRUED DEPRECIATION</u>	<u>BOOK RESERVE</u>
(1)	(2)	(3)
GENERAL PLANT		
390.1 STRUCTURES AND IMPROVEMENTS	42,897,457	44,601,174
390.2 STRUCTURES AND IMPROVEMENTS - LEASED PROPERTY	0	10,628
391.1 OFFICE FURNITURE AND EQUIPMENT - FURNITURE	1,873,113	1,662,038
391.2 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	115,297	118,840
391.3 OFFICE FURNITURE AND EQUIPMENT - COMPUTER EQUIPMENT	3,124,699	2,385,537
391.4 OFFICE FURNITURE AND EQUIPMENT - SOFTWARE	4,378,297	4,336,112
391.41 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 10 YEAR:	2,610,352	3,027,362
391.42 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 15 YEAR:	13,006,402	13,003,652
392.1 TRANSPORTATION EQUIPMENT - SEDANS AND SUV'S	1,888,300	2,445,455
392.2 TRANSPORTATION EQUIPMENT - SMALL PICK-UPS AND CARGO VANS	13,431,866	15,423,083
392.3 TRANSPORTATION EQUIPMENT - LARGE PICK-UPS AND UTILITY VEHICL	1,396,726	1,388,026
392.4 TRANSPORTATION EQUIPMENT - LARGE TRUCKS AND DUMP TRUCKS	2,691,830	3,162,433
392.5 TRANSPORTATION EQUIPMENT - TRAILERS	842,283	934,952
393 STORES EQUIPMENT	6,266	6,276
394 TOOLS, SHOP AND GARAGE EQUIPMENT	15,655,155	15,479,633
395 LABORATORY EQUIPMENT	158,950	156,364
396 POWER OPERATED EQUIPMENT	4,062,319	4,383,912
397 COMMUNICATION EQUIPMENT	714,918	653,947
398 MISCELLANEOUS EQUIPMENT	1,418,253	1,479,755
399 OTHER TANGIBLE PROPERTY	16,032	16,032
TOTAL GENERAL PLANT	<u>110,288,515</u>	<u>114,675,210</u>
TOTAL DEPRECIABLE GAS PLANT	<u>1,316,009,441</u>	<u>1,336,434,154</u>
<u>OTHER UTILITY PLANT*</u>		
COMMON PLANT		
301 ORGANIZATION (NONDEPRECIABLE)	0	0
389.1 LAND AND LAND RIGHTS - LAND (NONDEPRECIABLE)	0	0
390.1 STRUCTURES AND IMPROVEMENTS	5,681,685	5,616,333
391 OFFICE FURNITURE AND EQUIPMENT - FURNITURE	1,083,247	1,182,972
391.1 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	1,030,665	485,938
TOTAL COMMON PLANT	<u>7,795,597</u>	<u>7,285,243</u>
INFORMATION SERVICES (IS)		
391.1 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	5,056,092	4,256,693
391.2 OFFICE FURNITURE AND EQUIPMENT - SOFTWARE	6,599,170	5,859,814
391.3 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 10 YEAR:	29,777,680	30,345,001
391.4 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 15 YEAR:	57,795,259	56,792,059
TOTAL INFORMATION SERVICES	<u>99,228,201</u>	<u>97,253,567</u>
TOTAL OTHER UTILITY PLANT	<u>107,023,798</u>	<u>104,538,810</u>

*AMOUNTS SHOWN FOR OTHER UTILITY PLANT ARE PRIOR TO ALLOCATION.

UGI UTILITIES, INC. - GAS DIVISION
COMPARISON OF CALCULATED ACCRUED DEPRECIATION
AND BOOK RESERVE AS OF SEPTEMBER 30, 2025

<u>ACCOUNT</u>	<u>CALCULATED ACCRUED DEPRECIATION</u>	<u>BOOK RESERVE</u>
(1)	(2)	(3)
<u>GAS PLANT</u>		
PRODUCTION PLANT		
305 MANUFACTURED GAS PLANT SITE REMEDIATION	0	23,039
329 OTHER STRUCTURES	0	0
332 FIELD LINES	0	0
335 DRILLING AND CLEANING EQUIPMENT	0	0
TOTAL PRODUCTION PLANT	0	23,039
TRANSMISSION PLANT		
365.2 RIGHTS-OF-WAY	554,046	571,730
366 STRUCTURES AND IMPROVEMENTS	134,661	156,585
367 MAINS	18,456,409	23,134,193
369 MEASURING AND REGULATING STATION EQUIPMENT	3,662,720	4,252,690
370 COMMUNICATION EQUIPMENT	1,986,761	2,456,332
371 OTHER EQUIPMENT	118,809	132,969
371.1 TESTING EQUIPMENT	162,257	167,703
TOTAL TRANSMISSION PLANT	25,075,663	30,872,202
DISTRIBUTION PLANT		
374.2 RIGHTS-OF-WAY	1,316,266	1,507,832
375 STRUCTURES AND IMPROVEMENTS	3,050,742	3,522,253
376.1 MAINS - PRIMARILY STEEL	204,665,727	210,292,195
376.2 MAINS - CAST IRON	598,435	(749,042)
376.3 MAINS - PLASTIC	359,091,938	364,893,045
376.5 MAINS - PRIMARILY WROUGHT IRON	251,921	245,314
376.7 REG AFUDC	148,735	267,172
378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL	39,078,726	41,871,189
379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE	13,125,696	13,437,533
380 SERVICES	480,519,455	468,370,210
381 METERS	62,926,983	65,265,851
381.1 METERS - ERTS	18,228,028	19,654,145
382 METER INSTALLATIONS	40,313,199	42,761,062
383 HOUSE REGULATORS	5,763,342	5,104,261
384 HOUSE REGULATOR INSTALLATIONS	8,143,697	9,485,566
385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT	17,626,813	20,035,059
386 OTHER PROPERTY ON CUSTOMERS PREMISES	41,625	11,260
386.1 OTHER PROPERTY ON CUSTOMERS PREMISES - FARM TAPS	599,760	626,908
386.2 OTHER PROPERTY ON CUSTOMERS PREMISES - GAS LIGHTS	23,418	24,720
387 OTHER EQUIPMENT	2,657,585	3,225,488
387.1 OTHER EQUIPMENT - GRAPHIC DATA BASE	1,480,571	1,481,569
TOTAL DISTRIBUTION PLANT	1,259,652,662	1,271,333,590

UGI UTILITIES, INC. - GAS DIVISION
COMPARISON OF CALCULATED ACCRUED DEPRECIATION
AND BOOK RESERVE AS OF SEPTEMBER 30, 2025

<u>ACCOUNT</u>	<u>CALCULATED ACCRUED DEPRECIATION</u>	<u>BOOK RESERVE</u>
(1)	(2)	(3)
GENERAL PLANT		
390.1 STRUCTURES AND IMPROVEMENTS	47,547,728	49,464,255
391.1 OFFICE FURNITURE AND EQUIPMENT - FURNITURE	2,146,555	1,967,422
391.2 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	127,152	130,136
391.3 OFFICE FURNITURE AND EQUIPMENT - COMPUTER EQUIPMENT	5,335,552	4,824,927
391.41 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 10 YEAR:	1,439,471	1,656,014
391.42 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 15 YEAR:	7,880,161	7,605,410
392.1 TRANSPORTATION EQUIPMENT - SEDANS AND SUV'S	2,300,966	2,838,301
392.2 TRANSPORTATION EQUIPMENT - SMALL PICK-UPS AND CARGO VANS	16,918,561	18,172,225
392.3 TRANSPORTATION EQUIPMENT - LARGE PICK-UPS AND UTILITY VEHICL	1,753,174	1,756,886
392.4 TRANSPORTATION EQUIPMENT - LARGE TRUCKS AND DUMP TRUCKS	3,327,836	3,773,829
392.5 TRANSPORTATION EQUIPMENT - TRAILERS	983,260	1,060,176
393 STORES EQUIPMENT	7,057	7,065
394 TOOLS, SHOP AND GARAGE EQUIPMENT	16,710,949	16,591,365
395 LABORATORY EQUIPMENT	180,838	178,472
396 POWER OPERATED EQUIPMENT	4,791,934	5,204,540
397 COMMUNICATION EQUIPMENT	867,628	828,205
398 MISCELLANEOUS EQUIPMENT	1,187,880	1,411,723
399 OTHER TANGIBLE PROPERTY	0	0
TOTAL GENERAL PLANT	<u>113,506,702</u>	<u>117,470,951</u>
TOTAL DEPRECIABLE GAS PLANT	<u>1,398,235,027</u>	<u>1,419,699,782</u>
<u>OTHER UTILITY PLANT*</u>		
COMMON PLANT		
301 ORGANIZATION (NONDEPRECIABLE)	0	0
389.1 LAND AND LAND RIGHTS - LAND (NONDEPRECIABLE)	0	0
390.1 STRUCTURES AND IMPROVEMENTS	7,090,181	7,277,282
391 OFFICE FURNITURE AND EQUIPMENT - FURNITURE	1,304,535	1,397,622
391.1 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	968,746	727,904
TOTAL COMMON PLANT	<u>9,363,462</u>	<u>9,402,808</u>
INFORMATION SERVICES (IS)		
391.1 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	5,938,850	5,394,918
391.2 OFFICE FURNITURE AND EQUIPMENT - SOFTWARE	4,485,291	3,819,629
391.3 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 10 YEAR:	22,243,008	22,654,353
391.4 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 15 YEAR:	66,358,476	65,466,435
TOTAL INFORMATION SERVICES	<u>99,025,625</u>	<u>97,335,335</u>
TOTAL OTHER UTILITY PLANT	<u>108,389,087</u>	<u>106,738,143</u>

*AMOUNTS SHOWN FOR OTHER UTILITY PLANT ARE PRIOR TO ALLOCATION.

UGI UTILITIES, INC. - GAS DIVISION
COMPARISON OF CALCULATED ACCRUED DEPRECIATION
AND BOOK RESERVE AS OF SEPTEMBER 30, 2026

<u>ACCOUNT</u>	<u>CALCULATED ACCRUED DEPRECIATION</u>	<u>BOOK RESERVE</u>
(1)	(2)	(3)
<u>GAS PLANT</u>		
PRODUCTION PLANT		
305 MANUFACTURED GAS PLANT SITE REMEDIATION	0	0
329 OTHER STRUCTURES	0	0
332 FIELD LINES	0	0
335 DRILLING AND CLEANING EQUIPMENT	0	0
TOTAL PRODUCTION PLANT	0	0
TRANSMISSION PLANT		
365.2 RIGHTS-OF-WAY	563,168	582,842
366 STRUCTURES AND IMPROVEMENTS	136,351	156,893
367 MAINS	18,867,418	23,521,198
369 MEASURING AND REGULATING STATION EQUIPMENT	3,752,145	4,343,284
370 COMMUNICATION EQUIPMENT	2,067,652	2,542,911
371 OTHER EQUIPMENT	120,252	133,883
371.1 TESTING EQUIPMENT	166,697	172,302
TOTAL TRANSMISSION PLANT	25,673,683	31,453,313
DISTRIBUTION PLANT		
374.2 RIGHTS-OF-WAY	1,358,165	1,549,980
375 STRUCTURES AND IMPROVEMENTS	3,199,200	3,675,308
376.1 MAINS - PRIMARILY STEEL	213,775,385	219,742,145
376.2 MAINS - CAST IRON	304,093	(525,943)
376.3 MAINS - PLASTIC	389,759,524	394,334,581
376.5 MAINS - PRIMARILY WROUGHT IRON	237,554	212,693
376.7 REG AFUDC	181,787	300,224
378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL	44,001,013	47,051,873
379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE	14,625,348	15,314,459
380 SERVICES	512,268,377	499,831,051
381 METERS	66,631,261	68,956,720
381.1 METERS - ERTS	18,826,676	20,145,594
382 METER INSTALLATIONS	42,460,134	44,681,612
383 HOUSE REGULATORS	5,915,469	6,032,674
384 HOUSE REGULATOR INSTALLATIONS	8,451,923	9,817,668
385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT	18,451,267	20,912,140
386 OTHER PROPERTY ON CUSTOMERS PREMISES	42,563	15,314
386.1 OTHER PROPERTY ON CUSTOMERS PREMISES - FARM TAPS	612,136	645,658
386.2 OTHER PROPERTY ON CUSTOMERS PREMISES - GAS LIGHTS	23,593	24,720
387 OTHER EQUIPMENT	2,758,184	3,313,333
387.1 OTHER EQUIPMENT - GRAPHIC DATA BASE	1,484,897	1,485,445
TOTAL DISTRIBUTION PLANT	1,345,368,549	1,357,517,249

UGI UTILITIES, INC. - GAS DIVISION
COMPARISON OF CALCULATED ACCRUED DEPRECIATION
AND BOOK RESERVE AS OF SEPTEMBER 30, 2026

<u>ACCOUNT</u>	<u>CALCULATED ACCRUED DEPRECIATION</u>	<u>BOOK RESERVE</u>
(1)	(2)	(3)
GENERAL PLANT		
390.1 STRUCTURES AND IMPROVEMENTS	52,090,880	54,014,408
391.1 OFFICE FURNITURE AND EQUIPMENT - FURNITURE	2,419,878	2,270,152
391.2 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	105,179	103,901
391.3 OFFICE FURNITURE AND EQUIPMENT - COMPUTER EQUIPMENT	7,517,319	7,205,331
391.41 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 10 YEAR:	1,880,604	1,989,993
391.42 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 15 YEAR:	10,589,638	10,346,997
392.1 TRANSPORTATION EQUIPMENT - SEDANS AND SUV'S	2,667,831	3,209,398
392.2 TRANSPORTATION EQUIPMENT - SMALL PICK-UPS AND CARGO VANS	20,536,312	21,322,878
392.3 TRANSPORTATION EQUIPMENT - LARGE PICK-UPS AND UTILITY VEHICL	2,108,877	2,143,976
392.4 TRANSPORTATION EQUIPMENT - LARGE TRUCKS AND DUMP TRUCKS	3,969,714	4,401,376
392.5 TRANSPORTATION EQUIPMENT - TRAILERS	1,134,656	1,219,578
393 STORES EQUIPMENT	7,850	7,854
394 TOOLS, SHOP AND GARAGE EQUIPMENT	17,924,565	17,830,408
395 LABORATORY EQUIPMENT	202,728	200,580
396 POWER OPERATED EQUIPMENT	5,473,741	5,988,623
397 COMMUNICATION EQUIPMENT	1,047,575	1,027,826
398 MISCELLANEOUS EQUIPMENT	1,252,503	1,558,842
399 OTHER TANGIBLE PROPERTY	0	0
TOTAL GENERAL PLANT	<u>130,929,850</u>	<u>134,842,121</u>
TOTAL DEPRECIABLE GAS PLANT	<u>1,501,972,082</u>	<u>1,523,812,683</u>
<u>OTHER UTILITY PLANT*</u>		
COMMON PLANT		
301 ORGANIZATION (NONDEPRECIABLE)	0	0
389.1 LAND AND LAND RIGHTS - LAND (NONDEPRECIABLE)	0	0
390.1 STRUCTURES AND IMPROVEMENTS	8,440,885	8,846,267
391 OFFICE FURNITURE AND EQUIPMENT - FURNITURE	1,528,324	1,613,585
391.1 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	0	(188,736)
TOTAL COMMON PLANT	<u>9,969,209</u>	<u>10,271,116</u>
INFORMATION SERVICES (IS)		
391.1 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	7,627,425	7,250,906
391.2 OFFICE FURNITURE AND EQUIPMENT - SOFTWARE	5,175,385	4,583,310
391.3 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 10 YEAR:	29,296,253	29,154,035
391.4 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 15 YEAR:	75,127,245	74,360,206
TOTAL INFORMATION SERVICES	<u>117,226,308</u>	<u>115,348,457</u>
TOTAL OTHER UTILITY PLANT	<u>127,195,517</u>	<u>125,619,573</u>

*AMOUNTS SHOWN FOR OTHER UTILITY PLANT ARE PRIOR TO ALLOCATION.

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-A - Valuation - All Utilities
Delivered on January 27, 2025

I-A-6

Request:

Supply a schedule by account and depreciable group showing the survivor curve and annual accrual rate estimated to be appropriate:

- a. For the purposes of this filing.
- b. For the purposes of the most recent rate increase filing prior to the current proceedings.
 - (i) Supply a comprehensive statement of any changes made in method of depreciation and in the selection of average service lives and dispersion.

Response:

- a. Refer to Table 1 in Exhibit C (Historic), Table 1 in Exhibit C (Future) and Table 1 in Exhibit C (Fully Projected) for schedules showing the estimated survivor curves and accrual rates by account and depreciable group.
- b. Refer to Attachment I-A-6 for the survivor curves and annual accrual rates estimated to be appropriate in the most recent prior rate filing. UGI's most recent prior base rate case was filed in January 2022 at Docket No. R-2021-3030218.
 - (i). The depreciation methods and procedures used in this filing are the same as those used in the previous filing.

The survivor curve estimates are based on a service life study as described in Part III of Exhibit C (Future). The service life study was updated to include Company data through fiscal-year end 2022, i.e., September 30, 2022. The Company's most recent 5-year service life study report was filed with the Pennsylvania Public Utility Commission on May 30, 2023. The service lives and survivor curves approved in that report were used to calculate depreciation rates as of September 30, 2024, September 30, 2025 and September 30, 2026 in the current proceeding. The charts and life tables supporting the updated service life study are presented in Part VI of Exhibit C (Future).

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-A - Valuation - All Utilities
Delivered on January 27, 2025

I-A-6 (Continued)

The Company updates its service life study every five years and submits a report to the Pennsylvania Public Utility Commission (PA PUC) in accordance with 52 Pa. Code Chapter 73.5 and 73.6. Additionally, UGI submits Annual Depreciation Reports each year in accordance with 52 Pa. Code Chapter 73.3 and 73.4.

The purpose of the regulations set forth in 52 Pa. Code Chapter 73 is to establish uniform and industry-wide reporting requirements designed to improve the Commission's ability to monitor on a regular basis the depreciation and capital planning of utilities subject to Commission jurisdiction.

Prepared by or under the supervision of: John F. Wiedmayer

UGI UTILITIES, INC. - GAS DIVISION

TABLE 1. ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND
CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO GAS PLANT AT SEPTEMBER 30, 2023

ACCOUNT (1)	PROBABLE RETIREMENT	SURVIVOR	ORIGINAL COST (4)	BOOK RESERVE (5)	FUTURE BOOK ACCRUALS (6)	CALCULATED ANNUAL ACCRUAL	
	YEAR (2)	CURVE (3)				RATE (7)	AMOUNT (8)
GAS PLANT							
PRODUCTION PLANT							
305		FULLY ACCRUED*	0	69,118	(69,118)	-	0
325.2		55 - S0.5	163,100	162,135	965	0.02	33
325.4		60 - R1	30,277	29,717	560	0.06	18
328		FULLY ACCRUED	1,263	1,263	0	-	0
329		FULLY ACCRUED	44,785	44,783	2	-	0
330		FULLY ACCRUED	18,209	18,209	0	-	0
331		FULLY ACCRUED	24,441	24,441	0	-	0
332		47 - L0	750,689	726,792	23,897	0.13	948
334		24 - O3	89,725	85,373	4,352	0.43	383
335		30 - S0.5	49,604	49,503	101	0.03	16
337		FULLY ACCRUED	11,062	11,062	0	-	0
TOTAL PRODUCTION PLANT			1,183,155	1,222,396	(39,241)	0.12	1,398
STORAGE PLANT							
352.01		FULLY ACCRUED*	0	(35,934)	35,934	-	0
TOTAL STORAGE PLANT			0	(35,934)	35,934	-	0
TRANSMISSION PLANT							
365.2		70 - R4	868,160	548,463	319,697	1.32	11,469
366		30 - R1	162,216	147,551	14,665	0.69	1,122
367		70 - R3	39,074,497	22,345,709	16,728,788	1.16	452,101
369		49 - R2	6,152,338	4,059,205	2,093,133	1.46	90,041
370		23 - R0.5	3,486,136	2,244,418	1,241,718	2.80	97,784
371		35 - R2.5	140,637	130,718	9,919	0.76	1,074
371.1		20 - R3	210,011	157,623	52,388	2.34	4,914
TOTAL TRANSMISSION PLANT			50,093,995	29,633,687	20,460,308	1.31	658,505
DISTRIBUTION PLANT							
374.2		75 - R3	3,544,569	1,427,058	2,117,511	1.29	45,770
375		50 - S0.5	5,554,376	3,342,997	2,211,379	1.53	84,890
376.1		73 - R2.5	646,013,547	196,479,099	449,534,448	1.51	9,755,688
376.2	09-2027	65 - R1	1,459,008	(195,436)	1,654,444	29.73	433,809
376.3		67 - R3	1,746,351,333	309,834,305	1,436,517,028	1.66	29,069,896
376.5	09-2041	70 - R1	274,912	217,498	57,414	2.25	6,174
376.7		5 - SQ	1,322,088	662,477	659,611	19.96	263,844
378		47 - S0	189,362,927	28,860,503	160,502,424	3.03	5,742,764
379		45 - R2	25,635,909	9,033,447	16,602,462	2.36	604,614
380		46 - S1	1,452,368,108	425,136,757	1,027,231,351	2.49	36,128,070
381		35 - R2	161,031,938	58,594,291	102,437,647	3.12	5,023,122
381.1		17 - S3	23,249,326	19,970,658	3,278,668	2.20	511,217
382		46 - S1	108,482,793	38,252,514	70,230,279	2.38	2,578,138
383		46 - S1	10,725,462	7,112,846	3,612,616	1.37	146,788
384		46 - S1	18,953,576	9,351,213	9,602,363	1.98	375,664
385		45 - R2	39,907,546	18,366,647	21,540,899	2.05	817,225
386.0		46 - S1	68,824	(84,503)	153,327	13.54	9,319
386.1		45 - R2	953,218	678,603	274,615	1.51	14,356
386.2		25 - R3	24,705	24,705	0	-	0
387		35 - R2.5	4,871,243	3,034,573	1,836,670	2.04	99,425
387.1		25 - SQ	1,490,664	1,473,072	17,592	0.28	4,177
TOTAL DISTRIBUTION PLANT			4,441,646,072	1,131,573,324	3,310,072,748	2.06	91,714,950

UGI UTILITIES, INC. - GAS DIVISION

TABLE 1. ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND
CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO GAS PLANT AT SEPTEMBER 30, 2023

ACCOUNT	PROBABLE	SURVIVOR	ORIGINAL COST	BOOK	FUTURE	CALCULATED	
	RETIREMENT					CURVE	BOOK
(1)	YEAR	(3)	(4)	RESERVE	ACCRUALS	(7)	(8)
GENERAL PLANT							
390.1	STRUCTURES AND IMPROVEMENTS	VARIOUS**	131,977,661	44,037,136	87,940,526	3.59	4,731,811
391.1	OFFICE FURNITURE AND EQUIPMENT - FURNITURE	20 - SQ	5,052,931	1,234,708	3,818,223	5.73	289,630
391.2	OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	10 - SQ	191,996	65,601	126,395	9.88	18,964
391.3	OFFICE FURNITURE AND EQUIPMENT - COMPUTER EQUIPMENT	5 - SQ	87,513	(17,170)	104,683	47.85	41,873
391.4	OFFICE FURNITURE AND EQUIPMENT - SOFTWARE		0	(42,186)	42,186	-	0
392.1	TRANSPORTATION EQUIPMENT - SEDANS AND SUV'S	8 - L2.5	4,459,377	1,327,881	3,131,496	14.26	635,820
392.2	TRANSPORTATION EQUIPMENT - SMALL PICK-UPS AND CARGO VANS	10 - L2.5	34,331,534	9,350,144	24,981,390	11.65	3,999,294
392.3	TRANSPORTATION EQUIPMENT - LARGE PICK-UPS AND UTILITY VEHICLES	12 - L3	3,920,885	1,181,222	2,739,663	8.94	350,432
392.4	TRANSPORTATION EQUIPMENT - LARGE TRUCKS AND DUMP TRUCKS	12 - L3	6,059,000	1,790,761	4,268,239	8.91	539,714
392.5	TRANSPORTATION EQUIPMENT - TRAILERS	15 - L2	2,767,856	772,421	1,995,435	7.63	211,111
393	STORES EQUIPMENT	20 - SQ	17,606	7,199	10,407	4.74	834
394	TOOLS, SHOP AND GARAGE EQUIPMENT	20 - SQ	40,199,606	14,190,646	26,008,960	5.17	2,080,239
395	LABORATORY EQUIPMENT	20 - SQ	437,779	134,257	303,522	5.05	22,097
396	POWER OPERATED EQUIPMENT	15 - L2	6,570,611	2,887,895	3,682,716	6.80	446,936
397	COMMUNICATION EQUIPMENT	10 - SQ	906,960	478,901	428,059	11.79	106,929
398	MISCELLANEOUS EQUIPMENT	15 - SQ	2,342,273	1,187,196	1,155,077	7.91	185,267
TOTAL GENERAL PLANT			239,323,588	78,586,612	160,736,977	5.71	13,660,951
TOTAL DEPRECIABLE GAS PLANT			4,732,246,810	1,240,980,085	3,491,266,726	2.24	106,035,804
NONDEPRECIABLE PLANT							
301	ORGANIZATION		166,478				
302	FRANCHISES AND CONSENTS		193,597				
303	MISCELLANEOUS INTANGIBLE PLANT		289,868				
304.1	LAND AND LAND RIGHTS - LAND		375,198				
304.2	LAND AND LAND RIGHTS - LAND RIGHTS		6,454				
325.1	PRODUCING LANDS		13,029				
325.5	OTHER LAND		1,134				
365.1	LAND		47,323				
374.1	LAND AND LAND RIGHTS - LAND		849,347				
374.2	LAND AND LAND RIGHTS - LAND RIGHTS		7,305,824				
389.1	LAND AND LAND RIGHTS - LAND		10,369,472				
389.2	LAND AND LAND RIGHTS - LAND RIGHTS		1,313				
TOTAL NONDEPRECIABLE PLANT			19,619,037				
TOTAL GAS PLANT			4,751,865,847				

UGI UTILITIES, INC. - GAS DIVISION

TABLE 1. ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND
CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO GAS PLANT AT SEPTEMBER 30, 2023

ACCOUNT (1)	PROBABLE RETIREMENT	SURVIVOR CURVE (3)	ORIGINAL COST (4)	BOOK RESERVE (5)	FUTURE BOOK ACCRUALS (6)	CALCULATED ANNUAL ACCRUAL		
	YEAR (2)					RATE (7)	AMOUNT (8)	
OTHER UTILITY PLANT								
COMMON PLANT								
301			138,964					
389.1			6,947,108					
390.1	01-2069	70 - R1	34,840,807	3,951,151	30,889,656	2.77	965,770	
390.2			0	0	0	-	0	
391		20 - SQ	4,360,642	1,240,166	3,120,476	5.33	232,212	
391.1		5 - SQ	1,353,590	737,137	616,453	20.16	272,818	
392.1		7 - L2.5	71,637	71,637	0	-	0	
398		10 - SQ	27,967	7,091	20,876	11.48	3,212	
TOTAL COMMON PLANT			47,740,715	6,007,182	34,647,461	3.63	1,474,012	
TOTAL COMMON PLANT ALLOCATED TO GAS DIVISION - 88.97%			42,474,914	5,344,590	30,825,846		1,311,428	
INFORMATION SERVICES (IS)								
390.1	09-2073	80 - R1.5	4,000,001	5,200	3,994,801	3.17	126,819	
391		20 - SQ	7,459	6,523	936	8.65	645	
391.1		5 - SQ	11,992,294	9,506,822	2,485,472	17.47	2,094,729	
391.2		SQUARE	13,499,682	4,435,984	9,063,698	11.00	1,484,940	
391.3		10 - SQ	66,371,890	15,462,616	50,909,274	10.33	6,858,130	
391.4		15 - SQ	131,424,308	48,452,565	82,971,743	6.74	8,856,735	
TOTAL INFORMATION SERVICES			227,295,634	77,869,710	149,425,924	8.54	19,421,998	
TOTAL INFORMATION SERVICES ALLOCATED TO GAS DIVISION - 91.68%			208,384,637	71,390,950	136,993,687		17,806,088	
391.4		15 - SQ	41,177,032	1,945,443	39,231,589	6.57	2,705,627	
EMPIRE YARD BUILDING								
390.1	12-2047	80 - R1.5	14,361,971	8,421,862	5,940,109	1.88	270,430	
LESS EMPIRE BUILDING ALLOCATED TO ELECTRIC DIVISION - 13.07%			1,877,110	1,100,737	776,372		35,345	
TOTAL OTHER UTILITY PLANT ALLOCATED TO ALL GAS DIVISIONS			290,159,473	77,580,246	206,274,750		21,787,798	
TOTAL PLANT IN SERVICE			5,042,025,320	1,318,560,331	3,697,541,476		127,823,602	
<i>AMORTIZATION OF NEGATIVE NET SALVAGE</i>								6,083,750
GRAND TOTAL			5,042,025,320	1,318,560,331	3,697,541,476		133,907,352	

* ACCOUNTS 305 AND 352.01 HAVE NO REMAINING DEPRECIATION ACCRUALS. THE FUTURE ACCRUALS SHOWN ARE RELATED TO THE AMORTIZATION OF NEGATIVE NET SALVAGE.

** SURVIVOR CURVES FOR ACCOUNT 390.1 ARE INTERIM SURVIVOR CURVES.INDIVIDUAL BUILDINGS ARE LIFE SPANNED.

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-A - Valuation - All Utilities
Delivered on January 27, 2025

I-A-7

Request:

Provide a table, showing the cumulative depreciated original cost by year of installation for utility plant in service at the end of the test year (depreciable plant only) as claimed in the measures of value, in the following form:

- a. Year installed.
- b. Original cost--the total surviving cost associated with each installation year from all plant accounts.
- c. Calculated depreciation reserve--the calculated depreciation reserve associated with each installation year from all plant accounts.
- d. Depreciated original cost--(Column B minus Column C).
- e. Total--cumulation year by year of the figures from Column D.
- f. Column E divided by the total of the figure in Column D.

Response:

The information is provided in Exhibit C (Fully Projected) in Part III for the fully projected future test year ended September 30, 2026; in Exhibit C (Future) in Part V for the future test year ended September 30, 2025; and in Exhibit C (Historic) in Part III for the historic test year ended September 30, 2024. The information is set forth in the section titled "Cumulative Depreciated Original Cost" in each of the 3 reports, respectively.

Prepared by or under the supervision of: John F. Wiedmayer

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-A - Valuation - All Utilities
Delivered on January 27, 2025

I-A-8

Request:

Provide a description of the trending methodology which was utilized. Identify all indexes which were used (include all backup workpapers) and the reasons particular indexes were chosen. If indexes were spliced, indicate which years were utilized in any splices. If indexes were composited, show all supporting calculations. Include any analysis made to “test” the applicability of any indexes.

- a. Supply a comprehensive statement of any changes made in the selection of trend factors or in the methodology used in the current rate filing compared to the most recent previous rate filing.

Response:

Trended Original Cost is omitted in accordance with 52 Pa. Code Section 53.51(c).

Prepared by or under the supervision of: John F. Wiedmayer

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-A - Valuation - All Utilities
Delivered on January 27, 2025

I-A-9

Request:

Provide an exhibit indicating the spot trended original cost at test year end by vintage by account and include applicable depreciation reserves. Include totals by account for all other trended measures of value.

Response:

Trended Original Cost is omitted in accordance with 52 Pa. Code Section 53.51(c).

Prepared by or under the supervision of: John F. Wiedmayer

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-A - Valuation - All Utilities
Delivered on January 27, 2025

I-A-10

Request:

Supply an exhibit indicating the percentages of undepreciated original cost which were trended with the following indexes:

- a. Boeckh
- b. Handy-Whitman
- c. Indexes developed from suppliers' prices.
- d. Indexes developed from company records and company price histories.
- e. Construction equipment.
- f. Government statistical releases.

Response:

Trended Original Cost is omitted in accordance with 52 Pa. Code Section 53.51(c).

Prepared by or under the supervision of: John F. Wiedmayer

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-A - Valuation - All Utilities
Delivered on January 27, 2025

I-A-11

Request:

Provide a table, showing the cumulative trended depreciated original cost (at the spot price level) by year of installation for utility plant in service at the end of the test year (depreciable plant only) as claimed in the measures of value, in the following form:

- a. Year installed.
- b. Trended original cost (at the spot price level)--the total surviving cost associated with each installation year from all plant accounts.
- c. Trended calculated depreciation reserve--the calculated depreciation reserve associated with each installation year from all plant accounts.
- d. Depreciated trended original cost--(Column B minus Column C).
- e. Total--cumulation year by year of the figures from Column D.
- f. Column E divided by the total of the figures in Column D.

Response:

Trended Original Cost is omitted in accordance with 52 Pa. Code Section 53.51(c).

Prepared by or under the supervision of: John F. Wiedmayer

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-A - Valuation - All Utilities
Delivered on January 27, 2025

I-A-12

Request:

If a claim is made for construction work in progress, include, in the form of an exhibit, the summary page from all work orders, amount expended at the end of the test year and anticipated in-service dates. Indicate if any of the construction work in progress will result in insurance recoveries, reimbursements, or retirements of existing facilities. Describe in exact detail the necessity of each project claimed if not detailed on the summary page from the work order. Include final completion date and estimated total amounts to be spent on each project.

[These exhibits should be updated at the conclusion of these proceedings.]

Response:

No claim is being made for construction work in progress.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-A - Valuation - All Utilities
Delivered on January 27, 2025

I-A-13

Request:

If a claim is made for non-revenue producing construction work in progress, include, in the form of an exhibit, the summary page from all work orders, amount expended at the end of the test year and anticipated in-service dates. Indicate if any of the construction work in progress will result in insurance recoveries, reimbursements, or retirements of existing facilities. Describe in exact detail the necessity of each project claimed if not detailed on the summary page from the work order. Include final completion date and estimated total amounts to be spent on each project.

[These exhibits should be updated at the conclusion of these proceedings.]

Response:

No claim is being made for non-revenue producing construction work in progress.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-A - Valuation - All Utilities
Delivered on January 27, 2025

I-A-14

Request:

If a claim is made for plant held for future use, supply the following

- a. A brief description of the plant or land site and its cost.
- b. Expected date of use for each item claimed.
- c. Explanation as to why it is necessary to acquire each item in advance of its date of use.
- d. Date when each item was acquired.
- e. Date when each item was placed in plant held for future use.

Response:

No claim is being made for plant held for future use.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-A - Valuation - All Utilities
Delivered on January 27, 2025

I-A-15

Request:

If materials and supplies comprise part of the cash working capital claim, attach an exhibit showing the actual book balances for materials and supplies by month for the thirteen months prior to the end of the test year. Explain any abrupt changes in monthly balances.

[Explain method of determining claim if other than that described above.]

Response:

Please refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Schedule C-8.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-A - Valuation - All Utilities
Delivered on January 27, 2025

I-A-16

Request:

If fuel stocks comprise part of the cash working capital claim, provide an exhibit showing the actual book balances (quantity and price) for the fuel inventories by type of fuel for the thirteen months prior to the end of the test year by location, station, etc.

[Explain the method of determining claim if other than that described above.]

Response:

Please refer to Attachment SDR-RR-45. The fuel represents gas inventory stored underground.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-A - Valuation - All Utilities
Delivered on January 27, 2025

I-A-17

Request:

Regardless of whether a claim for net negative or positive salvage is made, attach an exhibit showing gross salvage, cost of removal, and net salvage for the test year and four previous years by account.

Response:

The information related to the historic test year is presented in Part IV of Exhibit C (Historic) in the section titled “Experienced Net Salvage.” The information related to the future test year is set forth in Part VIII of Exhibit C (Future) in the section titled “Experienced and Estimated Net Salvage.” The information related to the fully projected future test year is set forth in Part IV of Exhibit C (Fully Projected) in the section titled “Experienced and Estimated Net Salvage.”

Prepared by or under the supervision of: John F. Wiedmayer

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-A - Valuation - All Utilities
Delivered on January 27, 2025

I-A-18

Request:

Explain in detail by statement or exhibit the appropriateness of claiming any additional items, not previously mentioned, in the measures of value.

Response:

All measures of value have been fully disclosed in UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Schedules A-1 and C-1 through C-8, as well as the Direct Testimony of Vivian K. Ressler, UGI Gas Statement No. 3.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-C - Valuation - Gas Utilities
Delivered on January 27, 2025

I-C-1

Request:

Provide, with respect to the scope of operations of the utility, a description of all property, including an explanation of the system's operation, and all plans for any significant future expansion, modification, or other alteration of facilities.

This description should include, but not be limited to the following:

- a. If respondent has various gas service areas, indicate if they are integrated, such that the gas supply is available to all customers.
- b. Provide all pertinent data regarding company policy related to the addition of new consumers in the company's service area.
- c. Explain how respondent obtains its gas supply, as follows:
 - (i) Explain how respondent stores or manufactures gas; if applicable.
 - (ii) State whether the company has peak shaving facilities.
 - (iii) Provide details of coal-gasification programs, if any.
 - (iv) Describe the potential for emergency purchases of gas.
 - (v) Provide the amount of gas in MCF supplied by various suppliers in the test year (include a copy of all contracts).
 - (vi) Provide the amount of gas in MCF supplied from company-owned wells during the test year.
- d. Provide plans for future gas supply, as follows:
 - (i) Supply details of anticipated gas supply from respondent's near-term development of gas wells, if any.
 - (ii) Provide gas supply agreements and well development ventures and identify the parties thereto.
- e. Indicate any anticipated curtailments and explain the reasons for the curtailments.
- f. Provide current data on any Federal Power Commission action or programs that may affect, or tend to affect, the natural gas supply to the gas utility.

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-C - Valuation - Gas Utilities
Delivered on January 27, 2025

I-C-1 (Continued)

Response:

- a. UGI's gas system consists of approximately 12,000 miles of distribution main and approximately 300 miles of transmission lines served primarily from over 85 city gate stations or interconnections with interstate pipelines. The distribution system served approximately 689,000 customers as of September 30, 2024. Ninety percent of the customers are residential.

UGI Gas distributes natural gas to areas across Pennsylvania lying within the Counties of Adams, Armstrong, Bedford, Berks, Blair, Bradford, Bucks, Carbon, Centre, Chester, Clarion, Clearfield, Clinton, Columbia, Cumberland, Dauphin, Forest, Franklin, Fulton, Huntingdon, Jefferson, Juniata, Lackawanna, Lancaster, Lebanon, Lehigh, Luzerne, Lycoming, McKean, Mifflin, Monroe, Montour, Montgomery, Northampton, Northumberland, Pike, Potter, Schuylkill, Snyder, Susquehanna, Tioga, Union, Vernango, Wayne, Wyoming, and York.

UGI Gas distribution systems are fed directly by nine interstate pipelines, Tennessee Gas Pipeline Company ("Tennessee"), Columbia Gas Transmission ("Columbia"), Transcontinental Gas Pipe Line Company, LLC. ("Transco"), Texas Eastern Transmission, LP ("Texas Eastern"), UGI Sunbury, LLC ("Sunbury"), UGI Mt. Bethel Pipeline Company, LLC ("Mt. Bethel"), Eastern Gas Transmission and Storage ("EGTS"), Adelphia Gateway ("Adelphia"), and UGI Storage Company ("UGI Storage"). Some distribution systems are fed by multiple pipelines and others are isolated feeds.

- b. UGI Gas pursues the addition of new and expanded load in the residential, commercial, and industrial market areas. UGI Gas follows its tariff guidelines in obtaining these additions.

UGI Gas' tariff guidelines define the rate schedule the customer can utilize, the investment UGI Gas makes to obtain the customer, and all other aspects of the Company's business.

Beyond the tariff provisions, the other controlling factors in obtaining new load would be the availability from interstate pipelines, gas supply, and capacity on the UGI Gas distribution system.

All customer additions are administered through the Marketing Department. All new customer requests are in the form of a gas application. Once the application

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-C - Valuation - Gas Utilities
Delivered on January 27, 2025

I-C-1 (Continued)

has been reviewed for distribution system adequacy, credit and cost, an approval letter is sent to the customer. If a new meter, service or main is required, the work is also scheduled at the time of approval.

- c.
 - (i) UGI Gas does not manufacture gas. UGI Gas has no gas storage facilities.
 - (ii) UGI Gas has no peak shaving facilities.
 - (iii) UGI Gas has no coal gasification programs.
 - (iv) UGI Gas does not anticipate the purchase of emergency gas.
 - (v) Please see Attachment III-E-36 which provides the purchases made from various producers from October 2023 through September 2024. The producer names have been replaced with alphabetic letters for confidentiality reasons. The purchases are typically made under the provision of a standard GISB (Gas Industry Standards Board) or NAESB (North American Energy Standards Board) contract. Most contracts have special provisions adding language that may not have been contemplated when the GISB or NAESB contracts were first deployed.
 - (vi) Not applicable. UGI Gas does not own any gas wells.
- d.
 - (i) UGI Gas does not anticipate any development of company-owned gas wells.
 - (ii) UGI Gas does not have well development ventures. UGI Gas' gas supply arrangements are detailed in its annual Purchased Gas Cost filings, the most recent of which was docketed at R-2024-3048828.
- e. UGI Gas does not anticipate curtailments for the system.
- f. UGI Gas monitors FERC activity and evaluates pending impacts to rate payers. The FERC proceedings in which UGI Gas intervened are provided in the 1307(f) Purchased Gas Cost filings for 2024 in Book 1, Section 3 at Docket No. R-2024-3048828.

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - I-C - Valuation - Gas Utilities
Delivered on January 27, 2025

I-C-2

Request:

Provide an overall system map, including and labeling all measuring and regulating stations, storage facilities, production facilities, transmission and distribution mains, by size, and all interconnections with other utilities and pipelines.

Response:

In light of the security concerns reflected in the Commission's Workplace Security Survey at Docket No. M-00021590, UGI Gas has not included system maps in this filing.

Prepared by or under the supervision of: Christopher R. Brown

SECTION 53.53 – RATE OF RETURN

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-1

Request:

Provide capitalization and capitalization ratios for the last five-year period and projected through the next two years. (With short-term debt and without short-term debt.) (Company, Parent and System (consolidated)).

- a. Provide year-end interest coverages before and after taxes for the last three years and at latest date. (Indenture and SEC Bases.) (Company, Parent and System (consolidated)).
- b. Provide year-end preferred stock dividend coverages for last three years and at latest date (Charter and SEC bases).

Response:

Please see Attachment II-A-1 for capitalization and capitalization ratios.

For interest coverage ratios, please see II-A-7 (for Parent, UGI Corporation) and SDR-RR-23 (for Company, UGI Utilities, Inc.).

Prepared by or under the supervision of: Vivian K. Ressler

UGI UTILITIES, INC. - GAS DIVISION
Capitalization Ratios for UGI Corporation and UGI Utilities, Inc.
For the Years Ended September 30, 2020 - 2026
\$s in millions

Consolidated - UGI Corporation - With Short-Term Debt

	<u>9/30/2020</u>		<u>9/30/2021</u>		<u>9/30/2022</u>		<u>9/30/2023</u>		<u>9/30/2024</u>		<u>9/30/2025</u>		<u>9/30/2026</u>	
	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Plan</u>	<u>%</u>	<u>Plan</u>	<u>%</u>
Common Equity	\$4,128.0	39.3	\$5,309.0	43.0	\$5,904.0	45.2	\$4,219.0	36.2	\$4,345.0	37.8				
Preferred Stock	0.0	0.0	213.0	1.7	162.0	1.2	167.0	1.4	0.0	0.0				
Minority Interests	9.0	0.1	9.0	0.1	8.0	0.1	8.0	0.1	9.0	0.1				
Short-Term Debt	347.0	3.3	367.0	3.0	368.0	2.8	649.0	5.6	465.0	4.0				
Long-Term Debt	6,034.0	57.4	6,449.0	52.2	6,632.0	50.7	6,600.0	56.7	6,678.0	58.1				
Total Capitalization	\$10,518.0	100.0	\$12,347.0	100.0	\$13,074.0	100.0	\$11,643.0	100.0	\$11,497.0	100.0	\$0.0	0.0	\$0.0	0.0

Consolidated - UGI Corporation - Without Short-Term Debt

	<u>9/30/2020</u>		<u>9/30/2021</u>		<u>9/30/2022</u>		<u>9/30/2023</u>		<u>9/30/2024</u>		<u>9/30/2025</u>		<u>9/30/2026</u>	
	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Plan</u>	<u>%</u>	<u>Plan</u>	<u>%</u>
Common Equity	\$4,128.0	40.6	\$5,309.0	44.3	\$5,904.0	46.5	\$4,219.0	38.4	\$4,345.0	39.4				
Preferred Stock	0.0	0.0	213.0	1.8	162.0	1.3	167.0	1.5	0.0	0.0				
Minority Interests	9.0	0.1	9.0	0.1	8.0	0.1	8.0	0.1	9.0	0.1				
Long-Term Debt	6,034.0	59.3	6,449.0	53.8	6,632.0	52.2	6,600.0	60.0	6,678.0	60.5				
Total Capitalization	\$10,171.0	100.0	\$11,980.0	100.0	\$12,706.0	100.1	\$10,994.0	100.0	\$11,032.0	100.0	\$0.0	0.0	\$0.0	0.0

Company Only - UGI Utilities, Inc. - With Short-Term Debt

	<u>9/30/2020</u>		<u>9/30/2021</u>		<u>9/30/2022</u>		<u>9/30/2023</u>		<u>9/30/2024</u>		<u>9/30/2025</u>		<u>9/30/2026</u>	
	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Plan</u>	<u>%</u>	<u>Plan</u>	<u>%</u>
Common Equity	\$ 1,314.0	52.4	\$ 1,424.9	50.7	\$ 1,654.8	52.1	\$ 1,861.3	55.0	\$ 1,945.2	53.3	\$ 2,088.1	52.8	\$ 2,281.9	54.1
Preferred Stock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-	0.0	0.0	0.0	0.0
Short-Term Debt	69.2	2.8	93.2	3.3	63.0	2.0	67.1	2.0	8.0	0.2	0.0	0.0	0.0	0.0
Long-Term Debt	1,122.8	44.8	1,291.6	46.0	1,460.3	45.9	1,454.1	43.0	1,697.8	46.5	1,866.6	47.2	1,935.3	45.9
Total Capitalization	\$ 2,506.0	100.0	\$ 2,809.7	100.0	\$ 3,178.1	100.0	\$ 3,382.5	100.0	\$ 3,651.0	100.0	\$ 3,954.7	100.0	\$ 4,217.2	100.0

Company Only - UGI Utilities, Inc. - Without Short-Term Debt

	<u>9/30/2020</u>		<u>9/30/2021</u>		<u>9/30/2022</u>		<u>9/30/2023</u>		<u>9/30/2024</u>		<u>9/30/2025</u>		<u>9/30/2026</u>	
	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Plan</u>	<u>%</u>	<u>Plan</u>	<u>%</u>
Common Equity	\$ 1,314.0	53.9	\$ 1,424.9	52.5	\$ 1,654.8	53.1	\$ 1,861.3	56.1	\$ 1,945.2	53.4	\$ 2,088.1	52.8	\$ 2,281.9	54.1
Preferred Stock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Long-Term Debt	1,122.8	46.1	1,291.6	47.5	1,460.3	46.9	1,454.1	43.9	1,697.8	46.6	1,866.6	47.2	1,935.3	45.9
Total Capitalization	\$ 2,436.8	100.0	\$ 2,716.5	100.0	\$ 3,115.1	100.0	\$ 3,315.4	100.0	\$ 3,643.0	100.0	\$ 3,954.7	100.0	\$ 4,217.2	100.0

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-2

Request:

Provide latest quarterly financial report (Company and Parent).

Response:

A copy of the Company's latest quarterly financial report as of September 30, 2024 can be found at <https://www.ugicorp.com/static-files/0b040b53-a099-466e-ac6c-4dd26fa95ec3>.

Please refer to II-A-3 for the latest quarterly financial report of UGI Corporation as of September 30, 2024.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-3

Request:

Provide latest Stockholder's Report (Company and Parent).

Response:

UGI Utilities, Inc. does not produce an annual Stockholder's Report.

Please refer to the SEC website for a copy of UGI Corporation's latest Stockholder's Report on form 10-K. This can be found at <https://www.sec.gov/Archives/edgar/data/884614/000088461424000086/ugi-20240930.htm>.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-4

Request:

Provide latest Prospectus (Company and Parent).

Response:

Please see the following link for the Prospectus Supplement from UGI Utilities Senior Notes Offering dated 9/24/08 for the latest UGI Utilities Prospectus:

<https://www.sec.gov/Archives/edgar/data/100548/000119312508201953/d424b2.htm>.

Please see the following link for the latest UGI Corporation prospectus dated 5/23/24:

https://www.sec.gov/Archives/edgar/data/0000884614/000110465924064780/tm2415104-1_s3asr.htm.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-5

Request:

Supply projected capital requirements and sources of Company, Parent and System (consolidated) for each of future three years.

Response:

See Attachment II-A-5 for projected capital expenditure requirements for Fiscal Years ending September 30, 2025 and September 30, 2026. The sources of funds may be internally generated, from contributions from parent, or from outside financing as needed.

The projection for Fiscal Year 2027 is confidential and will be made available to parties upon request and the entry of an acceptable Protective Order.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI UTILITIES, INC. - GAS DIVISION
PROJECTED CAPITAL EXPENDITURES
FOR THE YEARS ENDED SEPTEMBER 30, 2025 AND 2026
(millions of dollars)

		2025	2026
Consolidated UGI Utilities, Inc. (including Electric Division)	\$	465.0	\$ 530.0
UGI Utilities, Inc. - Gas Division	\$	442.5	\$ 475.5

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-6

Request:

Provide a schedule of debt and preferred stock of Company, Parent and System (consolidated) as of test year-end and latest date, detailing for each issue (if applicable):

- a. Date of issue
- b. Date of maturity
- c. Amount issued
- d. Amount outstanding
- e. Amount retired
- f. Amount reacquired
- g. Gain on reacquisition
- h. Coupon rate
- i. Discount or premium at issuance
- j. Issuance expenses
- k. Net proceeds
- l. Sinking Fund requirements
- m. Effective interest rate
- n. Dividend rate
- o. Effective cost rate
- p. Total average weighted effective Cost Rate

Response:

Please refer to pages 11 through 14 of UGI Gas Exhibit B for this data.

Prepared by or under the supervision of: Paul R. Moul

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-7

Request:

Supply financial data of Company and/or Parent for last five years:

- a. Earnings-price ratio (average)
- b. Earnings-book value ratio (per share basis) (avg. book value)
- c. Dividend yield (average)
- d. Earnings per share (dollars)
- e. Dividends per share (dollars)
- f. Average book value per share yearly
- g. Average yearly market price per share (monthly high-low basis)
- h. Pre-tax funded debt interest coverage
- i. Post-tax funded debt interest coverage
- j. Market price-book value ratio

Response:

Please refer to Attachment II-A-7 for the requested financial data of UGI Corporation. UGI Utilities, Inc. has no publicly traded shares outstanding.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Corporation
Select Financial Data
For the Year Ended September 30,

	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>
<u>Income Statement Data (millions):</u>					
Revenues	\$ 6,559	\$ 7,447	\$ 10,106	\$ 8,928	\$ 7,210
Reportable Segment EBIT ⁽¹⁾	\$ 1,029	\$ 1,134	\$ 1,166	\$ 1,158	\$ 1,178
Adjusted Net Income attributable to UGI Corporation ⁽²⁾	\$ 561	\$ 629	\$ 626	\$ 613	\$ 658
<u>Common Stock data:</u>					
Market price at year end	\$ 32.98	\$ 42.62	\$ 32.33	\$ 23.00	\$ 25.02
Average yearly market price per share	\$ 36.82	\$ 41.09	\$ 40.71	\$ 32.31	\$ 23.60
Book value per share (at year end)	\$ 19.70	\$ 26.31	\$ 28.81	\$ 20.80	\$ 20.10
Adjusted diluted earnings per share ⁽²⁾	\$ 2.67	\$ 2.96	\$ 2.90	\$ 2.84	\$ 3.06
Dividends declared per share	\$ 1.31	\$ 1.35	\$ 1.41	\$ 1.47	\$ 1.50
Dividend rate per share (at year end)	\$ 1.30	\$ 1.34	\$ 1.41	\$ 1.46	\$ 1.47
<u>Ratios:</u>					
Earnings-price ratio	12.4	14.4	11.1	8.1	8.2
Earnings-book value ratio	7.4	8.9	9.9	7.3	6.6
Dividend yield - average	3.6%	3.3%	3.5%	4.5%	6.4%
Pre-tax funded debt interest coverage	3.2	3.7	3.5	3.1	3.0
Post-tax funded debt interest coverage	2.8	3.0	3.0	2.7	2.6
Market price / Book value ratio	1.7	1.6	1.1	1.1	1.2

⁽¹⁾ Reportable segments' EBIT represents an aggregate of reportable operating segment level Earnings Before Interest and Taxes ("EBIT") as determined in accordance with U.S. generally accepted accounting principles ("GAAP").

⁽²⁾ Management uses "adjusted net income attributable to UGI Corporation" and "adjusted diluted earnings per share," both of which are non-GAAP financial measures, when evaluating UGI's overall performance. Management believes that these non-GAAP measures provide meaningful information to investors about UGI's performance because they eliminate the impacts of (1) gains and losses on commodity and certain foreign currency derivative instruments not associated with current-period transactions and (2) other significant discrete items that can affect the comparison of period-over-period results. Volatility in net income attributable to UGI can occur as a result of gains and losses on commodity and certain foreign currency derivative instruments not associated with current-period transactions but included in earnings in accordance with GAAP.

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-8

Request:

State amount of debt interest utilized for income tax calculations, and details of debt interest computations, under each of the following rate case bases:

- a. Actual test year
- b. Annualized test year-end
- c. Proposed test year-end

Response:

Please refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected), Schedule D-33. All external debt is held at the UGI Utilities, Inc. level. For ratemaking purposes, interest expense is synchronized to the Measure of Value funded at the claimed capital structure and cost of debt.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-9

Request:

State amount of debt interest utilized for income tax calculations which has been allocated from the debt interest of an affiliate, and details of the allocation, under each of the following rate case bases:

- a. Actual test year
- b. Annualized test year-end
- c. Proposed test year-end

Response:

Please refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected), Schedule D-33. All external debt is held at the UGI Utilities, Inc. level. For ratemaking purposes, interest expense is synchronized to the Measure of Value funded at the claimed capital structure and cost of debt.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-10

Request:

Under Section 1552 of the Internal Revenue Code and Regulations 1.1552-1 thereunder, if applicable, Parent Company, in filing a consolidated income tax return for the group, must choose one of four options by which it must allocate total income tax liability of the group to the participating members to determine each member's tax liability to the federal government. (If this interrogatory is not applicable, so state.)

- a. State what option has been chosen by the group.
- b. Provide, in summary form, the amount of tax liability that has been allocated to each of the participating members in the consolidated income tax return.
- c. Provide a schedule, in summary form, of contributions, which were determined on the basis of separate tax return calculations, made by each of the participating members to the tax liability indicated in the consolidated group tax return. Provide total amounts of actual payments to the tax depository for the tax year, as computed on the basis of separate returns of members.
- d. Provide annual income tax return for group, and if income tax return shows net operating loss, provide details of amount of net operating loss allocated to the income tax returns of each of the members of the consolidated group.

Response:

- a. UGI Corporation has elected to allocate the tax liability of the consolidated group to the members in accordance with Regulation 1.1502-33(d)(2)(ii). Further, the group elects to use 100 percent as the percentage specified in Regulation 1.1502-33(d)(2)(ii)(b). This method of allocation is to be applied in conjunction with the basic allocation method provided in Regulation 1.1552-1(a)(2). UGI Corporation also elected to reflect currently the investment adjustment in earnings and profits pursuant to Regulation 1.1502-33(c)(4)(iii).
- b. & c. See Attachment II-A-10.
- d. See SDR-RR-55 for copies of certain pages of the 9/30/23 UGI Consolidated Federal Income Tax Return.

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-10 (Continued)

The tax results for the year ended 9/30/23 do not show a net operating loss. See Attachment II-A-10 for further details.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Allocation of UGI Corporation Consolidated Federal Income Tax Liability
For the Year Ended September 30, 2023
(thousands of dollars)

<u>Name of Company</u>	(a)	(b)	(c)	(d)	(e)
	Federal Taxable Income	Federal Income Tax @ 21.00% Allocated	Foreign Tax Credit	General Business Credit	Col (b) + Col (c) - Col (d) = Net Federal Income Tax Liability
AmeriGas Inc	0	0			0
AmeriGas Propane Inc.	25,944	5,448			5,448
AmeriGas Propane Holdings, Inc.	(153,159)	(32,163)			(32,163)
Amerigas Technology Group Inc.	0	0			0
Ashtola Production Company	(1)	(0)			(0)
Eastfield International Holdings Inc	0	0			0
Energy Service Funding	10,721	2,251			2,251
EuroGas Holdings Inc.	0	0			0
Four Flags Drilling Company	0	0			0
Hellertown Pipeline	0	0			0
Homestead Holding	(2,687)	(564)			(564)
Mountaineer Energy Holding & Subs	(7,762)	(1,630)			(1,630)
Mountaintop Energy Holding LLC	(8,511)	(1,787)			(1,787)
Newberry Holding	35	7			7
UGI Asset Management	0	0			0
UGI Black Sea Enterprises	0	0			0
UGI China, Inc.	0	0			0
UGI Corporation	(156,912)	(32,952)			(32,952)
UGI Development Company	8,658	1,818			1,818
UGI Energy Ventures, Inc.	0	0			0
UGI Ethanol Development Company	0	0			0
UGI Europe, Inc.	101,886	21,396	(7,124)		14,272
UGI Hunlock Dev	0	0			0
UGI HVAC Enterprises	0	0			0
UGI International China, Inc	0	0			0
UGI International (Romania)	0	0			0
UGI LNG	4,402	924			924
UGI Penn HVAC Services	0	0			0
UGI Penn Natural Gas	0	0			0
UGI Petroleum Products of DE	0	0			0
UGI Properties, Inc.	11,716	2,460			2,460
UGI Romania, Inc.	0	0			0
UGI Storage Company	19,858	4,170			4,170
UGI Utilities, Inc.	180,897	37,988		(211)	37,777
UGID Holding Company	(3)	(1)			(1)
United Valley Insurance	141	30			30
Eliminations					
Adjustments		0			0
Total Taxable	35,223	7,397	(7,124)	(211)	62

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-11

Request:

Provide AFUDC charged by company at test year-end and latest date, and explain method by which rate was calculated.

Response:

AFUDC totaling \$3,190,530 was recorded during the historic test year. UGI Gas follows the FERC guidance for calculation of the AFUDC rate. The calculated rate for the historic test year of 6.30% was based on average construction work in process compared to short-term borrowings, long-term borrowings, and equity monthly and on an aggregated annual basis. UGI Gas is currently using the short-term debt rate for AFUDC because the average short-term borrowing balance exceeds the average construction work in process balance.

The projected short-term debt rates for the future test year (Fiscal Year 2025) and fully projected test year (Fiscal Year 2026) were 4.98% and 4.25%, respectively, at the time that our budget and plan was set.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-12

Request:

Set forth provisions of Company's and Parent's charter and indentures (if applicable) which describe coverage requirements, limits on proportions of types of capital outstanding, and restrictions on dividend payouts.

Response:

UGI Utilities, Inc. entered into an unsecured revolving credit agreement in November 2023 ("Revolving Credit Agreement") with a group of banks that provides for a loan commitment of up to \$375 million. UGI Utilities, Inc. may request a \$125 million increase in the amount of loan commitments under the Revolving Credit Agreement to a maximum aggregate of \$500 million. Under the Revolving Credit Agreement, UGI Utilities, Inc. may borrow at various prevailing interest rates, including SOFR and the banks' prime rate, plus a margin. The margin on such borrowings ranges from 0.0% to 1.75% and is based on the credit ratings of certain indebtedness of UGI Utilities, Inc.

UGI Utilities, Inc. has various issuances of Senior Notes and Medium-Term Notes due at various times from June 2026 through November 2053. The Senior Notes and Medium-Term Notes are unsecured.

UGI Utilities, Inc. has a variable rate Term Loan with a balance of \$82,812,500 as of September 30, 2024, with principal payments of \$1,562,500 due quarterly and the remaining principal due July 2027. Under this Term Loan, UGI Utilities, Inc. may borrow at various prevailing market interest rates, plus an applicable margin.

The Revolving Credit Agreement, certain of the Senior Notes, and the Term Loan require UGI Utilities, Inc. not to exceed a ratio of Consolidated Debt to Consolidated Total Capital, as defined, of 0.65 to 1.00. Additionally, certain of the Senior Notes require that Consolidated Priority Debt not exceed 10% of Consolidated Total Assets.

Please refer to UGI Gas Exhibit B for a description of all other Notes, which do not have defined coverage requirements (other than that expressed above) limits on types of capital outstanding, or restrictions on dividend payouts.

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-13

Request:

Attach copies of the summaries of the projected 2 year's Company's budgets (revenue, expense and capital).

Response:

Please see Attachment II-A-13 for the Company's 2025 and 2026 operating budget and plan. For capital budgets, please refer to the response to II-A-5.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Projected Company Budget
Twelve Months Ending September 30,
(Thousands of Dollars)

	<u>2025</u>	<u>2026</u>
Operating Revenues:		
Operating Revenues	\$ 1,094,422	\$ 1,108,563
Other Operating Revenues	13,979	14,041
	<u>1,108,401</u>	<u>1,122,604</u>
Operating Expenses:		
Gas Production	-	-
Gas Supply Production	338,290	349,145
Distribution	86,279	89,218
Customer Accounts	48,022	49,189
Uncollectible Expense	18,240	19,548
Customer Service and Information	14,586	14,828
Sales	1,332	1,363
Administrative and General	112,923	119,182
Depreciation and Amortization	142,468	154,918
Taxes, Other than Income Taxes	13,031	14,057
	<u>775,172</u>	<u>811,449</u>
Operating Income	<u>\$ 333,229</u>	<u>\$ 311,156</u>

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-14

Request:

Describe long-term debt reacquisitions by Company and Parent as follows:

- a. Reacquisitions by issue by year.
- b. Total gain on reacquisitions by issue by year.
- c. Accounting of gain for income tax and book purposes.

Response:

The Company and its Parent have not reacquired any debt in more than twenty years.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-15

Request:

Set forth amount of compensating bank balances required under each of the following rate base bases:

- a. Annualized test year operations.
- b. Operations under proposed rates.

Response:

Not applicable. UGI Utilities, Inc. has no compensating bank balance requirements.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-16

Request:

Provide the following information concerning compensating bank balance requirements for actual test year:

- a. Name of each bank.
- b. Address of each bank.
- c. Types of accounts with each bank (checking, savings, escrow, other services, etc.).
- d. Average Daily Balance in each account.
- e. Amount and percentage requirements for compensating bank balance at each bank.
- f. Average daily compensating bank balance at each bank.
- g. Documents from each bank explaining compensating bank balance requirements.
- h. Interest earned on each type of account.

Response:

Not applicable. UGI Utilities, Inc. has no compensating bank balance requirements.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-17

Request:

Provide the following information concerning bank notes payable for actual test year:

- a. Line of Credit at each bank.
- b. Average daily balances of notes payable to each bank, by name of bank.
- c. Interest rate charged on each bank note (Prime rate, formula rate or other).
- d. Purpose of each bank note (e.g., construction, fuel storage, working capital, debt retirement).
- e. Prospective future need for this type of financing.

Response:

- a. In November 2023, the Company entered into a five-year \$375 million revolving credit facility with a consortium of banks ("2023 RCF"). The 2023 RCF is currently scheduled to expire in November 2028. Please see Attachment II-A-17 for the commitment from each bank.
- b. The 2023 RCF is predominantly used to meet working capital needs and is more heavily utilized in the Fall and Winter months when inventory and receivables balances peak. The borrowings from each bank are pro rata as per their respective commitments. The average borrowing under the Company's 2023 RCF was \$121.5 million for the fiscal year 2024.
- c. The interest rates for the majority of borrowings under the Company's 2023 RCF are under SOFR + Applicable Margin formula. The Applicable Margin is based on public credit ratings as specified on Attachment II-A-17. The Company has two public debt ratings (Moody's and Fitch). When there is a split rating, the Moody's rating applies unless such ratings differ by two or more levels. If ratings differ by two or more levels, the applicable level will be deemed to be one level below the higher of such levels. Based on ratings at September 30, 2024, the Company's applicable margin is 0.875%.
- d. The borrowings under the 2023 RCF are for working capital needs, CWIP, and general corporate purposes.

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-17 (Continued)

- e. The 2023 RCF provides adequate liquidity for working capital needs, CWIP, and general corporate purposes and does not mature until November 2028.

Prepared by or under the supervision of: Vivian K. Ressler

UGI UTILITIES, INC. - GAS DIVISION
Line of Credit Bank Commitments and Applicable Margin
As of September 30, 2024

Lender Commitments of the UGI Gas five year, \$375 million revolving credit facility:

Lender	Commitment
PNC Bank, National Association	\$65,000,000
Citizens Bank, N.A.	\$65,000,000
Bank of America, N.A.	\$35,000,000
The Bank of New York Mellon	\$35,000,000
JPMorgan Chase Bank, N.A.	\$35,000,000
Wells Fargo Bank, National Association	\$35,000,000
First National Bank of PA	\$35,000,000
The Huntington National Bank	\$35,000,000
M&T Bank	\$35,000,000
	\$375,000,000

Applicable Margin of the UGI Gas five year, \$375 million revolving credit facility:

Debt Rating	Margin
A/A2/A	0.875%
A-/A3/A-	1.00%
BBB+/Baa1/BBB+	1.125%
BBB/Baa2/BBB	1.25%
BBB-/Baa3/BBB-	1.50%
BB+/Ba1/BB+	1.75%

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-18

Request:

Set forth amount of total cash (all cash accounts) on hand from balance sheets for last 24-calendar months preceding test year-end.

Response:

The average balance sheet cash (measured at the end of each month) for the past 24 calendar months (10/31/22 - 9/30/24) was \$24.8 million.

Please see Attachment II-A-18.

Prepared by or under the supervision of: Vivian K. Ressler

**UGI UTILITIES, INC. - GAS DIVISION
MONTH-END CASH BALANCES**

<u>Fiscal Year 2023</u>		<u>Balance Sheet Cash</u>
October	\$	32,528,511
November	\$	24,557,839
December	\$	40,953,150
January	\$	73,148,494
February	\$	40,634,729
March	\$	36,405,808
April	\$	29,525,948
May	\$	25,361,127
June	\$	18,263,396
July	\$	21,157,536
August	\$	14,044,876
September	\$	21,712,927
<u>Fiscal Year 2024</u>		<u>Balance Sheet Cash</u>
October	\$	13,725,640
November	\$	31,464,196
December	\$	31,566,830
January	\$	21,268,526
February	\$	28,595,227
March	\$	21,043,213
April	\$	15,209,898
May	\$	9,296,369
June	\$	8,956,551
July	\$	13,383,177
August	\$	12,526,319
September	\$	9,893,490
Two-Year Average	\$	24,800,991

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-19

Request:

Submit details on Company or Parent common stock offerings (past 5 years to present) as follows:

- a. Date of Prospectus
- b. Date of offering
- c. Record date
- d. Offering period--dates and number of days
- e. Amount and number of shares of offering
- f. Offering ratio (if rights offering)
- g. Per cent subscribed
- h. Offering price
- i. Gross proceeds per share
- j. Expenses per share
- k. Net proceeds per share (i-j)
- l. Market price per share
 1. At record date
 2. At offering date
 3. One month after close of offering
- m. Average market price during offering
 1. Price per share
 2. Rights per share--average value of rights
- n. Latest reported earnings per share at time of offering
- o. Latest reported dividends at time of offering

Response:

The Company has not issued stock in the last five years.

The Parent has issued stock related to the below transaction in the last five years.

On May 25, 2021, the Company's parent issued 2.2 million "Equity Units" with a total notional value of \$220 million. The Equity Units were equity-linked securities and not Common Stock. Each Equity Unit was a mandatory convertible, hybrid security that combined a "Forward Contract" and a 10% undivided interest in one share "Convertible Preferred Stock" of the Parent. The Equity Units included a requirement to remarket the Convertible Preferred Stock approximately three years after issuance (May 2024).

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-19 (Continued)

Pursuant to the terms of the Equity Units, in May 2024, the Parent announced the unsuccessful final remarketing of its Convertible Preferred Stock. As a result, each holder of an Equity Unit received 2.2973 shares of Parent Common Stock, without par value, with cash paid in lieu of any fractional shares.

In the event of a successful remarketing of the Convertible Preferred Stock, the Parent would still have provided such Common Stock to Equity Unit holders due to the terms of the Forward Contract.

During the third quarter of Fiscal 2024, the Parent (i) made the final payment to settle the Forward Contract in full; (ii) canceled the Convertible Preferred Stock; and (iii) in a non-cash transaction, converted the Equity Units into 5,054,030 shares of Parent Common Stock and issued the shares to the holders of the Equity Units under the Forward Contract.

As noted above, the Equity Units are not common stock, although they contain terms that eventually convert a portion into Parent Common Stock.

All terms and requirements under the Equity Units are satisfied. The Equity Units are fully settled as of June 2024.

Due to the hybrid nature of these securities, the detailed requests related to Common Stock offerings do not apply.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-20

Request:

Provide latest available balance sheet and income statement for Company, Parent and System (consolidated).

Response:

Please refer to UGI Gas Exhibit A (Historic), Schedules B-1 and B-2 for balance sheet and income statement of UGI Utilities, Inc. - Gas Division.

Please see the UGI Utilities, Inc. balance sheet and income statement for the year ended 9/30/24 at <https://www.ugicorp.com/static-files/0b040b53-a099-466e-ac6c-4dd26fa95ec3>.

Also, please see UGI Corporation Report on Form 10-K for the year ended 9/30/24 at <https://www.ugicorp.com/sec-filings/sec-filing/10-k/0000884614-24-000086> for Parent Company financial statements.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-21

Request:

Provide Original Cost, Trended Original Cost and Fair Value rate base claims.

Response:

The Company's claim is based on original cost measure of value. As Pennsylvania law requires use of original cost measure of value for ratemaking, trended original cost and fair value rate base claims were not prepared.

Please refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Schedule C-1.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-22

Request:

- a. Provide Operating Income claims under:
 - (i) Present rates
 - (ii) Pro forma present rates (annualized & normalized)
 - (iii) Proposed rates (annualized & normalized)

- b. Provide Rate of Return on Original Cost and Fair Value claims under:
 - (i) Present rates
 - (ii) Pro forma present rates
 - (iii) Proposed rates

Response:

Please refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Schedules A-1, D-1 and D-2.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-23

Request:

List details and sources of “Other Property and Investment,” “Temporary Cash Investments” and “Working Funds” on test year-end balance sheet.

Response:

Please refer to the following responses:

Other Property and Investment - III-A-2

Temporary Cash Investments - III-A-3

Working Funds other than general operating cash - III-A-3

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-24

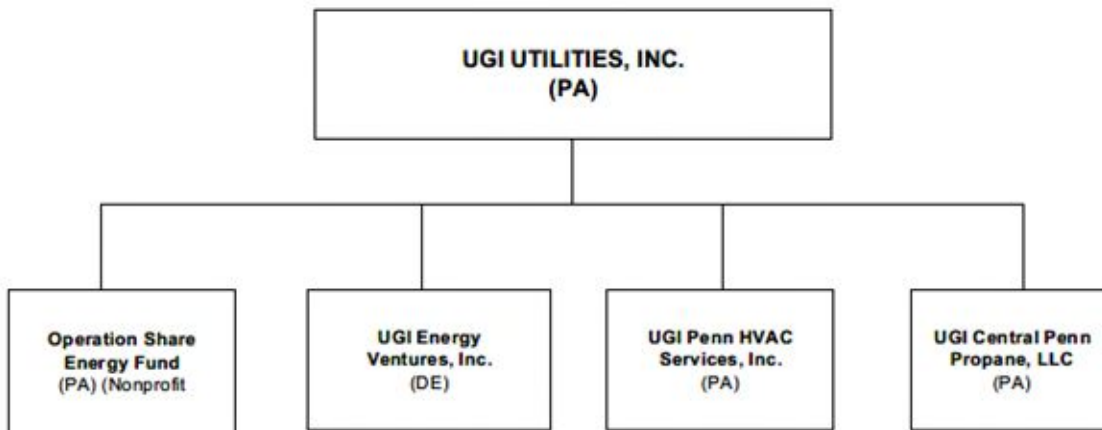
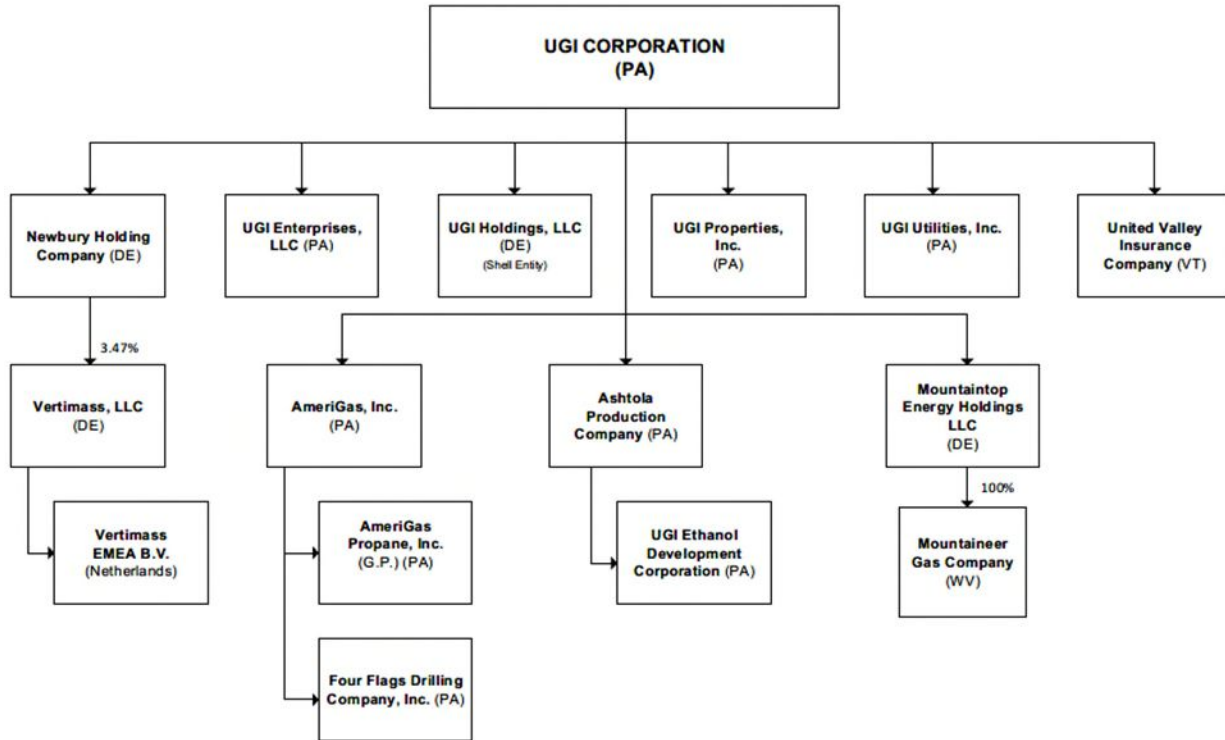
Request:

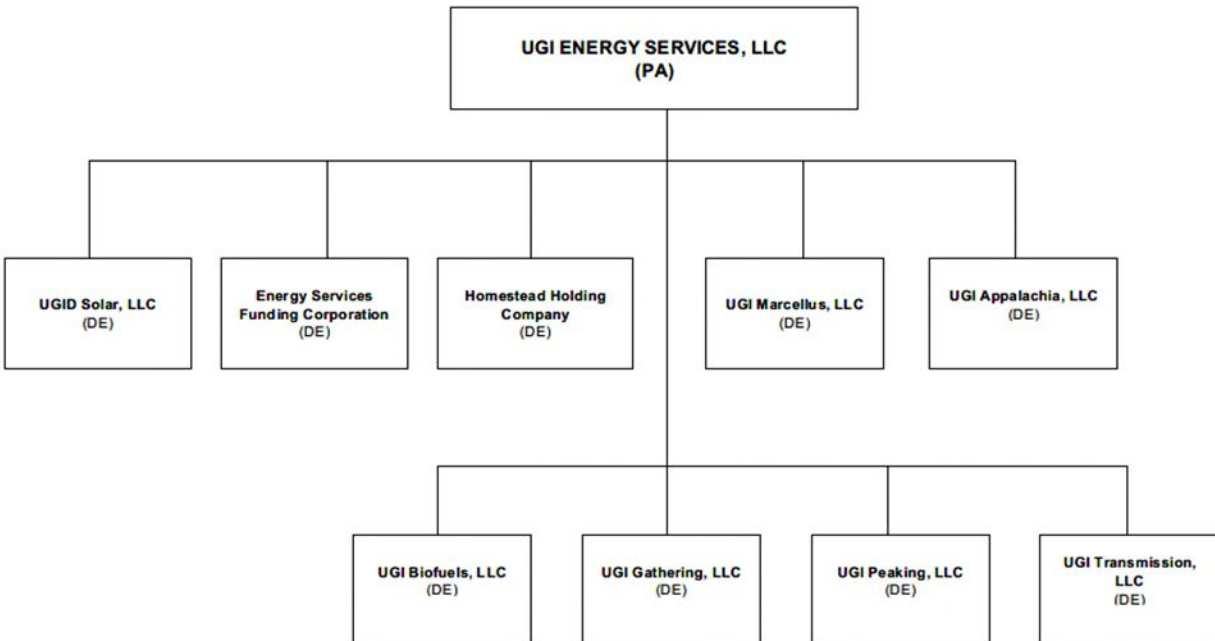
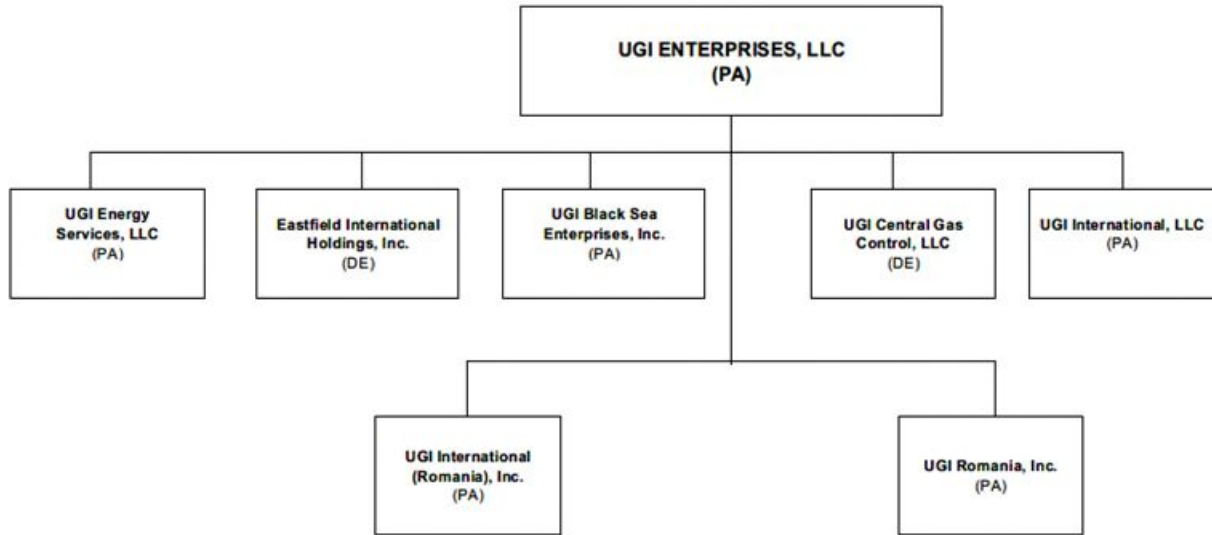
Attach chart explaining Company's corporate relationship to its affiliates (System Structure).

Response:

Please see Attachment II-A-24.

Prepared by or under the supervision of: Vivian K. Ressler





UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-25

Request:

If the utility plans to make a formal claim for a specific allowable rate of return, provide the following data in statement or exhibit form:

- a. Claimed capitalization and capitalization ratios with supporting data.
- b. Claimed cost of long-term debt with supporting data.
- c. Claimed cost of short-term debt with supporting data.
- d. Claimed cost of total debt with supporting data.
- e. Claimed cost of preferred stock with supporting data.
- f. Claimed cost of common equity with supporting data.

Response:

- a. Please see the Direct Testimony of Paul R. Moul, UGI Gas Statement No. 6, and UGI Gas Exhibit B, Rate of Return, Schedule 1.
- b. Please see the Direct Testimony of Paul R. Moul, UGI Gas Statement No. 6, and UGI Gas Exhibit B, Rate of Return, Schedule 1.
- c. No claim is being made for short-term debt.
- d. Please see the Direct Testimony of Paul R. Moul, UGI Gas Statement No. 6, and UGI Gas Exhibit B, Rate of Return, Schedule 1.
- e. This subparagraph is not applicable as the Company does not have preferred stock.
- f. Please see the Direct Testimony of Paul R. Moul, UGI Gas Statement No. 6, and UGI Gas Exhibit B, Rate of Return, Schedule 1.

Prepared by or under the supervision of: Paul R. Moul

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-A - Rate of Return - All Utilities
Delivered on January 27, 2025

II-A-26

Request:

Provide the following income tax data:

- a. Consolidated income tax adjustments, if applicable.
- b. Interest for tax purposes (basis).

Response:

- a. Please see Attachment II-A-26 for a calculation of a consolidated tax adjustment.

A consolidated tax adjustment has not been flowed through as a ratemaking deduction in the calculation of UGI Gas's federal income tax expense. This adjustment has only been included to demonstrate that UGI Gas has fulfilled the requirements of Section 1301.1(b) of Act 40. Please see the Direct Testimony of Tracy A. Hazenstab, UGI Gas Statement No. 2, for a discussion on how the Company has satisfied these requirements.

- b. The interest tax deduction for rate making purposes is synchronized with interest component of the capital structure.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Calculation of Consolidated Tax Adjustment
For the Years Ended September 30, 2021, 2022 and 2023
In Thousands (000)

	<u>Taxable Income</u> <u>2021</u>	<u>Taxable Income</u> <u>2022</u>	<u>Taxable Income</u> <u>2023</u>	<u>Average</u>		
<u>Tax Loss Entities</u>						
AmeriGas Propane Holdings, Inc.	0	0	0	0		
Ashtola Production Company	(1)	(2)	(1)	(1)		
Hellertown Pipeline	0	0	0	0		
Homestead Holding	(76)	(406)	(2,687)	(1,057)		
Mountaineer Gas Company	0		(7,762)	(2,587)		
Mountaintop Energy Holding Inc	0	(29)	(33)	(21)		
UGI Hunlock Dev	0	0	0	0		
UGI HVAC Enterprises	(1,556)	0	0	(519)		
UGI LNG	(3,679)	0	0	(1,226)		
UGID Holding Company	(8)	(5)	(3)	(5)		
Newberry Holding	0	(56)	0	(19)		
United Valley Insurance	0	0	0	0		
UGI Corporation	0	0	(10,953)	(3,651)		
AmeriGas Inc	0	0	0	0		
UGI China Inc	0	0	0	0		
UGI International China, Inc	0	0	0	0		
UGI Penn HVAC Services	0	0	0	0		
UGI Properties, Inc.	0	0	0	0		
UGI Development Company	(4,031)	(1,144)	0	(1,725)		
UGI Enterprises Inc	0	0	0	0		
Subtotal Taxable Loss	<u>(9,351)</u>	<u>(1,642)</u>	<u>(21,439)</u>	<u>(10,811)</u>		
<u>Tax Positive Entities</u>						
					<u>% of</u>	
					<u>Total</u>	<u>CTA</u>
AmeriGas Propane Inc.	30,085	30,246	25,944	28,759	7.2%	(774)
AmeriGas Propane Holdings, Inc.	122,728	136,844	123,819	127,797	31.8%	(3,439)
AmeriGas Inc.	178	18		65	0.0%	(2)
Amerigas Technology Group Inc.	0			0	0.0%	0
Energy Service Funding	4,656	5,385	10,721	6,921	1.7%	(186)
Mountaineer Gas Company	0	4,636		1,545	0.4%	(42)
Newberry Holding	120		35	52	0.0%	(1)
Petrolane Incorporated	0			0	0.0%	0
UGI China, Inc.	0			0	0.0%	0
UGI Corporation	23,110	61,904	0	28,338	7.1%	(763)
UGI Development Company	0		8,658	2,886	0.7%	(78)
UGI Enterprises, Inc.	0			0	0.0%	0
UGI Europe, Inc.	42,637	70,069	101,886	71,531	17.8%	(1,925)
UGI HVAC Enterprises	0	53		18	0.0%	(0)
UGI LNG	0	4,837	4,402	3,080	0.8%	(83)
UGI Penn HVAC Services	0			0	0.0%	0
UGI Properties, Inc.	438	532	11,716	4,229	1.1%	(114)
UGI Storage Company	4,997	5,138	19,858	9,997	2.5%	(269)
UGI Utilities, Inc.	62,490	105,893	180,897	116,427	29.0%	(3,133)
UGI International Enterprises, Inc.	0			0	0.0%	0
United Valley Insurance	146	97	141	128	0.0%	(3)
Eliminations	0			0	0.0%	0
Subtotal Taxable Income	<u>291,584</u>	<u>425,652</u>	<u>488,077</u>	<u>401,771</u>	100.0%	(10,811)
Total Taxable Income	<u>282,233</u>	<u>424,010</u>	<u>466,638</u>	<u>390,960</u>		
Tax Savings Applicable to UGI Utilities, Inc.				(3,133)		
MWF Allocation % for UGI Gas				89.89%		
Total Tax Savings Allocated to UGI Gas				(2,816)		
Federal Tax Rate				21%		
Total Consolidated Tax Adjustment				<u>(591)</u>		

Notes:

1. Single-member limited liability companies, i.e. disregarded entities, have been combined with their tax-regarded parent company.

<u>Tax Loss Entities</u>	<u>Taxable Income</u> <u>2023</u>	<u>Adjustments</u>	<u>Adjusted</u> <u>Taxable Income</u>
UGI Corporation	(156,912)	145,959 (1)	(10,953)
AmeriGas Inc			0
AmeriGas Propane Holdings, Inc.	(153,159)	276,978 (2)	123,819
Amerigas Technology Group Inc.			0
Ashtola Production Company	(1)		(1)
Eastfield International Holdings Inc			0
EuroGas Holdings Inc.			0
Four Flags Drilling Company			0
Hellertown Pipeline			0
Homestead Holding	(2,687)		(2,687)
Mountaineer Gas Company	(7,762)		(7,762)
Mountaintop Energy Holding Inc	(8,511)	8,478 (3)	(33)
Newberry Holding			0
UGI Asset Management			0
UGI Black Sea Enterprises			0
UGI Development Company			0
UGID Holding Company	(3)		(3)
UGI Energy Ventures, Inc.			0
UGI Ethanol Development Company			0
UGI Enterprises Inc			0
UGI Hunlock Dev			0
UGI HVAC Enterprises			0
UGI International China. Inc			0
UGI International (Romania)			0
UGI LNG			0
UGI Penn HVAC Services			0
UGI Petroleum Products of DE			0
UGI Romania, Inc.			0
UGID Holding Company			0
Total Tax Loss	(329,035)	431,415	102,380

Explanations of Adjustments:

- (1) Within UGI Corporation there is interest related to the 2019 AmeriGas acquisition 51,595
 UGI Corporation includes it's entire chain of LLC's. Within those LLC's:
 UGI International LLC has hedge losses 6,790
 Interest expense related to foreign operations 27,296
 UGI PennEast LLC one-time partnership loss due to ceasing business 55,670
 Tax Losses in other partnerships - due to Tax > Book Depr in early years. 4,608
- (2) Equity pick-up from AmeriGas partnership includes amortization of step-up from acquisition.
 Acquisition was in August 2019. Amortization of step up runs 39 years (although most falls off after year 9)
- (3) This \$8.5 MM is the utilization of a §382 limited NOL that comes into the UGI Corporation consolidated return as the result of the Mountaineer Gas Company acquisition on September 1, 2021.

<u>Tax Loss Entities</u>	<u>Taxable Income</u> <u>2022</u>	<u>Adjustments</u>	<u>Adjusted</u> <u>Taxable Income</u>
UGI Corporation			0
AmeriGas Inc			0
AmeriGas Propane Holdings, Inc.	(144,954)	281,798 (1)	136,844
Amerigas Technology Group Inc.			0
Ashtola Production Company	(2)		(2)
Eastfield International Holdings Inc			0
EuroGas Holdings Inc.			0
Four Flags Drilling Company			0
Hellertown Pipeline			0
Homestead Holding	(406)		(406)
Mountaineer Gas Company			0
Mountaintop Energy Holding Inc	(8,507)	8,478 (2)	(29)
Newberry Holding	(56)		(56)
UGI Asset Management			0
UGI Black Sea Enterprises			0
UGI Development Company	(1,144)		(1,144)
UGID Holding Company	(5)		(5)
UGI Energy Ventures, Inc.			0
UGI Ethanol Development Company			0
UGI Enterprises Inc			0
UGI Hunlock Dev			0
UGI HVAC Enterprises			0
UGI International China. Inc			0
UGI International (Romania)			0
UGI LNG			0
UGI Penn HVAC Services			0
UGI Petroleum Products of DE			0
UGI Romania, Inc.			0
UGID Holding Company			0
Total Tax Loss	(155,074)	290,276	135,202

Explanations of Adjustments:

- (1) Equity pick-up from AmeriGas partnership includes amortization of step-up from acquisition. Acquisition was in August 2019. Amortization of step up runs 39 years (although most falls off after year 9)
- (2) This \$8.5 MM is the utilization of a §382 limited NOL that comes into the UGI Corporation consolidated return as the result of the Mountaineer Gas Company acquisition on September 1, 2021.

<u>Tax Loss Entities</u>	<u>Taxable Income</u> <u>2021</u>	<u>Adjustments</u>	<u>Adjusted</u> <u>Taxable Income</u>	<u>(4)</u> <u>Interest</u> <u>Reallocation</u>	<u>Revised</u> <u>Taxable Income</u>
UGI Corporation	(100,191)	54,553 (1) 14,384 (5) 29,355 (6)	(1,899)	25,009 (4)	23,110
AmeriGas Inc			0		0
AmeriGas Propane Holdings, Inc.	(136,979)	284,717 (2)	147,738	(25,009) (4)	122,728
Amerigas Technology Group Inc.			0		0
Ashtola Production Company	(1)		(1)		(1)
Eastfield International Holdings Inc			0		0
EuroGas Holdings Inc.			0		0
Four Flags Drilling Company			0		0
Hellertown Pipeline			0		0
Homestead Holding	(76)		(76)		(76)
Mountaineer Gas Company	(4,891)	4,891 (3)	0		0
Mountaintop Energy Holding Inc			0		0
Newberry Holding			0		0
UGI Asset Management			0		0
UGI Black Sea Enterprises			0		0
UGI Development Company	(4,031)		(4,031)		(4,031)
UGID Holding Company	(8)		(8)		(8)
UGI Energy Ventures, Inc.			0		0
UGI Ethanol Development Company			0		0
UGI Enterprises Inc			0		0
UGI Hunlock Dev			0		0
UGI HVAC Enterprises	(1,556)		(1,556)		(1,556)
UGI International China, Inc			0		0
UGI International (Romania)			0		0
UGI LNG	(3,679)		(3,679)		(3,679)
UGI Penn HVAC Services			0		0
UGI Petroleum Products of DE			0		0
UGI Romania, Inc.			0		0
UGID Holding Company			0		0
Total Tax Loss	(251,412)	387,900	136,487	0	136,487

Explanations of Adjustments:

- (1) One time bonus depreciation deduction on non-utility fixed assets for a one-time acquisition.
(2) Equity pick-up from AmeriGas partnership includes amortization of step-up from acquisition (a one time event in August 2019).
(3) Mountaineer Gas Company acquired 9/1/2021. Loss is due to only month of activity in September which is a loss month.

(4) Interest Exp on UGI Corp debt related to the Amerigas buyout reallocated to Amerigas.

25,009	Total Interest Exp on Corp
147,738	Amerigas TI Available

(5) Bonus Depr taken to drive NOL carryback. Normally not taken in a loss year.

(6) Back out UGI International loss since foreign earnings not included.

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - II-C - Rate of Return - Gas Utilities
Delivered on January 27, 2025

II-C-1

Request:

Provide test year monthly balances for “Current Gas Storage” and notes financing such storage.

Response:

Refer to UGI Gas Exhibit A (Historic), Schedules B-6 and C-5, UGI Gas Exhibit A (Future), Schedules B-6 and C-5, and UGI Gas Exhibit A (Fully Projected Future), Schedules B-6 and C-5. All of our notes can be used to finance gas storage.

Prepared by or under the supervision of: Tracy A. Hazenstab

**SECTION 53.53 – BALANCE SHEET AND
OPERATING STATEMENT**

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-1

Request:

Provide a comparative balance sheet for the test year and the preceding year which corresponds with the test year date.

Response:

Please refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Schedule B-1 for a balance sheet for each of the test years. For the preceding year which corresponds with the test year date, please refer to the response to SDR-ROR-2.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-2

Request:

Set forth the major items of Other Physical Property, Investments in Affiliated Companies and Other Investments.

Response:

Please see Attachment III-A-2.

Prepared by or under the supervision of: Vivian K. Ressler

UGI UTILITIES, INC. - GAS DIVISION**Other Physical Property, Investments in Affiliated Companies and Other Investments**

	<u>09/30/2024 balance</u>
Account 121 Non-Utility Property	\$ 713,558
Account 123 Investment in Subsidiaries *	\$ 1,079,481
Account 124 Other Investments	\$ 75,487

* The balance in Account 123 primarily represents a residual equity investment in UGI Gas' inactive heating, ventilation and air conditioning service business ("HVAC").

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-3

Request:

Supply the amounts and purpose of Special Cash Accounts of all types, such as:

- a. Interest and Dividend Special Deposits.
- b. Working Funds other than general operating cash accounts.
- c. Other special cash accounts and amounts (Temporary cash investments).

Response:

UGI Utilities, Inc. - Gas Division has no Special Cash Accounts as of September 30, 2024.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-4

Request:

Describe the nature and/or origin and amounts of notes receivable, accounts receivable from associated companies, and any other significant receivables, other than customer accounts, which appear on balance sheet.

Response:

Please see Attachment III-A-4.

Prepared by or under the supervision of: Vivian K. Ressler

UGI UTILITIES, INC. - GAS DIVISION
Schedule of Accounts Receivable

FERC Account Description	(000's) 9/30/24 Balances
Accounts Receivable from Associated Companies – consisting primarily of administrative services provided to UGI Energy Services, Inc.	\$ 2,135
Customer CIAC Payment Plans	5,490
Damage Repair and Other Misc. Receivables	5,004
Claims Reimbursements	4,435
Renewable Identification Number	675
Off System Sales & Delivery Service Fees	427
Employee Merchandise & Tuition Reimbursement	8

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-5

Request:

Provide the amount of accumulated reserve for uncollectible accounts, method and rate of accrual, amounts accrued, and amounts written-off in each of last three years.

Response:

Please see Attachment III-A-5 for Schedule of Reserve for Uncollectible Accounts.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Schedule of Reserve for Uncollectible Accounts

(\$ in 000's except for rate of accrual)	9/30/2022	9/30/2023	9/30/2024
Account 144 - Accumulated Provision for Uncollectible Accounts	\$ 17,211	\$ 17,156	\$ 13,708
Method ¹	Allowance	Allowance	Allowance
Rate of Accrual	1.24%	1.91%	1.67%
Amounts Accrued - Uncollectible Expense	\$ 12,810	\$ 23,142	\$ 17,089
Amounts Written Off (net of recoveries)	\$ 15,978	\$ 22,524	\$ 20,528

¹ The allowance method recognizes that a percentage of each month's sales will eventually prove to be uncollectible. Consequently, a percentage of each month's sales is charged to uncollectible expense in that month and the reserve is increased. When specific accounts are written off, they are charged to the reserve account, thus decreasing the reserve.

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-6

Request:

Provide a list of prepayments and give an explanation of special prepayments.

Response:

Please see Attachment III-A-6.

Prepared by or under the supervision of: Vivian K. Ressler

UGI UTILITIES, INC. - GAS DIVISION
Schedule of Prepayments
FOR THE YEAR ENDED SEPTEMBER 30, 2024
(thousands of dollars)

Account 165	9/30/24 Balances
Insurance	\$ 7,651
IS Maintenance & Services	6,338
Miscellaneous	495
PUC Assessment	3,412
Property Taxes	720
Income Taxes	3,264
Total Prepayments	<u>\$ 21,880</u>

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-7

Request:

Explain in detail any other significant (in amount) current assets listed on balance sheet.

Response:

Refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected), Schedule B-1.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-8

Request:

Explain in detail, including the amount and purpose, the deferred asset accounts that currently operate to effect or will at a later date effect the operating account supplying:

- a. Origin of these accounts.
- b. Probable changes to this account in the near future.
- c. Amortization of these accounts currently charged to operations or to be charged in the near future.
- d. Method of determining yearly amortization for the following accounts:
 - Temporary Facilities
 - Miscellaneous Deferred Debits
 - Research and Development
 - Property Losses
 - Any other deferred accounts that effect operating results.

Response:

Please see Attachment III-A-8.

Prepared by or under the supervision of: Vivian K. Ressler

UGI UTILITIES, INC. - GAS DIVISION
SCHEDULE OF DEFERRED ASSET ACCOUNTS

Account Description	(000) 9/30/24 Balances	Footnote
Pension and OPEB Benefit	95,009	1
Deferred Recoverable Income Taxes	87,362	2
Environmental Costs	28,438	3
Cost of Removal	24,910	4
Information Technology Program Costs (UNITE)	8,772	5
Debt Issuance Costs	6,995	6
Universal Service Program	5,435	7
Excess Uncollectibles - COVID-19	5,222	8
DSIC Under	1,964	7
Energy Efficiency and Conservation (EEC)	1,141	7
COVID-19 Emergency Relief Program	745	9
Rate Case	43	10
Gas Delivery Enhancement	9	7
Total Deferred Assets	\$ 266,045	

Footnotes for Amortization Schedule

- (1) Amortized over the average remaining future service lives of plan participants.
- (2) Amortized over a period of 1-65 years dependent upon the nature of the cost.
- (3) Amortized based on annual environmental rate recovery. Unrecovered costs are amortized annually at \$3,028.
- (4) Amortized over a period of five years.
- (5) Currently not amortizing.
- (6) Amortized over the term of the debt instruments.
- (7) Recovery of Under collection subject to annual reconciliation.
- (8) Will be amortized over 10 years, in accordance with the 2020 UGI Gas rate case settlement at Docket No. R-2019-3015162. \$1,214 remains from the approval granted during the 2022 UGI Gas rate case, Docket No. R-2021-3030218 that will complete amortization in Oct. 2032. The additional Excess Uncollectibles from Fiscal Year 2022 of \$4,008 is claimed in the current rate case, see UGI Gas Exhibit A (Fully Projected), Schedule D-11.
- (9) \$922 was approved to be amortized in the 2022 UGI Gas rate case, Docket No. R-2021-3030218, to be completed in October 2032.
- (10) Amortized from November 2022 - October 2024.

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-9

Request:

Explain the nature of accounts payable to associated companies, and note amounts of significant items.

Response:

Please see Attachment III-A-9.

Prepared by or under the supervision of: Vivian K. Ressler

UGI UTILITIES, INC. - GAS DIVISION
SCHEDULE OF ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES
FOR THE YEAR ENDED SEPTEMBER 30, 2024
(thousands of dollars)

Affiliate Name	9/30/2024	Nature of Payable Activity
UGI Energy Services	\$ 3,524	Gas purchase activity
UGI Energy Services	9,200	Collateral deposits
UGI Energy Services	96	Administrative services
UGI Energy Services	158	Engineering services
UGI Corporation	5,795	Administrative services
UGI Gas Control	629	Gas Control services
	<u>\$ 19,403</u>	

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-10

Request:

Provide details of other deferred credits as to their origin and disposition policy (e.g.-- amortization).

Response:

Please see Attachment III-A-10 for a detailed schedule of Deferred Credits.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Schedule of FERC 253 – Other Deferred Credits
(in Thousands)

FERC Account Description	Balance at 9/30/24	Footnote
Deferred Revenue	\$ 15,127	1
Long Term Operating Lease Obligations	687	2
Executive Retirement Plan	6,556	3
Restricted Share Awards	2,215	4
Short Term Disability & COBRA - Non Current	1,004	5
Long Term Disability - Non Current	212	6
Deferred CIAC	7,778	7
Uncertain Tax Position	885	8
	\$ 34,462	

Footnotes for Amortization Schedule

- (1) Amortized over terms of agreements, which extend to various years through 2053.
- (2) Amortized over the life of the related lease.
- (3) Amortized over the average remaining future service lives of plan participants.
- (4) Payout awarded at the end of the performance period.
- (5) The valuation reflects the costs associated with all future disability payments, and will be relieved as disability payments are made.
- (6) Adjusted quarterly based on the present value of the benefit costs to be paid over the disability term for an employee.
- (7) Will be applied to projects as construction is completed.
- (8) FIN48 liabilities are released when a tax year has been audited and settled or the tax year is closed under the statute of limitations. Generally, the statute of limitations is three years from the due date of the tax return.

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-11

Request:

Supply basis for Injury and Damages reserve and amortization thereof.

Response:

The accrual for injuries and damages expense is designed to maintain the reserve at the proper level with respect to existing and probable claims, taking into account the insurance coverage available. UGI Gas currently has insurance coverage for commercial, general, automobile and property damages in excess of \$1,000,000 per claim. Actual disbursements are charged against the reserve as expenditures are made.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-12

Request:

Provide details of any significant reserves, other than depreciation, bad debt, injury and damages, appearing on balance sheet.

Response:

Please refer to the response to SDR-RR-54 for details of significant reserves appearing on the balance sheet.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-13

Request:

Provide an analysis of unappropriated retained earnings for the test year and three preceding calendar years.

Response:

Please see Attachment III-A-13.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Consolidated
Analysis of Unappropriated Retained Earnings
Twelve Months Ended September 30,
(Thousands of Dollars)

Line No.	Historic 2022	Historic 2023	HTY 2024	FTY 2025	FPFTY 2026
1 Beginning Balance	\$ 891,062	\$ 1,085,981	\$ 1,292,471	\$ 1,376,338	\$ 1,504,268
2 Net Income	194,919	206,490	218,868	206,930	218,768
3 Common Stock Dividends	-	-	(135,000)	(79,000)	(60,000)
4 Ending Balance	<u>\$ 1,085,981</u>	<u>\$ 1,292,471</u>	<u>\$ 1,376,338</u>	<u>\$ 1,504,268</u>	<u>\$ 1,663,037</u>

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-14

Request:

Provide schedules and data in support of the following working capital items:

- a. Prepayments--List and identify all items
- b. Federal Excise Tax accrued or prepaid
- c. Federal Income Tax accrued or prepaid
- d. Pa. State Income Tax accrued or prepaid
- e. Pa. Gross Receipts Tax accrued or prepaid
- f. Pa. Capital Stock Tax accrued or prepaid
- g. Pa. Public Utility Realty Tax accrued or prepaid
- h. State sales tax accrued or prepaid
- i. Payroll taxes accrued or prepaid
- j. Any adjustment related to the above items for ratemaking purposes.

Response:

Please see UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Schedule C-4, and the response to III-A-6. In addition, please see the Direct Testimony of Tracy A. Hazenstab, UGI Gas Statement No. 2, and the Direct Testimony of Vivian K. Ressler, UGI Gas Statement No. 3.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-15

Request:

Supply an exhibit supporting the claim for working capital requirement based on the lead-lag method.

- a. Pro forma expenses and revenues are to be used in lieu of book data for computing lead-lag days.
- b. Respondent must either include sales for resale and related expenses in revenues and in expenses or exclude from revenues and expenses. Explain procedures followed (exclude telephone).

Response:

Please see UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Schedule C-4 and the Direct Testimony of Vivian K. Ressler, UGI Gas Statement No. 3.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-16

Request:

Provide detailed calculations showing the derivation of the tax liability offset against gross cash working capital requirements.

Response:

Please refer to UGI Gas Schedule C-4 within Exhibit A (Historic), Exhibit A (Future), Exhibit A (Fully Projected).

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-17

Request:

Prepare a Statement of Income for the various time frames of the rate proceeding including:

- Col. 1--Book recorded statement for the test year.
2--Adjustments to book record to annualize and normalize under present rates.
3--Income statement under present rates after adjustment in Col. 2
4--Adjustment to Col. 3 for revenue increase requested.
5--Income statement under requested rates.

- a. Expenses may be summarized by the following expense classifications for purposes of this statement:

Operating Expenses (by category)

Depreciation

Amortization

Taxes, Other than Income Taxes

Total Operating Expense

Operating Income Before Taxes

Federal Taxes

State Taxes

Deferred Federal

Deferred State

Income Tax Credits

Other Credits

Other Credits and Charges, etc.

Total Income Taxes

Net Utility Operating Income

Other Income & Deductions

Other Income

Detailed listing of Other Income used in Tax Calculation

Other Income Deduction

Detailed Listing

Taxes Applicable to Other Income and Deductions

Listing Income Before Interest Charges

Listing of all types of Interest Charges and all amortization of Premiums and/or Discounts and Expenses on Debt issues

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-17 (Continued)

Total Interest
Net Income After Interest Charges

(Footnote each adjustment to the above statements with explanation in sufficient clarifying detail.)

Response:

Please refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected), schedules in Section D, for the Company's presentation of the requested Statements of Income and adjustments to operating revenues and expenses.

Please refer to the Direct Testimony of Tracy A. Hazenstab, UGI Gas Statement No. 2, and the Direct Testimony of Vivian K. Ressler, UGI Gas Statement No. 3, for explanations of the Statements of Income and adjustments to operating revenues and expenses depicted in the Section D schedules of UGI Gas Exhibit A (Historic), (Future) and (Fully Projected), the underlying sources of budgeted information, and the basis for the adjustments.

Please refer to the Direct Testimony of Paul R. Moul, UGI Gas Statement No. 6, and related UGI Gas Exhibit B, Schedule 6, for the derivation of the weighted average cost of debt used in the Company's debt interest synchronization adjustment, including the treatment of debt issuance expense, premiums and discounts used in calculating the effective cost rate for each series of long-term debt.

Please refer to the Direct Testimony of Sherry A. Epler, UGI Gas Statement No. 8, for an explanation on the derivation of future test year and fully projected year sales and revenues.

Please refer to the Direct Testimony of Darin T. Espigh, UGI Gas Statement No. 7, for an explanation of the Company's income tax adjustments.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-18

Request:

Provide comparative operating statements for the test year and the immediately preceding 12 months showing increases and decreases between the two periods. These statements should supply detailed explanation of the causes of the major variances between the test year and preceding year by detailed account number.

Response:

Please refer to Attachment III-A-18 for the exhibit of comparative operating statements.

Explanations of major variances (defined as amounts greater than \$1,000 and 10%) are shown below in (\$000's):

Gas Utility Revenues - Decrease of \$188,948 primarily due to lower purchased gas cost rates.

Other Operating Revenues - Decrease of \$56,066 primarily due to decreases in Off System Sales (FERC 4950) (\$53,680) and Late Payment Charges (FERC 4870) (\$1,192).

Customer Accounts Operations Expense - Decrease of \$5,157 primarily due to reductions in uncollectible expense (FERC 9040) (\$4,932).

Other Taxes - Increase of \$1,735 primarily due to increases in PUC Assessment Fees (\$611) and Sale and Use Tax Reserve (\$436).

Storage, Transportation and Other - Decrease of \$273,794 primarily due to lower purchased gas costs.

Long Term Debt Interest - Increase of \$9,526 primarily due to incremental interest on Sr. Notes issued in November 2023 (FERC 4270) (\$9,866).

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
 Comparative Statements of Income
(thousands of dollars)

	12 Months Ended 9/30/2023	12 Months Ended 9/30/2024	Variance
Revenues			
Gas Utility Revenues	\$ 1,205,681	\$ 1,016,733	\$ (188,948)
Other Operating Revenues	\$ 196,314	\$ 140,248	(56,066)
Total Operating Revenue	1,401,995	1,156,982	(245,013)
Expenses			
Operating Expense	45,501	48,124	2,623
Maintenance Expense	34,103	32,777	(1,326)
Customer Accounts Operations Expense	48,701	43,543	(5,157)
Customer Service, Information and Sales Expense	2,333	2,670	338
Admin and General Operation Expense	97,950	100,673	2,722
Depreciation and Amortization Expense	122,358	133,560	11,203
Other taxes	11,684	13,419	1,735
Storage, Transportation and Other	707,078	433,284	(273,794)
Interest Income/Interest Expense	2,768	2,196	(572)
Miscellaneous Income/Expense	62	360	297
Long Term Debt Interest	67,774	77,300	9,526
Total Expenses before Taxes	1,140,311	887,907	(252,405)
Income Before Taxes	261,684	269,075	7,391
Tax Expense	59,464	61,564	2,101
Net Income	\$ 202,220	\$ 207,511	\$ 5,291

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-19

Request:

List extraordinary property losses as a separate item, not included in operating expenses or depreciation and amortization. Sufficient supporting data must be provided.

Response:

None.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-20

Request:

Supply detailed calculations of amortization of rate case expense, including supporting data for outside services rendered. Provide the items comprising the rate case expense claim (include the actual billings or invoices in support of each kind of rate case expense), the items comprising the actual expenses of prior rate cases and the unamortized balances.

Response:

The Company's rate case expense claim is based on the normalization of projected rate case expenditures. For details, please see UGI Gas Exhibit A (Fully Projected), Schedule D-10. Historic expenditures from the Company's last rate case at Docket No. R-2021-3030218 are shown in Attachment III-A-20.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI UTILITIES, INC. - GAS DIVISION
Rate Case Expense
for Docket No. R-2021-3030218

External Consultants	\$ 257,236
External Legal	\$ 435,305
Administrative and Printing	\$ 163,340
Total	<u><u>\$ 855,881</u></u>

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-21

Request:

Submit detailed computation of adjustments to operating expenses for salary, wage and fringe benefit increases (union and non-union merit, progression, promotion and general) granted during the test year and six months subsequent to the test year. Supply data showing for the test year:

- a. Actual payroll expense (regular and overtime separately) by categories of operating expenses, i.e., maintenance, operating transmission, distribution, other.
- b. Date, percentage increase, and annual amount of each general payroll increase during the test year.
- c. Dates and annual amounts of merit increases or management salary adjustments.
- d. Total annual payroll increases in the test year.
- e. Proof that the actual payroll plus the increases equal the payroll expense claimed in the supporting data (by categories of expenses).
- f. Detailed list of employee benefits and cost thereof for union and non-union personnel. Any specific benefits for executives and officers should also be included, and cost thereof.
- g. Support the annualized pension cost figures.
 - (i) State whether these figures include any unfunded pension costs. Explain.
 - (ii) Provide latest actuarial study used for determining pension accrual rates.
- h. Submit a schedule showing any deferred income and consultant fee to corporate officers or employees.

Response:

- a - f. Refer to UGI Gas Exhibit A (Fully Projected), Schedules D-7 and D-14 and the Direct Testimony of Vivian K. Ressler, UGI Gas Statement No. 3.

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-21 (Continued)

- g. Refer to Attachment III-A-21 provided on USB flash drive for the latest actuarial report showing pension accrual rates.
- h. There are no significant deferred income and consultant fees to corporate officers or employees.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-22

Request:

Supply an exhibit showing an analysis, by functional accounts, of the charges by affiliates (Service Corporations, etc.) for services rendered included in the operating expenses of the filing company for the test year and for the 12-month period ended prior to the test year:

- a. Supply a copy of contracts, if applicable.
- b. Explain the nature of the services provided.
- c. Explain basis on which charges are made.
- d. If charges allocated, identify allocation factors used.
- e. Supply the components and amounts comprising the expense in this account.
- f. Provide details of initial source of charge and reason thereof.

Response:

Refer to Attachment III-A-22.1 for listings of applicable Gas Purchase Agreements, Asset Management Agreements and Affiliated Interest Agreements which have been previously authorized by the Commission. Refer to Attachments III-A-22.2(a) - (k) (contained on the USB flash drive) for copies of the Affiliated Interest Agreements which have been previously authorized by the Commission.

See Attachment III-A-22.3 for a listing of charges from affiliates for services rendered. This listing includes the affiliate providing the service, the nature of the service, the amounts charged for Fiscal 2022 - Fiscal 2026 (Fiscal 2025 and Fiscal 2026 are planned amounts), the FERC functional account(s) where the charges are recorded, and the allocation factor (if applicable).

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
List of Natural Gas Purchase Agreements and Asset Management Agreements

Affiliate Name & Contract	Contract Effective Date	Contract Termination Date
<i>UGI Energy Services, LLC</i>		
Natural Gas Purchase Agreement	5/1/2017	30 days written notice
Natural Gas Supply & Delivery Contract (UGI-CO-1013) 97,994 MDQ	11/1/2020	10/31/2038
Natural Gas Supply & Delivery Contract (UGI-CO-1014) 25,000 MDQ	11/1/2021	10/31/2036
Peaking Delivery Service (UGI-P-1012) 23,632 MDQ	11/1/2016	3/31/2026
Peaking Delivery Service (UGI-P-1010) 106,465 MDQ	11/1/2015	3/31/2025
Peaking Delivery Service (UGI-P-1014) 40,573 MDQ	11/1/2018	3/31/2033
Natural Gas Supply & Delivery Contract (PNG-CO-1012) 36,169 MDQ	11/1/2018	10/31/2033
Peaking Delivery Service (PNG-P-1003) 21,772 MDQ	11/1/2016	3/31/2026
Transportation Service Agreement (Carverton Road) 120,000 MDQ	12/26/2013	12/25/2033
Peaking Delivery Service (CPG-P-1006) 4,750 MDQ	11/1/2015	3/31/2025
Peaking Delivery Service (CPG-P-1007) 5,000 MDQ	11/1/2018	3/31/2033
Peaking Delivery Service (CPG-P-1008) 2,519 MDQ	11/1/2018	3/31/2033
Peaking Delivery Service (UGI-P-1016) 162,177 MDQ	11/1/2021	3/31/2036
Peaking Delivery Service (UGI-P-1017) 72,299 MDQ	11/1/2021	3/31/2036
Peaking Delivery Service (UGI-P-1020) 40,000 MDQ	12/1/2024	3/31/2039
Asset Management Agreement on Columbia Pipeline	11/1/2022	10/31/2025
<i>UGI Storage Company</i>		
NNS Firm Delivery Contract 8,792 MDQ	4/1/2011	3/31/2026
FSS Firm Storage Contract 879,200 SCQ	4/1/2011	3/31/2026

UGI Utilities, Inc. - Gas Division
List of Affiliated Interest Agreements

Attachment #	Affiliate	Effective Dates	Docket #	Details
III-A-22.2(a)	UGI Corporation	Sep-24	G-2023-3045143 & G-2024-3050728	Shared Services Affiliate Agreement between UGI Utilities, Inc. ("UGI Utilities") and UGI Corporation and its subsidiaries / affiliates ("UGI Corp") under which UGI Utilities and UGI Corp may provide certain management, administrative and other services to each other.
III-A-22.2(b)	UGI Corporation	Jul-03	G-00031008	Affiliate Agreement between UGI Utilities, Inc. and UGI Corporation and its subsidiaries under which Utilities would provide pipeline engineering, construction, maintenance and related services to UGI Companies.
III-A-22.2(c)	UGI Energy Services, LLC	Apr-04	G-00041075	Affiliate Interest Agreement regarding ground to be leased by UGI Energy Services, LLC from UGI Utilities, Inc. and office space to be leased by UGI Utilities, Inc. from UGI Energy Services, LLC.
III-A-22.2(d)	UGI Energy Services, LLC	Aug-07	G-00970552	This is an Agreement whereby UGI Utilities, Inc. would buy gas from or sell gas to GASMARK (now UGI Energy Services, LLC) at prevailing market rates.
III-A-22.2(e)	UGI Energy Services, LLC	Mar-99	G-00980646	Affiliate Agreement whereby UGI Utilities, Inc. would buy electric generation from Energy Services at or below prevailing market rates, for its own use at facilities throughout its service territories.
III-A-22.2(f)	UGI Corporation	Aug-22	G-2022-3033065	Affiliate Agreement between UGI Utilities, Inc. and UGI Corporation and its subsidiaries under which Utilities would receive various construction related engineering and project management services from Affiliated UGI Companies.
III-A-22.2(g)	United Valley Insurance Co.	Jun-93	G-00930344	Affiliate Interest Agreement for insurance coverage through United Valley Insurance Co. Coverage through the affiliate is not mandatory and may be purchased through other independent companies when costs or coverage are more advantageous.
III-A-22.2(h)	UGI Sunbury, LLC	Jun-15	G-2015-2467129	Affiliated Interest Agreement between UGI Utilities, Inc. and UGI Sunbury, LLC regarding the Sunbury Pipeline.
III-A-22.2(i)	UGI Central Gas Control, LLC	Oct-20 – Sep-30	G- 2020-3021989	Affiliated Interest Agreement between UGI Utilities, Inc. - Gas Division ("UGI Gas") and UGI Central Gas Control, LLC (" UGI Gas Control") under which UGI Gas receives gas control services from UGI Gas Control and UGI Gas provides certain IT and licensing provisions to UGI Gas Control.
III-A-22.2(j)	UGI Energy Services, LLC	Apr-21	G-2021-3024552	Affiliated Interest Agreement between UGI Utilities, Inc. – Electric & Gas Divisions and UGI Energy Services, LLC to sub-lease office space.
III-A-22.2(k)	UGI Energy Services, LLC	Nov-21	G-2021-3028753	Affiliated Interest Agreement between UGI Utilities, Inc. and UGI Energy Services, LLC regarding the Auburn Gathering System.

UGI Utilities, Inc. - Gas Division
Charges by Affiliates - Services Rendered
For the Fiscal Years Ended September 30, 2022 through 2026
\$s in Thousands

	2022	2023	2024	2025	2026	FERC Functional Account(s)	Allocation Factor	
1) UGI Central Gas Control Gas Control Services	\$ 1,845	\$ 2,634	\$ 3,014	\$ 2,904	\$ 3,048	871	Signal count	
2) United Valley Insurance Company Insurance coverage	\$ 1,138	\$ 1,173	\$ 1,534	\$ 1,534	\$ 1,534	925	By policy	(a)
3) AmeriGas Administrative Services	\$ 55	\$ 59	\$ 47	\$ -	\$ -	(d)	(e)	
4) UGI Energy Services, LLC Natural Gas Purchases	\$ 368,654	\$ 249,255	\$ 216,343	\$ 216,500	\$ 216,500	804	N/A	(b)
Building sub-lease	\$ 307	\$ 569	\$ 636	\$ 672	\$ 684	107, 101	Lease agreement	(c)
Auburn Capacity Lease	\$ 141	\$ 565	\$ 573	\$ 571	\$ 571	881	Lease agreement	
Administrative Services	\$ -	\$ 555	\$ 447	\$ 252	\$ 262	(d)	(e)	
Construction & engineering services	\$ -	\$ 8	\$ 480	\$ 480	\$ 480	107, 101	N/A	(b)
5) UGI Corporation Administrative services	\$ 20,402	\$ 26,025	\$ 25,156	\$ 26,662	\$ 27,024	(d)	(f)	
Insurance coverage	\$ 5,445	\$ 7,526	\$ 9,359	\$ 9,669	\$ 10,649	(d)	By policy	

N/A Not Applicable

- (a) United Valley Insurance is a UGI-owned Captive Insurance Company, from which UGI purchases a portion of its excess liability insurance. This insurance is reinsured through other insurance companies, and United Valley does not retain risk. United Valley portion of total insurance coverage for 2025 and 2026 is assumed to be consistent with the amount from 2024.
- (b) 2025 and 2026 purchases from UGI Energy Services, LLC are estimated based on 2024 actuals.
- (c) UGI Utilities, Inc. subleases building space from UGI Energy Services, LLC, as explained at Attachment III-A-22.2. This building space is used exclusively for the UNITE IT development project team and is therefore capitalized as part of the project costs within 107 (while in progress) and 101 (when complete).
- (d) Administrative services are assigned to various A&G FERC accounts, based on the nature of the underlying cost. Insurance coverage is recorded to FERC 925. For both the administrative services and the insurance coverage, a portion of the amounts shown here is capitalized.
- (e) Administrative services from UGI Energy Services, LLC and AmeriGas primarily relate to IT support. Allocation factor used for these IT support costs is primarily based on the number of users of the software for which the support is provided.
- (f) Allocation factor used for administrative services from UGI Corporation is primarily Modified Wisconsin Formula ("MWF"), with other allocation rates used based on the nature of the services.

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-23

Request:

Describe costs relative to leasing equipment, computer rentals, and office space, including terms and conditions of the lease. State method for calculating monthly or annual payments.

Response:

Please see Attachment III-A-23.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Costs Relative to Leasing Equipment, Computer Rental and Office Space
12 Months Ended 9/30/2024
(000's)

	<u>Annual Payments</u>	<u>Method of Computing Payment</u>	<u>Terms of Lease or Rental Agreement</u>
Real Estate	754	Monthly payments per lease or rental agreements. Percentage applied from Modified Wisconsin Formula for leases of shared properties.	2020 - 2028
Equipment	94	Monthly payments per lease or rental agreements. Percentage applied from Modified Wisconsin Formula for leases of shared assets.	2022 - 2026
Total	<u>848</u>		

Note: Balances above include long-term leases only (Original Terms of 12 months or more)

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-24

Request:

Submit detailed calculations (or best estimates) of the cost resulting from major storm damage.

Response:

No major storm damages have been recorded in the last five fiscal years. Accordingly, no damages are included in the future or fully projected future test year claims.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-25

Request:

Submit details of expenditures for advertising (National and Institutional and Local media). Provide a schedule of advertising expense by major media categories for the test year and the prior two comparable years with respect to:

- a. Public health and safety
- b. Conservation of energy
- c. Explanation of Billing Practices, Rates, etc.
- d. Provision of factual and objective data programs in educational institutions
- e. Other advertising programs
- f. Total advertising expense

Response:

Please see Attachment III-A-25.

Prepared by or under the supervision of: Vivian K. Ressler

UGI UTILITIES, INC. - GAS DIVISION
ADVERTISING EXPENSES
FOR THE YEARS ENDED SEPTEMBER 30, 2022 THROUGH 2026
(in US Dollars)

		FY2022	FY2023	FY2024	FY2025	FY2026
Public Health & Safety	Print/Digital	\$ 342,634	\$ 24,703	\$ 452,992	\$ 320,202	\$ 372,852
Public Health & Safety	Radio	\$ -	\$ -	\$ 50,986	\$ -	\$ -
Public Health & Safety	TV	\$ 16,999	\$ -	\$ -	\$ -	\$ -
Public Health & Safety	Bill Insert	\$ 205,520	\$ -	\$ 472,874	\$ 179,010	\$ 231,660
Public Health & Safety	Other*	\$ 268	\$ 200	\$ 48,750	\$ 243,112	\$ 243,112
Conservation of Energy	Print/Digital	\$ 202,532	\$ 83,604	\$ 72,161	\$ 299,000	\$ 299,000
Conservation of Energy	Radio	\$ -	\$ -	\$ 2,500	\$ -	\$ -
Conservation of Energy	TV	\$ -	\$ -	\$ -	\$ -	\$ -
Conservation of Energy	Bill Insert	\$ 20,105	\$ 21,770	\$ 879	\$ -	\$ -
Conservation of Energy	Other*	\$ -	\$ -	\$ -	\$ -	\$ -
Explanation of Bill Practices, Rates, Etc.	Print/Digital	\$ 74,305	\$ 36,964	\$ 26,669	\$ 27,061	\$ 27,061
Explanation of Bill Practices, Rates, Etc.	Radio	\$ -	\$ -	\$ -	\$ -	\$ -
Explanation of Bill Practices, Rates, Etc.	TV	\$ -	\$ -	\$ -	\$ -	\$ -
Explanation of Bill Practices, Rates, Etc.	Bill Insert	\$ 184,460	\$ 342,186	\$ 151,608	\$ 225,387	\$ 237,107
Explanation of Bill Practices, Rates, Etc.	Other*	\$ -	\$ -	\$ -	\$ -	\$ -
Data Programs in Educational Institutions	Print/Digital	\$ -	\$ -	\$ -	\$ -	\$ -
Data Programs in Educational Institutions	Radio	\$ -	\$ -	\$ -	\$ -	\$ -
Data Programs in Educational Institutions	TV	\$ -	\$ -	\$ -	\$ -	\$ -
Data Programs in Educational Institutions	Bill Insert	\$ -	\$ -	\$ -	\$ -	\$ -
Data Programs in Educational Institutions	Other*	\$ -	\$ -	\$ -	\$ -	\$ -
Other Advertising Programs	Print/Digital	\$ 189,887	\$ 163,130	\$ 127,006	\$ 152,898	\$ 156,710
Other Advertising Programs	Radio	\$ -	\$ -	\$ -	\$ -	\$ -
Other Advertising Programs	TV	\$ -	\$ -	\$ -	\$ -	\$ -
Other Advertising Programs	Bill Insert	\$ -	\$ 15,916	\$ -	\$ -	\$ -
Other Advertising Programs	Other*	\$ 711,989	\$ 486,098	\$ 242,799	\$ 209,262	\$ 209,262
SUMMARY BY MEDIA						
Total Advertising Expenses	Print/Digital	\$ 809,358	\$ 308,401	\$ 678,829	\$ 799,161	\$ 855,624
Total Advertising Expenses	Radio	\$ -	\$ -	\$ 53,486	\$ -	\$ -
Total Advertising Expenses	TV	\$ 16,999	\$ -	\$ -	\$ -	\$ -
Total Advertising Expenses	Bill Insert	\$ 410,085	\$ 379,872	\$ 625,360	\$ 404,397	\$ 468,767
Total Advertising Expenses	Other*	\$ 712,257	\$ 486,298	\$ 291,550	\$ 452,374	\$ 452,374
SUMMARY BY CATEGORY						
Public Health & Safety	All	\$ 565,422	\$ 24,903	\$ 1,025,602	\$ 742,324	\$ 847,624
Conservation of Energy	All	\$ 222,636	\$ 105,374	\$ 75,540	\$ 299,000	\$ 299,000
Explanation of Bill Practices, Rates, Etc.	All	\$ 258,766	\$ 379,150	\$ 178,277	\$ 252,448	\$ 264,168
Data Programs in Educational Institutions	All	\$ -	\$ -	\$ -	\$ -	\$ -
Other Advertising Programs	All	\$ 901,876	\$ 665,144	\$ 369,805	\$ 362,160	\$ 365,972
TOTAL		\$ 1,948,700	\$ 1,174,571	\$ 1,649,225	\$ 1,655,932	\$ 1,776,764

* Other advertising includes other mass media, website and branded giveaways.

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-26

Request:

Provide a list of reports, data, or statements requested by and submitted to the Commission during and subsequent to the test year.

Response:

Please see Attachment III-A-26.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. – Gas Division

List of reports, data or statements requested by and submitted to the Commission during and subsequent to the test year.

- Test Year Plant Reporting Obligation. (Docket No. R-2021-3030218, Final Order entered 9/15/22, adopts the Recommended Decision dated 7/28/22)
- Weather Normalization Pilot Program Reporting. (Docket No. R-2021-3030218, Final Order entered 9/15/22, adopts the Recommended Decision dated 7/28/22)
- PUC Annual Report
- Universal Service Program Reconciliations
- Section 1307(f) Annual Purchased Gas Cost Filings – Book I & II
- Annual Purchase Gas Cost Compliance Filing
- Annual Gas Rate Comparison Report
- Integrated Resource Planning Report (Preliminary, Annual, Bi-Annual Reporting)
- Quarterly Purchase Gas Cost Filing
- Gas Switching Report/Choice Switching Report/Monthly Gas Switching Chart
- Annual Report on Unaccounted For Gas
- Residential and Commercial Price-to-Compare Report
- Quarterly Financial and Statistical Report
- P.U.C. Regulatory Assessment on Gross Receipts
- Informal compliant replies
- 52 PA Code 56.231 – Collection Results for Residential and Small Commercial Customers (Monthly and Annual)
- Quality of Service – Benchmark and Standards Report - including Metrix/Matrix
- PA Code 58.15 LIURP annual program evaluation report and Spending and Budget report
- 52 PA Code 62.6 - Universal Service Program Impact Evaluation
- Annual Conservation Plan – Status of Existing Conservation Activities
- 52 PA Code 56.100 (4) and 56.100 (5) – Cold Weather Survey of premises where heat related service is terminated during the year and resurvey of prior year’s account not restored.
- Customer Assistance Program (CAP) Report
- Section 1410.1(4) – Medical Certificates and renewals submitted and accepted by the Company
- Section 1410.1(3) – Accounts Exceeding \$10,000 in Arrearages
- Quarterly Rate of Return Filing
- Annual Depreciation Report
- Public Utility Security Planning & Readiness Self-Certification Form
- Gas Supply and Demand Report
- Payment Agreement Report
- Gas Delivery Enhancement Rider Rate Filing
- 66 PA Code 1412 – Collections Data – Ch. 14 Reporting – Attachment A

UGI Utilities, Inc. – Gas Division

List of reports, data or statements requested by and submitted to the Commission during and subsequent to the test year.

- Annual Statistical Report
- Natural Gas Utility Update Report
- GET Gas Annual Report
- Long Term Infrastructure Improvement Plan
- Annual Asset Optimization Plan
- Annual DOT Reports
- Meter Test Reports and Letter Filing
- Major Construction Reports (over \$300K)
- Winter Reliability Data Request
- Annual Diversity Report
- Quality of Service Transaction Survey
- Bi-Annual LIURP Report
- Annual Hardship Fund Report
- State Tax Adjustment Surcharge Filing
- Universal Service Surcharge Quarterly Filing
- Universal Service Surcharge Reporting Requirements
- USP Impact Evaluation
- Annual Conservation Plan - IRP - Status of Existing Conservation Activities
- LIHEAP Performance Management Report
- CAP Collaboratives
- CAP Credit Report
- Distribution System Improvement Charge (DSIC)
- Combined Heat and Power (CHP) Report
- EE&C Annual Rate Filing
- EE&C Annual Over/Under Reconciliation
- Annual Report – Natural and Other Gas Transmission and Gathering Systems
- Transmission Integrity Management Notifications
- Cast Iron and Bare Steel Status Report
- Safety Related Condition Report
- Incident Report – Gas Distribution/Transmission Systems
- Distribution System - Mechanical Fitting Failure Reports
- Supply Regulatory Inventory
- Low-Income Usage Reduction Program Year-end Status Report
- EAP Winter Season Annual Report
- Quarterly Mechanical Tee Reporting

UGI Utilities, Inc. – Gas Division

List of reports, data or statements requested by and submitted to the Commission during and subsequent to the test year.

- Natural Gas-fired Electric Generation Customers receiving Distribution Service from NGDCs
- Universal Service and Energy Conservation Plan (every 5 years)
- Refunds of LIHEAP Benefits
- Capital Investment Plan Report (every 5 years)
- Service Life Study Report (every 5 years)

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-27

Request:

Prepare a detailed schedule for the test year showing types of social and service organization memberships paid for by the Company and the cost thereof.

Response:

None are being claimed.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-28

Request:

Submit a schedule showing, by major components, the expenditures associated with Outside Services Employed, Regulatory Commission Expenses and Miscellaneous General Expenses, for the test year and prior two comparable years.

Response:

Please see Attachment III-A-28.1 for account 930.2 - Miscellaneous General Expenses.

Please see Attachment III-A-28.2 for account 923 - Outside Services Employed.

Please see attachment III-A-28.3 for account 928 - Regulatory Commission Expenses.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
 Schedule of Account 930.2 - Miscellaneous General Expenses
 For the Fiscal Years Ending September 30, 2022 through 2026
(thousands of dollars)

<u>Expenditure Type</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>
Association Dues	970	1,019	970	950	995
Advertising	911	463	117	-	-
Industry Research	-	-	-	-	360
Company Use of Fuel*	1,682	1,809	-	-	-
Employee Benefits Expense	202	134	74	-	-
Other Expenses	(787)	(438)	22	-	-
Total	<u>2,978</u>	<u>2,987</u>	<u>1,183</u>	<u>950</u>	<u>1,355</u>

*HTY, FTY & FPFTY expenses associated with Company Use of Fuel have been remapped to FERC 9320

UGI Utilities, Inc. - Gas Division
Schedule of Account 923 - Outside Services Employed
For the Fiscal Years Ending September 30, 2022 through 2026
(thousands of dollars)

Expenditure Type	2022	2023	2024	2025	2026
Audit	886	729	782	745	749
Corporate Allocations	5,645	7,543	8,274	8,179	8,145
Environmental	943	737	621	599	595
Insurance Premiums ⁽¹⁾	4,347	5,476	1	-	-
Legal & Other Professional Services ⁽²⁾	7,505	9,516	9,496	13,156	13,239
Information Services	2,600	6,419	2,469	2,611	2,634
Miscellaneous	1,784	93	95	170	150
Total	23,710	30,514	21,740	25,459	25,511

(1) Insurance premium expense was included in FERC 923 in 2022 and 2023, but in FERC 925 for 2024 - 2026.

(2) 2025 and 2026 includes third party call center support and injuries and damages expense, which are historically recorded in FERC's 903 and 925 respectively.

UGI Utilities, Inc. - Gas Division
Schedule of Account 928 - Regulatory Commission Expenses
For the Fiscal Years Ending September 30, 2022 through 2026
(thousands of dollars)

Expenditure Type	2022	2023	2024	2025	2026
UGI Utilities, Inc. Gas Division Rate Case Amortization	263	387	433	36	880
UGI Utilities, Inc. Gas Division Other Regulatory Commission Expenses	217	-	-	-	-
Total	480	387	433	36	880

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-29

Request:

Submit details of information covering research and development expenditures, including major projects within the company and forecasted company programs.

Response:

UGI Gas has included approximately \$360,000 in the fully projected future test year claim for supporting a number of research and development program areas through membership with the Operations Technology Development Company (“OTD”), an associated company of the Gas Technology Institute. Additional specific information related to OTD can be found on their website: <https://www.otd.org/>. OTD is a collaborative effort to develop advanced technologies for the natural gas industry. Key reports and areas of focus are available on the OTD website.

UGI Gas is currently in the process of finalizing the associated membership agreement with OTD. This membership supports access to best practices related to the natural gas industry technologies, as well as furthering support for newer or emerging gas technologies; all of which stand to benefit natural gas customers by enhancing efficient operational and equipment standards which support the safe, reliable and efficient delivery and utilization of natural gas.

Prepared by or under the supervision of: Hans G. Bell

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-30

Request:

Provide a detailed schedule of all charitable and civic contributions by recipient and amount for the test year.

Response:

Please see Attachment III-A-30 for a schedule of all charitable and civic contributions made for UGI Gas for the fiscal year ending September 30, 2024. No claim is being made for charitable and civic contributions.

Prepared by or under the supervision of: Vivian K. Ressler

UGI UTILITIES, INC. - GAS DIVISION
Schedule of Charitable and Civic Contributions
For The Year Ended September 30, 2024

<u>Organization Name</u>	<u>2024</u>
OPERATION SHARE	\$ 584,500
READING IS FUNDAMENTAL INC	166,333
THE SPARKS FOUNDATION	97,500
UNITED WAY OF BERKS COUNTY	60,000
THE PENNSYLVANIA STATE UNIVERSITY	60,000
UNITED WAY OF WYOMING VALLEY	55,419
AMERICAN RED CROSS	50,000
ENERGY INNOVATION CENTER INSTITUTE	50,000
UNITED WAY OF LACKAWANNA & WAYNE CO	44,200
UNITED WAY OF LANCASTER COUNTY	35,300
WILKES UNIVERSITY	35,000
THADDEUS STEVENS FOUNDATION	35,000
UNITED WAY OF THE CAPITAL REGION	30,500
BRIDGE EDUCATIONAL FOUNDATION	26,111
PENNSYLVANIA COLLEGE OF TECH FOUNDATION	25,000
THE JOSHUA GROUP	25,000
THE SALVATION ARMY	25,000
BIG BROTHERS BIG SISTERS-CAPITAL REGION	23,000
UNITED WAY OF GREATER LEHIGH VALLEY	20,500
LEHIGH CARBON COMMUNITY COLLEGE FOUNDATION	20,000
UNITED WAY OF POCONO MOUNTAINS	16,000
COCALICO EDUCATION FOUNDATION	15,000
KIDSPACE CORP	15,000
SOLANCO EDUCATION FOUNDATION	15,000
LANCASTER COUNTY CAREER & TECH FOUNDATION	15,000
LANCASTER SCIENCE FACTORY	15,000
COMMUNITIES IN SCHOOLS OF EASTERN PA	15,000
THE FRANKLIN INSTITUTE	15,000
WORLD AFFAIRS COUNCIL OF PHILADELPHIA	15,000
JUNIOR ACHIEVEMENT OF NORTHEASTERN PA	12,500
SKILLSUSA COUNCIL	11,000
FOUNDATION OF THE COLUMBIA MONTOUR CHAMBER	10,000
ALVERNIA UNIVERSITY	10,000
THE CHALLENGE PROGRAM, INC	10,000
BERKS COUNTY COMMUNITY FOUNDATION	10,000
UNITED WAY OF PENNSYLVANIA	10,000
DA VINCI DISC CENTER OF SCI & TECH	10,000
UNITED WAY OF CARLISLE	10,000
WITF INC	10,000
SPANISH AMERICAN CIVIC ASSOCIATION	10,000
DAUPHIN COUNTY LIBRARY SYSTEM	10,000
MISCELLANEOUS CONTRIBUTIONS UNDER \$10,000	342,087
Total	\$ 2,069,950

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-31

Request:

Provide a detailed analysis of Special Services--Account 795.

Response:

Gas account 795 has no activity.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-32

Request:

Provide a detailed analysis of Miscellaneous General Expense--Account No. 801.

Response:

UGI Gas has not recorded activity to account 801 for the last five fiscal years and has no amounts allocated to this account in the FTY or FPFTY. UGI Gas does, however, capture Miscellaneous General Expense under account 930.2. For an analysis of that account's activity, please refer to the response to III-A-28.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-33

Request:

Provide a labor productivity schedule.

Response:

Please see Attachment III-A-33.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
 Labor Productivity Schedule
 For Fiscal Years 2024 - 2026

	HTY Actual FY-2024	FTY Estimate FY-2025	FPFTY Estimate FY-2026
Sales (Mcf)	326,816,449	344,243,121	344,743,999
Number of Employees	1,505	1,558	1,569
Number of Hours Worked	3,131,355	3,240,217	3,262,525
Miles of Main- Total	12,700	12,750	12,800
Miles of Main-Distribution	12,437	12,487	12,537
Miles of Main- Transmission	263	263	263
Number of Customers	688,591	694,334	700,067
Mcf Sales per Employee	217,088	220,981	219,789
Per Hours Worked	104	106	106
Miles of Main per Employee-Total	8	8	8
Miles of Main per Employee-Distribution	8	8	8
Miles of Main per Employee- Transmission	0	0	0
Customers per Employee	457	446	446

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-34

Request:

List and explain all non-recurring abnormal or extraordinary expenses incurred in the test year which will not be present in future years.

Response:

Test year expenses that are non-recurring, extraordinary or do not occur yearly, but over an extended period of years, are explained and adjusted in Section D of UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected).

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-35

Request:

List and explain all expenses included in the test year which do not occur yearly but are of a nature that they do occur over an extended period of years. (e.g.--Non-yearly maintenance programs, etc.)

[Responses shall be submitted and identified as exhibits.]

Response:

For adjustments to operating expenses, please see UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Section D and the Direct Testimony of Tracy A. Hazenstab, UGI Gas Statement No. 2, and the Direct Testimony of Vivian K. Ressler, UGI Gas Statement No. 3.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-36

Request:

Using the adjusted year's expenses under present rates as a base, give detail necessary for clarification of all expense adjustments. Give clarifying detail for any such adjustments that occur due to changes in accounting procedure, such as charging a particular expense to a different account than was used previously. Explain any extraordinary declines in expense due to such change of account use.

Response:

For adjustments to operating expenses, please see UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Section D and the Direct Testimony of Tracy A. Hazenstab, UGI Gas Statement No. 2, and the Direct Testimony of Vivian K. Ressler, UGI Gas Statement No. 3.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-37

Request:

Indicate the expenses that are recorded in the test year, which are due to the placement in operating service of major plant additions or the removal of major plant from operating service, and estimate the expense that will be incurred on a full-year's operation.

Response:

For a presentation of the major plant additions, cost of removal and plant retirements, refer to Schedules C-2 and C-3 in the UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected). For a presentation of depreciation expense, please refer to Schedule D-21.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-38

Request:

Submit a statement of past and anticipated changes, since the previous rate case, in major accounting procedures.

Response:

New Accounting Standard Adopted in Fiscal 2022

Income Taxes. Effective October 1, 2021, the Company adopted ASU 2019-12, “Income Taxes (Topic 740): Simplifying the Accounting for Income Taxes” prospectively and retrospectively where deemed applicable. This ASU simplifies the accounting for income taxes by eliminating certain exceptions within the existing guidance for recognizing deferred taxes for equity method investments, performing intraperiod allocations and calculating income taxes in interim periods. Further, this ASU clarifies existing guidance related to, among other things, recognizing deferred taxes for goodwill and allocated taxes to members of a consolidated group. The adoption of the new guidance did not have a material impact on our consolidated financial statements.

Anticipated Future Changes

Disaggregation of Income Statement Expenses. In November 2024, the FASB issued ASU 2024-03, “Disaggregation of Income Statement Expenses (Subtopic 220-40)” which requires enhanced disclosure of income statement expense categories to improve transparency and provide financial statement users with more detailed information about the nature, amount and timing of expenses impacting financial performance. This new guidance is effective for the Company for annual periods beginning October 1, 2027 (Fiscal 2028) and interim periods beginning October 1, 2028 (Fiscal 2029). Early adoption is permitted. The amendments in this ASU may be adopted using the prospective or retrospective methods. The Company is in the process of assessing the impact on its financial statements and determining the transition method and the period in which the new guidance will be adopted.

Segment Reporting. In November 2023, the FASB issued ASU 2023-07, “Improvements to Reportable Segment Disclosures (Topic 280)” which requires enhanced disclosure of (1) significant segment expenses that are regularly provided to the CODM and included within each reported measure of segment profit or loss, (2) the amount and description of the composition of other segment items which reconcile to segment profit or loss, and (3)

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-38 (Continued)

the title and position of the entity's CODM and an explanation of how the CODM uses the reported measure(s) of segment profit or loss in assessing segment performance and allocating resources. The amendments also expand the interim segment disclosure requirements. This new guidance is effective for the Company for annual periods beginning October 1, 2024 (Fiscal 2025) and interim periods beginning October 1, 2025 (Fiscal 2026). Early adoption is permitted. The amendments in this ASU apply retrospectively to all prior periods presented in the financial statements. The Company will adopt the new guidance effective for the year ending September 30, 2025 and provide the additional disclosures as required by the new guidance.

Improvements to Income Tax Disclosures. In December 2023, the FASB issued ASU 2023-09, "Improvements to Income Tax Disclosures (Topic 740)" which requires entities to disclose, among other items, disaggregated information about a reporting entity's effective tax rate reconciliation and income taxes paid. This new guidance is effective for the Company for annual periods beginning October 1, 2025 (Fiscal 2026). Early adoption is permitted. The amendments in this ASU may be adopted using the prospective or retrospective methods. The Company is in the process of assessing the impact on its financial statements and determining the transition method and the period in which the new guidance will be adopted.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-39

Request:

Identify the specific witness for all statements and schedules of revenues, expenses, taxes, property, valuation, etc.

Response:

Please see the Direct Testimony of Hans G. Bell, UGI Gas Statement No. 1, for a complete list of witnesses and areas of responsibility. The primary witness for each statement and schedule is identified on the specific document.

Prepared by or under the supervision of: Hans G. Bell

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-40

Request:

Adjustments which are estimated shall be fully supported by basic information reasonably necessary.

Response:

Adjustments are fully supported in UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected), Sections C and D, as well as the Direct Testimony of UGI Gas Statement Nos. 1 through 10.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-41

Request:

Submit a statement explaining the derivation of the amounts used for projecting future test year level of operations and submit appropriate schedules supporting the projected test year level of operations.

Response:

The schedules shown in UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Section D, reflect this information and are the supporting detail for the Fully Projected Future Test Year for the period ending September 30, 2026. Please see the Direct Testimony of Hans G. Bell, UGI Gas Statement No. 1, the Direct Testimony of Tracy A. Hazenstab, UGI Gas Statement No. 2, the Direct Testimony of Vivian K. Ressler, UGI Gas Statement No. 3, the Direct Testimony of Vicky A. Schappell, UGI Gas Statement No. 5, and the Direct Testimony of Darin T. Espigh, UGI Gas Statement No. 7.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-42

Request:

If a company has separate operating divisions, an income statement must be shown for each division, plus an income statement for company as a whole.

Response:

Please see Attachment III-A-42.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Statements of Income by Division
For the Fiscal Year Ended September 30, 2024
(thousands of dollars)

	UGI Utilities, Inc. Gas	UGI Utilities, Inc. Electric	UGI Utilities, Inc. Total
Revenues			
Electric Utility Revenues	\$ -	\$ 136,527	\$ 136,527
Gas Utility Revenues	1,016,733	-	1,016,733
Other Operating Revenues	140,248	11,701	151,949
Total Operating Revenue	1,156,982	148,227	\$ 1,305,209
Expenses			
Operating Expense	48,124	9,807	57,931
Maintenance Expense	32,777	10,880	43,657
Customer Accounts Operations Expense	43,543	6,209	49,752
Customer Service, Information and Sales Expense	2,670	118	2,788
Admin and General Operation Expense	100,673	9,356	110,029
Depreciation and Amortization Expense	133,560	11,436	144,996
Other taxes	13,419	8,810	22,229
Storage, Transportation and Other	433,284	73,593	506,877
Interest Income/Interest Expense	2,196	(468)	1,728
Miscellaneous Income/Expense	360	119	479
Long Term Debt Interest	77,300	3,311	80,611
Total Expenses before Taxes	887,907	133,170	1,021,077
Income Before Taxes	269,075	15,057	284,132
Tax Expense	61,564	3,699	65,263
Net Income	\$ 207,511	\$ 11,358	\$ 218,869

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-43

Request:

If a company's business extends into different states or jurisdictions, then statements must be shown listing Pennsylvania jurisdictional data, other state data and federal data separately and jointly (Balance sheets and operating accounts).

Response:

Please see Attachment III-A-43.1 for the Balance Sheet by state and Attachment III-A-43.2 for the Operating Statement by state.

Additionally, the Carverton Road gate station connects the Auburn II line to the Transco interstate pipeline. In late December 2013, a FERC 63 certificate was issued to UGI PNG.

Amounts for the year ended September 30, 2024 are as follows:

Account No.

146404	UGI ENERGY SERVICES A/R - CARVERTON ROAD	\$ 86,324
489026	OTHER REVENUE - CARVERTON ROAD (FERC ORDER 63)	\$1,035,888

Prepared by or under the supervision of: Vivian K. Ressler

UGI UTILITIES, INC. - GAS DIVISION
BALANCE SHEET BY STATE JURISDICTION AT
SEPTEMBER 30, 2024
(thousands of dollars)

	<u>Total Company</u>	<u>Pennsylvania Jurisdiction</u>	<u>Maryland Jurisdiction</u>
Utility Plant	\$ 4,261,944	\$ 4,259,831	\$ 2,113
Other Investments	\$ 1,869	1,869	\$ -
Cash and Cash Equivalents	\$ 10,107	10,107	\$ -
Accounts Receivable	\$ 185,994	185,963	\$ 31
Other Receivables	\$ 20,302	20,285	\$ 17
Other Assets	\$ 612,750	612,750	\$ -
Total Assets	<u>\$ 5,092,965</u>	<u>\$ 5,090,804</u>	<u>\$ 2,161</u>
Current and Accrued Liabilities	\$ 487,794	487,655	\$ 139
Other Non-current Liabilities	\$ 83,577	83,577	\$ -
Long-term Debt	\$ 1,621,363	1,621,363	\$ -
Other Deferred Liabilities	\$ 1,098,990	1,098,899	\$ 91
Total Liabilities	<u>\$ 3,291,724</u>	<u>\$ 3,291,494</u>	<u>\$ 230</u>
Equity	\$ 1,801,241	1,799,310	\$ 1,931
Total Liabilities and Equity	<u>\$ 5,092,965</u>	<u>\$ 5,090,804</u>	<u>\$ 2,161</u>

UGI Utilities, Inc. - Gas Division
Statement of Operations - by Division
For Year Ended September 30, 2024
(thousands of dollars)

	Total Company	Pennsylvania Jurisdiction	Maryland Jurisdiction
Revenues			
Gas Utility Revenues	\$ 1,016,733	\$ 1,016,029	\$ 704
Other Operating Revenues	140,248	140,179	70
Total Operating Revenue	1,156,982	1,156,208	774
Expenses:			
Operating Expense	48,124	48,100	24
Maintenance Expense	32,777	32,761	16
Customer Accounts Operations Expense	43,543	43,522	22
Customer Service and Information Operations Expense	2,670	2,669	1
Admin and General Operation Expense	100,673	100,623	50
Depreciation and Amortization Expense	133,560	133,494	66
Other taxes	13,419	13,412	7
Storage, Transportation and Other	433,284	432,881	403
Interest Income	2,196	2,195	1
Miscellaneous Income/Expense	360	359	0
Long Term Debt Interest	77,300	77,262	38
Total Expenses before Taxes	887,907	887,277	630
Income Before Taxes	269,075	268,931	144
Tax Expense	61,564	61,534	31
Net Income	\$ 207,511	\$ 207,397	\$ 113

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-44

Request:

Ratios, percentages, allocations and averages used in adjustments must be fully supported and identified as to source.

Response:

Ratios, percentages, allocations and averages, where utilized, are detailed in the supporting adjustments to revenue and expenses set forth in UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Section D. Please also refer to the Direct Testimony of UGI Gas Statement Nos. 1 through 10.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-45

Request:

Provide an explanation of any differences between the basis or procedure used in allocations of revenues, expenses, depreciation and taxes in the current rate case and that used in the prior rate case.

Response:

There have been no changes to the allocation methodology.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-46

Request:

Supply a copy of internal and independent audit reports of the test year and prior calendar year, noting any exceptions and recommendations and disposition thereof.

Response:

Please see Attachment III-A-46 for the list of audit reports for the historic test year and prior year. The information contained in these reports is deemed confidential. Any party to the proceeding requiring access to these reports will be afforded the opportunity upon request, subject to the provisions of a Confidentiality Agreement to be entered into between such party and the Company pursuant to a Protective Order.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Listing of Audit Reports

Entity	Audit Report Name	Auditor	Audit Year	Date Issued
UGI Utilities, Inc.	Hedging Compliance Audit	Internal Audit	FY24	10/28/24
UGI Utilities, Inc.	Audited Financial Statements for UGI Utilities, Inc.	Ernst & Young, LLP	FY24	12/18/24
UGI Utilities, Inc.	Audited Financial Statements for UGI Utilities, Inc.	Ernst & Young, LLP	FY23	12/19/23
UGI Utilities, Inc.	FERC Compliance Review	Internal Audit	FY23	10/27/23
UGI Utilities, Inc.	Call Center	Internal Audit	FY23	10/09/23
UGI Utilities, Inc.	PowerPlan Upgrade Pre-Implementation Review	Internal Audit	FY23	05/02/23

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-47

Request:

Submit a schedule showing rate of return on facilities allocated to serve wholesale customers.

Response:

There are no facilities allocated for the provision to serve wholesale customers.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-48

Request:

Provide a copy of the latest capital stock tax report and the latest capital stock tax settlement.

Response:

Not applicable. The PA Capital Stock tax was eliminated for tax years beginning January 1, 2016. Last filed PA Capital Stock tax return was for tax year ending September 30, 2016.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-49

Request:

Submit details of calculations for Taxes, Other than Income where a company is assessed taxes for doing business in another state, or on its property located in another state.

Response:

Details of Taxes, Other Than Income where UGI Gas is assessed taxes for doing business in another state, or on its property in another state for the period ended September 30, 2024 are listed below:

1.	Maryland (Property, Franchise and PSC Tax):	\$ 66,663
2.	West Virginia (Public Utility Tax):	\$ 59,280
3.	Mississippi (Franchise Tax)	\$ 29
	Total:	\$125,972

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-50

Request:

Provide a schedule of federal and Pennsylvania taxes, other than income taxes, calculated on the basis of test year per books, pro forma at present rates, and pro forma at proposed rates, to include the following categories:

- a. social security
- b. unemployment
- c. capital stock
- d. public utility realty
- e. P.U.C. assessment
- f. other property
- g. any other appropriate categories

Response:

Refer to UGI Gas Exhibit A, Schedules D-31 and D-32 for the Historic, Future, and Fully Projected Future test years.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-51

Request:

Submit a schedule showing for the last five years the income tax refunds, plus interest (net of taxes), received from the federal government due to prior years' claims.

Response:

None.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-52

Request:

Provide detailed computations showing the deferred income taxes derived by using accelerated tax depreciation applicable to post-1969 utility property increases productive capacity, and ADR rates on property. (Separate between state and federal; also, rate used)

- a. State whether tax depreciation is based on all rate base items claimed as of the end of the test year, and whether it is the annual tax depreciation at the end of the test year.
- b. Reconcile any difference between the deferred tax balance, as shown as a reduction to measures of value (rate base), and the deferred tax balance as shown on the balance sheet.

Response:

See Schedules D-33 and D-34 in Exhibit A (Historic), Exhibit A (Future), and Exhibit A (Fully Projected) for the computation of federal and state deferred income taxes.

- a. Tax depreciation subject to normalization is based on depreciable property as of the end of the test year. Further, tax depreciation is annualized as of the end of the test year period.
- b. The accumulated deferred tax balance, as shown as a reduction to measures of value, represents the annualized balance based on the plant in service included in the measures of value, and then pro-rated according to the normalization rules under Treasury Regulation 1.167(l)-1(h)(6)(ii). The balance sheet represents the budgeted balance.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-53

Request:

Submit a schedule showing a breakdown of the deferred income taxes by state and federal per books, pro-forma existing rates, and under proposed rates.

Response:

Please refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected), Schedule D-33.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-54

Request:

Submit a schedule showing a breakdown of accumulated investment tax credits (3 percent, 4 percent, 7 percent, 10 percent and 11 percent), together with details of methods used to write-off the unamortized balances.

Response:

As of fiscal year ended September 30, 2024, the amount of UGI Gas' accumulated 3% investment tax credit was \$720,888.

This investment credit is amortized on a straight-line basis. The annual amortization of the credit is \$318,420.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-55

Request:

Submit a schedule showing the adjustments for taxable net income per books (including below-the-line items) and pro-forma under existing rates, together with an explanation of any difference between the adjustments. Indicate charitable donations and contributions in the tax calculation for rate making purposes.

Response:

Please refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Schedules A-1, D-1, D-33 and D-34. For ratemaking purposes, charitable donations and contributions are not being claimed and are excluded from test year data.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-56

Request:

Submit detailed calculations supporting taxable income before state and federal income taxes where the income tax is subject to allocation due to operations in another state, or due to operation of other taxable utility or non-utility business, or by operating divisions or areas.

Response:

Please see Attachment III-A-56.

UGI Gas has established nexus for income tax purposes in other states due to having storage inventory in those states. Because of having nexus with those states, it files tax returns with income allocated to those states. Income is allocated according to the apportionment rules for each state. Attachment III-A-56 reflects that allocation of taxable income.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Allocation of Income to Other States, Other Operating Divisions, & Non-Utility Operations
Historic Test Year - 9/30/24
In Thousands (000)

	(1) As Filed	(2) PA	(3) Non-PA
Revenue	1,031,624	1,030,991	543
Operating Expenses	(542,742)	(542,409)	(285)
Depr & Amort	(133,547)	(133,465)	(70)
Taxes Other Than Income	(12,884)	(12,876)	(7)
Total Operating Expenses	(689,173)	(688,750)	(363)
Interest Expense	(74,879)	(74,833)	(39)
Book/Tax Depr Adj	(68,329)	(68,287)	(36)
Taxable Income	199,244	199,121	105

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-57

Request:

Submit detailed calculations showing the derivation of deferred income taxes for amortization of repair allowance if such policy is followed.

[Note: Submit additional schedules if the company has more than one accounting area.]

Response:

Please see Exhibit A, Schedule D-33 (Historic); Exhibit A, Schedule D-33 (Future); and Exhibit A, Schedule D-33 (Fully Projected) for the repairs deferred income tax expense for each of the respective years.

Please see Exhibit A, Schedule C-6 (Historic); Exhibit A, Schedule C-6 (Future); and Exhibit A Schedule C-6 (Fully Projected) for the repairs accumulated deferred income tax balance for each of the respective years.

Also, see the Direct Testimony of Darin T. Espigh, UGI Gas Statement No. 7, for an explanation of the Company's regulatory treatment of the repairs tax allowance.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-58

Request:

Furnish a breakdown of major items comprising prepaid and deferred income tax charges and other deferred income tax credits and reserves by accounting areas.

Response:

See UGI Gas Exhibit A, Schedule C-6 (Historic) for deferred taxes relative to plant in service.

The net value of deferred taxes on items other than plant in service at fiscal year ended 9/30/2024 is a deferred tax liability of \$42,880,421.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-59

Request:

Provide details of the Federal Surtax Credit allocated to the Pennsylvania jurisdictional area, if applicable.

Response:

Not applicable.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-60

Request:

Explain the reason for the use of cost of removal of any retired plant figures in the income tax calculations.

Response:

For income tax purposes, the cost of removal is deductible in the year incurred. For book purposes, the cost is amortized over 60 months.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-61

Request:

Submit the corresponding data applicable to Pennsylvania Corporate Income Tax deferral.

- a. Show the amounts of straight line tax depreciation and accelerated tax depreciation, the difference between which gave rise to the normalizing tax charged back to the test year operating statement.
- b. Show normalization for both Federal and State Income Taxes.
- c. Show tax rates used to calculate tax deferral amount.

Response:

- a. & b. Refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), UGI Gas Exhibit A (Fully Projected), Schedules D-33 and D-34, which provide details of the deferred income taxes from normalized depreciation separately for Federal and State.
- c. For the FPFTY, the U.S. gross federal income tax rate is 21%, but net of the federal benefit for state taxes it becomes 19.32%. The state tax rate is 7.99%.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-62

Request:

Provide the accelerated tax depreciation and the book depreciation used to calculate test year deferrals in amounts segregated as follows:

For:

- a. Property installed prior to 1970
- b. Property installed subsequent to 1969 (indicate increasing capacity additions and nonincreasing capacity additions).

Response:

- a. There is no property installed prior to 1970 for tax purposes.
- b. Tax depreciation related to accelerated cost recovery system (ACRS) and modified accelerated cost recovery system (MACRS) is calculated on the full taxable basis and income taxes are normalized on the difference between ACRS/MACRS depreciation and book depreciation. For property installed subsequent to 1969, see Section D, Schedule D-34 within UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected).

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-63

Request:

State whether all tax savings due to accelerated depreciation on property installed prior to 1970 have been passed through to income. (If not, explain).

Response:

All tax savings have been passed through and UGI Gas has no remaining accelerated depreciation on property installed prior to 1970.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-64

Request:

Show any income tax loss/gain carryovers from previous years that may effect test year income taxes or future year income taxes. Show loss/gain carryovers by years of origin and amounts remaining by years at the end of the test year.

Response:

Not applicable.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-65

Request:

State whether the company eliminates any tax savings by the payment of actual interest on construction work in progress not in rate base claim.

If response is affirmative:

- a. Set forth amount of construction claimed in this tax savings reduction. Explain the basis for this amount.
- b. Explain the manner in which the debt portion of this construction is determined for purposes of the deferral calculations.
- c. State the interest rate used to calculate interest on this construction debt portion, and the manner in which it is derived.
- d. Provide details of calculation to determine tax saving reduction. State whether state taxes are increased to reflect the construction interest elimination.

Response:

No. Interest deduction for rate making purposes is synchronized with the interest component of the capital structure.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-66

Request:

Provide a detailed analysis of Taxes Accrued per books as of the test year date. Also supply the basis for the accrual and the amount of taxes accrued monthly.

Response:

Please see Attachments III-A-66.1 (Historic), III-A-66.2 (Future), and III-A-66.3 (Fully Projected).

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Schedule of Taxes Accrued per Books - Historic Test Year
Twelve Months Ended September 30, 2024
(Thousands of Dollars)

<u>Description</u>	<u>Amount</u>	<u>Basis for Accrual of Tax</u>	<u>Amount of Tax Accrued Monthly</u>
PA Public Utility Realty Tax	(253)	Tax is based on assessed valuation of the company's taxable real property.	Monthly accrual is one twelfth of total estimated tax.
PA Unemployment Tax	23	Tax based on employer's unemployment rate multiplied by a maximum of \$10,000 per employee.	Accrual is computed monthly by applying the tax rate to taxable earnings.
PA Use Tax	1,694	Tax based on taxable purchases on which sales tax has not been charged at the rate of 6%.	Accrual computed monthly by applying the tax rate to applicable purchases.
Federal Unemployment Tax	14	Tax is based on the first \$7,000 earned by an employee at a taxable rate of 6%.	Accrual is computed monthly by applying the tax rate to taxable earnings.
FICA	(14)	Tax for OASDI is based on the first \$168,600 earned by an employee at a taxable rate of 6.2%. Tax for HI is based on all wages at a taxable rate of 1.45%.	Accrual is computed monthly by applying the tax rate to taxable earnings.
PA Corporate Net Income Tax	7,589	Tax is based on taxable net income as defined by the Pennsylvania Department of Revenue at the current rate of 8.99% for the fiscal year 2024.	Accrual is computed monthly by applying the rate to taxable income for the month.
Federal Income Tax	(10,940)	Tax is based on taxable net income as defined by and reported to the IRS. Current rate is 21% of taxable income. Note, the amount reflected is negative due to cash payments exceeding accrued tax expense.	Accrual is computed monthly by applying the rate to taxable income for the month.
	<u>\$ (1,887)</u>		

UGI Utilities, Inc. - Gas Division
Schedule of Taxes Accrued per Books - Future Test Year
Twelve Months Ended September 30, 2025
(Thousands of Dollars)

<u>Description</u>	<u>Amount</u>	<u>Basis for Accrual of Tax</u>	<u>Amount of Tax Accrued Monthly</u>
PA Public Utility Realty Tax	0	Tax is based on assessed valuation of the company's taxable real property.	Monthly accrual is one twelfth of total estimated tax.
PA Unemployment Tax	0	Tax based on employer's unemployment rate multiplied by a maximum of \$10,000 per employee.	Accrual is computed monthly by applying the tax rate to taxable earnings.
PA Use Tax	0	Tax based on taxable purchases on which sales tax has not been charged at the rate of 6%.	Accrual computed monthly by applying the tax rate to applicable purchases.
Federal Unemployment Tax	0	Tax is based on the first \$7,000 earned by an employee at a taxable rate of 6%.	Accrual is computed monthly by applying the tax rate to taxable earnings.
FICA	0	Tax for OASDI is based on the first \$176,100 earned by an employee at a taxable rate of 6.2%. Tax for HI is based on all wages at a taxable rate of 1.45%.	Accrual is computed monthly by applying the tax rate to taxable earnings.
PA Corporate Net Income Tax	0	Tax is based on taxable net income as defined by the Pennsylvania Department of Revenue at the current rate of 8.49% for the fiscal year 2025.	Accrual is computed monthly by applying the rate to taxable income for the month.
Federal Income Tax	0	Tax is based on taxable net income as defined by and reported to the IRS. Current rate is 21% of taxable income.	Accrual is computed monthly by applying the rate to taxable income for the month.
	<u>\$ 0</u>		

UGI Utilities, Inc. - Gas Division
Schedule of Taxes Accrued per Books - Fully Projected Future Test Year
Twelve Months Ended September 30, 2026
(Thousands of Dollars)

<u>Description</u>	<u>Amount</u>	<u>Basis for Accrual of Tax</u>	<u>Amount of Tax Accrued Monthly</u>
PA Public Utility Realty Tax	0	Tax is based on assessed valuation of the company's taxable real property.	Monthly accrual is one twelfth of total estimated tax.
PA Unemployment Tax	0	Tax based on employer's unemployment rate multiplied by a maximum of \$10,000 per employee.	Accrual is computed monthly by applying the tax rate to taxable earnings.
PA Use Tax	0	Tax based on taxable purchases on which sales tax has not been charged at the rate of 6%.	Accrual computed monthly by applying the tax rate to applicable purchases.
Federal Unemployment Tax	0	Tax is based on the first \$7,000 earned by an employee at a taxable rate of 6%.	Accrual is computed monthly by applying the tax rate to taxable earnings.
FICA	0	Tax for OASDI is based on the first \$176,100 earned by an employee at a taxable rate of 6.2%. Tax for HI is based on all wages at a taxable rate of 1.45%.	Accrual is computed monthly by applying the tax rate to taxable earnings.
PA Corporate Net Income Tax	0	Tax is based on taxable net income as defined by the Pennsylvania Department of Revenue at the current rate of 7.99% for the fiscal year 2026.	Accrual is computed monthly by applying the rate to taxable income for the month.
Federal Income Tax	0	Tax is based on taxable net income as defined by and reported to the IRS. Current rate is 21% of taxable income.	Accrual is computed monthly by applying the rate to taxable income for the month.
	<u>\$ 0</u>		

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-67

Request:

For the test year as recorded on test year operating statement:

- a. Supply the amount of federal income taxes actually paid.
- b. Supply the amount of the federal income tax normalizing charge to tax expense due to excess of accelerated tax depreciation over book depreciation.
- c. Supply the normalizing tax charge to federal income taxes for the 10% Job Development Credit during test year.
- d. Provide the amount of the credit of federal income taxes due to the amortization or normalizing yearly debit to the reserve for the 10% Job Development Credit.
- e. Provide the amount of the credit to federal income taxes for the normalizing of any 3% Investment Tax Credit Reserve that may remain on the utility books.

Response:

- a & b. Refer to UGI Gas Exhibit A, Schedule D-33 for the Historic, Future, and Fully Projected test years.
- c & d. None.
- e. \$318,420.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-68

Request:

Provide the debit and credit in the test year to the Deferred Taxes due to Accelerated Depreciation for federal income tax, and provide the debit and credit for the Job Development Credits (whatever account) for test year.

Response:

The debit and credit in the test year to the Deferred Taxes due to Accelerated Depreciation for federal income tax is as follows:

A/C #	Account Description	Debit	Credit
00410XXX	Deferred Tax Expense	\$XXX,XXX	
00282XXX	Accumulated Deferred Taxes		\$XXX,XXX

UGI Gas has no Job Development Credits.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-69

Request:

Reconcile all data given in answers to questions on income taxes charged on the test year operating statement with regard to income taxes paid, income taxes charged because of normalization and credits due to yearly write-offs of past years' income tax deferrals, and from normalization of investment tax and development credits. (Both state and federal income taxes.)

Response:

Refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected), Section D, Schedules D-33 and D-34. Also, refer to the Direct Testimony of Darin T. Espigh, UGI Gas Statement No 7.

UGI Gas does not have development credits.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-70

Request:

With respect to determination of income taxes, federal and state:

- a. Show income tax results of the annualizing and normalizing adjustments to the test year record before any rate increase.
- b. Show income taxes for the annualized and normalized test year.
- c. Show income tax effect of the rate increase requested.
- d. Show income taxes for the normalized and annualized test year after application of the full rate increase.

[It is imperative that continuity exists between the income tax calculations as recorded for the test year and the final income tax calculation under proposed rates. If the company has more than one accounting area, then additional separate worksheets must be provided in addition to those for total company.]

Response:

Please refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected), Section D, Schedules D-33 and D-34.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement
Delivered on January 27, 2025

III-A-71

Request:

In adjusting the test year to an annualized year under present rates, explain any changes that may be due to book or tax depreciation change and to debits and credits to income tax expense due to accelerated depreciation, deferred taxes, job development credits, tax refunds or other items.

(The above refers only the adjustments going from recorded test year to annualized test year.)

Response:

Adjustments relative to the subject matter were made to recorded data to annualize the years' data and are based on property balances at the end of the test year to reflect a full year's expense of deferral. Please see the Direct Testimony of Darin T. Espigh, UGI Gas Statement No. 7.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-1

Request:

If Unrecovered Fuel Cost policy is implemented, provide the following:

- a. State manner in which amount of Unrecovered Fuel Cost on balance sheet at the end of the test year was determined, and the month in test year in which such fuel expense was actually incurred. Provide amount of adjustment made on the rate case operating account for test year-end unrecovered fuel cost. (If different than balance sheet amount, explain.)
- b. Provide amount of Unrecovered Fuel Cost that appeared on the balance sheet at the opening date of the test year, and the manner in which it was determined. State whether this amount is in the test year operating account.

Response:

Please see Attachment III-E-1 for Unrecovered Fuel Costs and Revenues.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Unrecovered Fuel Costs and Revenues
For the periods ending September 30, 2023 and 2024
U.S. Dollars in Thousands

Month	Year	Fuel Costs	Revenues	Under (Over) Collection
October	2022	25,278	16,967	8,311
November	2022	59,016	28,427	30,589
December	2022	92,883	69,901	22,981
January	2023	62,243	92,951	(30,708)
February	2023	59,080	76,256	(17,176)
March	2023	54,596	73,126	(18,531)
April	2023	16,835	35,642	(18,806)
May	2023	15,159	20,882	(5,723)
June	2023	11,411	10,677	734
July	2023	13,303	7,030	6,274
August	2023	11,460	7,120	4,341
September	2023	14,925	6,736	8,189
October	2023	11,124	11,323	(199)
November	2023	38,389	25,773	12,616
December	2023	46,254	46,804	(550)
January	2024	62,724	53,064	9,660
February	2024	43,194	49,596	(6,402)
March	2024	37,408	38,328	(919)
April	2024	14,145	29,056	(14,911)
May	2024	10,886	12,492	(1,605)
June	2024	10,190	6,369	3,821
July	2024	12,793	5,365	7,428
August	2024	10,723	5,081	5,641
September	2024	9,382	5,255	4,126
Beginning Balance as of 9/30/2022				12,629
Purchased Fuel Cost Adjustment				9,179
Unrecovered Purchased Fuel Cost as of 9/30/2024				\$ 21,809

* For further information regarding the unrecovered purchased fuel cost, please refer to the 1307(f) filing.

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-2

Request:

Provide details of items and amounts comprising the accounting entries for Deferred Fuel Cost at the beginning and end of the test year.

Response:

Refer to Attachment III-E-1 for an analysis of entries made to the Deferred Fuel Cost Account during the Fully Projected Future Test Year.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-3

Request:

Submit a schedule showing a reconciliation of test year MCF sales and line losses. List all amounts of gas purchased, manufactured and transported.

Response:

The data is provided below for the Historic Year:

Throughput -	326,042,044 Mcf
Company Use Gas -	333,178 Mcf
Line Loss -	2,577,915 Mcf
Total Sendout -	328,953,137 Mcf

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-4

Request:

Provide detailed calculations substantiating the adjustment to revenues for annualization of changes in number of customers and annualization of changes in volume sold for all customers for the test year.

- a. Break down changes in number of customers by rate schedules.
- b. If an annualization adjustment for changes in customers and changes in volume sold is not submitted, please explain.

Response:

- a. Please see the Direct Testimony of Sherry A. Epler, UGI Gas Statement No. 8.
- b. Not applicable.

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-5

Request:

Submit a schedule showing the sources of gas supply associated with annualized MCF sales.

Response:

Please see the response to III-E-30.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-6

Request:

Supply, by classification, Operating Revenues--Miscellaneous for test year.

Response:

Please refer to Attachment III-E-6 for a schedule of Operating Revenues – Miscellaneous for the years ended September 30, 2024-2026.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Operating Revenues - Miscellaneous
For the Years Ended September 30, 2024, 2025, and 2026
(\$ in Thousands)

Account No.	Actual 12 Months 9/30/2024	Budgeted 12 Months 9/30/2025	Budgeted 12 Months 9/30/2026
487 Forfeited Discounts	\$ 5,573	\$ 6,489	\$ 6,542
488 & 489.3 Miscellaneous Service Revenues	\$ 3,040	\$ 3,589	\$ 3,589
493 Rent from Gas Property	\$ 2,378	\$ 2,287	\$ 2,287
495 Other Gas Revenues	\$ 5,220	\$ 1,614	\$ 1,623
Total	<u>\$ 16,211</u>	<u>\$ 13,979</u>	<u>\$ 14,041</u>

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-7

Request:

Provide details of respondent's attempts to recover uncollectible and delinquent accounts.

Response:

The Company performs collections activities on all active accounts in accordance with applicable Commission requirements. When those collection activities are exhausted, UGI Gas refers bad debt placements to a collection agency for continuing collection action. When the service is closed, the customer receives a closing bill. Placements are sent to the collection agency within ninety (90) days after the service is closed. The day after the final bill is due, a Final Bill Reminder is mailed. The reminder states that their balance must be paid to avoid being turned over to a collection agency. Forty-five (45) days later, if the balance has not been paid, the account is sent to collections.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-8

Request:

Describe how the net billing and gross billing is determined. For example, if the net billing is based on the rate blocks plus FCA and STA, and the gross billing is determined by a percentage increase (1, 3 or 5 percent), then state whether the percentage increase is being applied to all three items of revenue--rate blocks plus FCA and STA.

Response:

- A. The total net bill is the sum of:
1. Tariff Amount – calculated as the volume of usage priced through the rate schedule tables.
 2. Currently effective surcharges.
 3. Sales Tax – calculated as the product of the current sales tax percentage (6%) and the sum of the above. Sales tax is not applied to residential customers when the purchase of natural gas is solely for the purchaser's own residential use and non-residential customers are exempt from sales tax if the purchaser is entitled to claim an exemption under Chapter 61 of the Pa. Code § 32.25 subsection (d). If a tax exemption certificate is on file for these non-residential customers, the tax base is adjusted in accordance with the exemption certificate.
- B. The gross bill is the sum of:
1. Total net bill as described above.
 2. Late payment charges on any unpaid previous balance, if any, as of the billing date.
 3. Late payment charge for payment made after the due date (see III-E-9 for details on late payment charges applied).

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-8 (Continued)

- C. The percentage increase (late payment charge) is applied to the base tariff rate and the State Tax Adjustment Surcharge. The late payment charge is not applied to Sales Tax or to previously applied late payment charges.

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-9

Request:

Describe the procedures involved in determining whether forfeited discounts or penalties are applied to customer billing.

Response:

Please refer to UGI Gas Exhibit F, Rules 8.7 and 8.8 of the current tariff for UGI Utilities, Inc. – Gas Division.

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-10

Request:

Provide annualization of revenues as a result of rate changes occurring during the test year, at the level of operations as of end of the test year.

Response:

Please see the Direct Testimony of Sherry A. Epler, UGI Gas Statement No. 8, for detail on the annualization of revenues.

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-11

Request:

Provide a detailed billing analysis supporting present and proposed rates by customer classification and/or tariff rate schedule.

Response:

Please see UGI Gas Exhibit E - Proof of Revenue.

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-12

Request:

Provide a schedule showing residential and commercial heating sales by unit (MCF) per month and degree days for the test year and three preceding twelve month periods.

Response:

Please see Attachment III-E-12.

Prepared by or under the supervision of: Sherry A. Epler

**UGI Utilities, Inc. - Gas Division
Residential and Commercial Heating Sales (Mcf's)**

	October	November	December	January	February	March	April	May	June	July	August	September	Total	
<u>Degree Days</u>														
2022-2023		378	583	964	820	748	734	311	164	21	-	1	71	4,795
2023-2024		289	678	756	985	815	603	341	95	4	-	12	35	4,613
2024-2025		350	672	952	1,120	962	805	414	164	30	-	16	83	5,568
2025-2026		350	672	952	1,120	962	805	414	164	30	-	16	83	5,568
<u>Residential Heating Sales (Mcf's)</u>														
<u>Rate R & RT</u>														
2022-2023	2,600,346	5,120,095	8,645,459	7,451,548	7,428,538	6,545,054	2,672,675	1,787,334	911,415	727,502	857,631	882,269	45,629,865	
2023-2024	2,223,166	5,551,868	7,014,035	9,076,624	7,300,074	5,527,700	3,242,163	1,379,484	920,500	793,447	821,120	652,617	44,502,798	
2024-2025	2,728,583	6,039,175	8,340,742	10,870,596	8,679,803	7,087,015	3,673,229	1,747,792	956,432	821,214	841,285	1,114,551	52,900,416	
2025-2026	2,761,612	6,111,528	8,438,248	10,982,911	8,766,115	7,153,838	3,702,596	1,734,315	934,162	797,514	817,927	1,127,687	53,328,454	
<u>Commercial Heating Sales (Mcf's)</u>														
<u>Rate N, NT & DS</u>														
2022-2023	2,207,403	3,387,081	5,835,303	5,214,779	5,121,873	4,572,416	2,055,317	1,448,255	919,239	810,996	922,802	997,464	33,492,927	
2023-2024	1,694,572	4,069,138	4,776,916	6,352,022	5,118,145	3,862,363	2,382,490	1,199,817	922,468	928,169	928,070	824,228	33,058,398	
2024-2025	1,883,165	3,843,795	5,291,539	7,050,211	5,722,855	4,564,457	2,552,968	1,336,323	951,747	865,458	861,784	901,605	35,825,904	
2025-2026	1,889,449	3,859,947	5,315,598	7,077,240	5,743,862	4,580,828	2,559,809	1,330,998	944,326	857,928	854,317	906,545	35,920,848	

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-13

Request:

Provide a schedule of present and proposed tariff rates showing dollar change and percent of change by block. Also, provide an explanation of any change in block structure and the reasons therefor.

Response:

Please see UGI Gas Exhibit E – Proof of Revenue and the Direct Testimony of Sherry A. Epler, UGI Gas Statement No. 8.

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-14

Request:

Provide the following statements and schedules. The schedules and statements for the test year portion should be reconciled with the summary operating statement.

a. An operating revenues summary for the test year and the year preceding the test year showing the following (Gas MCF):

(i) For each major classification of customers

- (a) MCF sales
- (b) Dollar Revenues
- (c) Forfeited Discounts (Total if not available by classification)
- (d) Other and Miscellaneous revenues that are to be taken into the utility operating account along with their related costs and expenses.

(ii) A detailed explanation of all annualizing and normalizing adjustments showing method utilized and amounts and rates used in calculation to arrive at adjustment.

(iii) Segregate, from recorded revenues from the test year, the amount of revenues that are contained therein, by appropriate revenue categories, from:

- (a) Fuel Adjustment Surcharge
- (b) State Tax Surcharge
- (c) Any other surcharge being used to collect revenues.
- (d) Provide explanations if any of the surcharges are not applicable to respondent's operations.

[The schedule should also show number of customers and unit of sales (Mcf), and should provide number of customers by service classification at beginning and end of test year.]

b. Provide details of sales for resale, based on periods five years before and projections for five years after the test year, and for the test year. List customers,

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-14 (Continued)

Mcf sold, revenues received, source of Mcf sold (storage gas, pipeline gas, manufactured gas, natural or synthetic), contracted or spot sales, whether sales are to affiliated companies, and any other pertinent information.

Response:

- a. (i)(a) Please see Attachment III-E-19.
- (i)(b)-(d) Please see UGI Gas Exhibit A, Schedule D-5 (Historic), UGI Gas Exhibit A, Schedule D-5 (Future), and UGI Gas Exhibit A, Schedule D-5 (Fully Projected).
- (ii) Please see the Direct Testimony of Sherry A. Epler, UGI Gas Statement No. 8.
- (iii) Please see UGI Gas Exhibit E, Proof of Revenue.
- b. None.

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-15

Request:

State manner in which revenues are being presented for ratemaking purposes:

- a. Accrued Revenues
- b. Billed Revenues
- c. Cash Revenues

Provide details of the method followed.

Response:

Fully Projected Test Year revenues at present and proposed rates are based upon a calculation applying present rates to projected volumes and number of customers and proposed rates to projected volumes and number of customers.

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-16

Request:

If revenue accruing entries are made on the books at end of each fiscal period, give entries made accordingly at the end of the test year and at the beginning of the year. State whether they are reversed for ratemaking purposes.

Response:

The amount of unbilled revenue accrued at September 30, 2024 and September 30, 2023 for UGI Gas was \$20,125,330 and \$16,988,954, respectively. The Company annualizes revenue for ratemaking purposes eliminating the impacts of unbilled revenues.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-17

Request:

State whether any adjustments have been made to expenses in order to present such expenses on a basis comparable to the manner in which revenues are presented in this proceeding (i.e.--accrued, billed or cash).

Response:

No such adjustments have been made to expenses. Expenses are presented on a basis comparable to the manner in which revenues are presented.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-18

Request:

If the utility has a Fuel Adjustment Clause:

- a. State the base fuel cost per MCF chargeable against basic customers' rates during the test year. If there was any change in this basic fuel charge during the test year, give details and explanation thereof.
- b. State the amount in which the fuel adjustment clause cost per MCF exceeds the fuel cost per MCF charged in base rates at the end of the test year.
- c. If fuel cost deferment is used at the end of the test year, give
 - (i) The amount of deferred fuel cost contained in the operating statement that was deferred from the 12-month operating period immediately preceding the test year.
 - (ii) The amount of deferred fuel cost that was removed from the test period and deferred to the period immediately following the test year.
- d. State the amount of Fuel Adjustment Clause revenues credited to the test year operating account.
- e. State the amount of fuel cost charged to the operating expense account in the test year which is the basis of Fuel Adjustment Clause billings to customers in that year. Provide summary details of this charge.
- f. From the recorded test year operating account, remove the Fuel Adjustment Clause Revenues. Also remove from the test year recorded operating account the excess of fuel cost over base rate fuel charges, which is the basis for the Fuel Adjustment charges. Explain any difference between FAC Revenues and excess fuel costs. [The above is intended to limit the operating account to existing customers' base rate revenues and expense deductions relative thereto].

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-18 (Continued)

Response:

The Company does not have a Fuel Adjustment Clause. The Company recovers its purchased gas costs through purchased gas cost rates under Section 1307(f) of the Public Utility Code.

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-19

Request:

Provide growth patterns of usage and customer numbers per rate class, using historical and projected data.

Response:

Please see Attachment III-E-19.

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division
Usage and Customer Growth Patterns for Period Ending September 30

<u>Number of Customers</u> <u>September Year End</u>	September <u>2022</u>	September <u>2023</u>	September <u>2024</u>	September <u>2025</u>	September <u>2026</u>
Residential	530,623	529,873	537,599	541,177	546,840
Commercial	48,729	47,581	47,471	47,525	47,623
Industrial	707	661	667	624	596
Subtotal-Retail	<u>580,059</u>	<u>578,115</u>	<u>585,737</u>	<u>589,326</u>	<u>595,059</u>
Transportation-Other	97,586	105,661	102,854	105,008	105,008
Total	<u>677,645</u>	<u>683,776</u>	<u>688,591</u>	<u>694,334</u>	<u>700,067</u>
	September	September	September	September	September
<u>Total Fiscal Year Sales (Mcf's)</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>
Residential	42,929,266	40,520,719	38,977,291	46,656,029	46,944,507
Commercial	16,673,745	16,042,840	14,384,150	15,932,738	15,955,173
Industrial	992,279	881,133	688,784	610,646	540,099
Subtotal-Retail	<u>60,595,290</u>	<u>57,444,693</u>	<u>54,050,225</u>	<u>63,199,412</u>	<u>63,439,780</u>
Transportation-Other	253,675,002	266,671,688	272,766,224	281,043,709	281,304,219
Total	<u>314,270,292</u>	<u>324,116,381</u>	<u>326,816,449</u>	<u>344,243,121</u>	<u>344,743,999</u>

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-20

Request:

Provide, for test year only, a schedule by tariff rates and by service classifications showing proposed increase and percent of increase.

Response:

Please see UGI Gas Exhibit E - Proof of Revenue and the Direct Testimony of Sherry A. Epler, UGI Gas Statement No. 8.

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-21

Request:

If a gas company is affiliated with another utility segment, such as a water or electric segment, explain the effects, if any, upon allocation factors used in the gas rate filing of current or recent rate increases allowed to the other utility segment (or segments) of the company.

Response:

UGI Utilities, Inc. owns both gas and electric divisions.

UGI Gas incurs costs for services provided by UGI Corp., and other affiliated companies, in accordance with affiliated interest arrangements authorized by the Commission. UGI also allocates or assigns costs between UGI Electric and UGI Gas. All costs which can be identified as pertaining exclusively to an operating unit are billed directly to that unit. Those costs which cannot be directly associated with the operation of an individual operating unit are allocated to the various companies benefiting from the service. Allocations are done by a methodology applicable to the cost (e.g., budgeted time allocations, number of employees, etc.) or, if no one methodology is specific to the cost, by a formula referred to as the Modified Wisconsin Formula ("MWF"). The MWF achieves an equitable distribution of common expenses based on the relative activity and size of each operating unit to the total of all operating units, which benefit from the respective activities. Activity is measured by total revenues and total operating expenses and size is measured by tangible net assets employed (excluding acquisition goodwill).

The proposed rates of UGI Gas are not based on any increase granted to any other affiliated utility segment.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-22

Request:

Provide supporting data detailing curtailment adjustments, procedures and policies.

Response:

UGI Gas did not have any curtailment adjustments during the historic test year ending September 30, 2024, and is not claiming any curtailment adjustments in its future test year or fully projected future test year. In addition, UGI Gas follows curtailment procedures and policies as specified in its Gas Tariff on file with the Commission. Please refer to UGI Gas Exhibit F, Section 21, Gas Emergency Planning, of the UGI Gas Tariff.

Prepared by or under the supervision of: Christopher R. Brown

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-23

Request:

Submit a schedule showing fuel cost in excess of base compared to fuel cost recovery for the period two months prior to test year and the test year.

Response:

There are no fuel costs in excess of base compared to fuel cost recovery.

All of the Company's fuel costs are recovered through its annual purchased gas cost filing made pursuant to Section 1307(f) of the Public Utility Code.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-24

Request:

Supply a detailed analysis of Purchased Gas for the test year and the twelve month period prior to the test year.

Response:

Please refer to UGI Gas Docket No. R-2024-3048828 in the most recent Annual 1307(f) Purchased Gas Cost ("PGC") filing which can be found at URL <https://www.puc.pa.gov/docket/R-2024-3048828>.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-25

Request:

Submit calculations supporting energy cost per MCF and operating ratio used to determine increase in costs other than production to serve additional load.

Response:

The energy cost per Mcf is developed as part of each annual and quarterly 1307(f) filing submitted to the Commission. Please refer to UGI Gas Docket No. R-2024-3048828 in the most recent Annual 1307(f) Purchased Gas Cost ("PGC") filing which can be found at URL <https://www.puc.pa.gov/docket/R-2024-3048828>.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-26

Request:

Submit detailed calculations for bulk gas transmission service costs under supply and/or interconnection agreements.

Response:

UGI Gas incurs no bulk gas transmission costs under supply and/or interconnection agreements.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-27

Request:

Submit a schedule for gas producing units retired or scheduled for retirement subsequent to the test year showing station, units, MCF capacity, hours of operation during test year, net output produced and cents/MCF of maintenance and fuel expenses.

Response:

UGI Gas does not have any gas producing units retired or scheduled for retirement subsequent to the test year.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-28

Request:

Provide a statement explaining the details of firm gas purchase (long-term) contracts with affiliated and nonaffiliated utilities, including determination of costs, terms of contract, and other pertinent information.

Response:

Please refer to Section 1-B of UGI Gas's most recent Annual 1307(f) Purchased Gas Cost ("PGC") filing at Docket No. R-2024-3048828, which can be found at <https://www.puc.pa.gov/docket/R-2024-3048828>.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-29

Request:

Provide intrastate operations percentages by expense categories for two years prior to the test year.

Response:

Please see Attachment III-E-29.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Base Rate Case - Expense Allocation
Sales (Mcf)

	<u>HTY (FY24)</u>	<u>FTY (FY 25)</u>	<u>FPFTY (FY 26)</u>
PA Volume	326,816,449	344,243,121	344,743,999
Maryland Volume	162,339	164,715	164,715
Maryland Allocation	0.050%	0.048%	0.048%
PA Allocation	99.950%	99.952%	99.952%

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-30

Request:

Provide a schedule showing suppliers, MCF purchased, cost (small purchases from independent suppliers may be grouped); emergency purchases, listing same information; curtailments during the year; gas put into and taken out of storage; line loss, and any other gas input or output not in the ordinary course of business.

Response:

Please refer to UGI Gas Docket No. R-2024-3048828 in the most recent Annual 1307(f) Purchased Gas Cost ("PGC") filings which can be found at URL <https://www.puc.pa.gov/docket/R-2024-3048828>.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-31

Request:

Provide a schedule showing the determination of the fuel costs included in the base cost of fuel.

Response:

Please refer to UGI Gas Docket No. R-2024-3048828 in the most recent Annual 1307(f) Purchased Gas Cost ("PGC") filing which can be found at URL <https://www.puc.pa.gov/docket/R-2024-3048828>.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-32

Request:

Provide a schedule showing the calculation of any deferred fuel costs shown in Account 174. Also, explain the accounting, with supporting detail, for any associated income taxes.

Response:

Please see Attachment III-E-32.

Because the tax treatment for deferred fuel costs differs from the book treatment, deferred taxes are generated on the over or under-collection of deferred fuel costs. Specifically, tax follows a cash basis as it relates to deferred fuel costs. When the Company is in an over-collected position, a deferred tax asset is generated because the Company will recognize it as taxable income and pay taxes currently on the cash it collected from customers, even though this is not recognized as book revenue. Vice versa, when the Company is in an under-collected position, a deferred tax liability is generated because the Company recognizes less taxable income because it did not collect adequate cash to cover its fuel costs, but for book purposes revenue is recognized such that no margin is recognized on the purchase of gas.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division
Statement of Total Over/Under Collections From the Present
Gas Cost Rate Adjustment Clause - 12 Months Ending September 30, 2024

	<u>Sales</u> <u>Mcf</u> (1)		<u>PGC</u> <u>Revenue</u> (2)		<u>Cost of</u> <u>Fuel</u> (3)		<u>Over / (Under)</u> <u>Collections</u> (4)
October	1,655,438	\$	11,322,652	\$	11,123,784	\$	198,868
November	3,767,872	\$	25,772,874	\$	38,388,626	\$	(12,615,753)
December	7,639,296	\$	46,804,182	\$	46,253,755	\$	550,427
January	10,215,550	\$	53,063,573	\$	62,723,588	\$	(9,660,015)
February	9,560,284	\$	49,595,660	\$	43,193,779	\$	6,401,881
March	7,700,377	\$	38,327,755	\$	37,408,428	\$	919,327
April	6,198,339	\$	29,055,547	\$	14,144,551	\$	14,910,996
May	2,662,723	\$	12,491,557	\$	10,886,297	\$	1,605,260
June	1,295,039	\$	6,368,563	\$	10,189,839	\$	(3,821,275)
July	1,021,282	\$	5,364,947	\$	12,792,920	\$	(7,427,974)
August	970,567	\$	5,081,309	\$	10,722,665	\$	(5,641,357)
September	1,004,626	\$	5,255,309	\$	9,381,720	\$	(4,126,412)
	<u>53,691,392</u>	<u>\$</u>	<u>288,503,927</u>	<u>\$</u>	<u>307,209,953</u>	<u>\$</u>	<u>(18,706,026)</u>

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-33

Request:

Submit a schedule showing maintenance expenses, gross plant and the relation of maintenance expenses thereto as follows:

- (i) Gas Production Maintenance Expenses per MCF production, per \$1,000 MCF production, and per \$1,000 of Gross Production Plant;
- (ii) Transmission Maintenance Expenses per MMCF mile and per \$1,000 of Gross Transmission Plant;
- (iii) Distribution Maintenance Expenses per customer and per \$1,000 of Gross Distribution Plant;
- (iv) Storage Maintenance Expenses per MMCF of Storage Capacity and \$1,000 of Gross Storage Plant. This schedule shall include three years prior to the test year, the test year and one year's projection beyond the test year.

Response:

Please see Attachment III-E-33.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI UTILITIES, INC. - GAS DIVISION
FOR THE YEARS ENDED SEPTEMBER 30, 2022 -2026

		<u>12 MONTHS ENDED</u>				
		<u>9/30/22</u>	<u>9/30/23</u>	<u>9/30/24</u>	<u>9/30/25</u>	<u>9/30/26</u>
(i)	Maintenance Exp /MCF Produced	-	-	-	-	-
	Maintenance Exp /\$1,000 MCF	-	-	-	-	-
	Maintenance Exp /\$1,000 GPP	-	-	-	-	-
(ii)	Trans. Main. Exp /MMCF	-	-	-	-	-
	Trans. Main. Exp /Transmission Mile	-	-	-	-	-
	Trans. Main. Exp /\$1,000 GTP	-	-	-	-	-
(iii)	Dist. Main. Exp /Customer	43.96	49.87	47.60	49.68	50.51
	Dist. Main. Exp /\$1,000 GDP	7.16	7.52	6.79	6.64	6.34
(iv)	Storage. Main. Exp /MMCF Capacity	-	-	-	-	-
	Storage. Main. Exp /\$1,000 GSP	-	-	-	-	-

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-34

Request:

Prepare a 3-column schedule of expenses, as described below for the following periods (supply sub-accounts, if significant, to clarify basic accounts):

- a. Column 1--Test Year
- b. Column 2 and 3--The two previous years

Provide the annual recorded expense by accounts. (Identify all accounts used but not specifically listed below.)

Response:

Please see Attachment III-E-34.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Statement of Operation and Maintenance Expenses
12-Months Ended September 30, 2024, 2025 and 2026
(\$ in Thousands)

Title of Account	Account Number	2024	2025	2026
Manufactured Gas Production				
Operation Supervision and Engineering	710.0	-	-	-
Production Labor and Expenses				
Steam Expenses	711.0	-	-	-
Other Power Expenses	712.0	-	-	-
Coke Oven Expenses	713.0	-	-	-
Producer Gas Expenses	714.0	-	-	-
Water Gas Generating Expenses	715.0	-	-	-
Oil Gas Generating Expenses	716.0	-	-	-
Liquefied Petroleum Gas Expenses	717.0	-	-	-
Other Process Production Expenses	718.0	-	-	-
Total Production Labor and Expenses		-	-	-
Gas Fuels				
Fuel Under Coke Ovens	719.0	-	-	-
Producer Gas Fuel	720.0	-	-	-
Water Gas Generator Fuel	721.0	-	-	-
Fuel for Oil Gas	722.0	-	-	-
Fuel for Liquefied Petroleum Gas Process	723.0	-	-	-
Other Gas Fuels	724.0	-	-	-
Total Gas Fuels Expenses		-	-	-
Gas Raw Materials				
Coal Carbonized in Coke Ovens	725.0	-	-	-
Oil for Water Gas	726.0	-	-	-
Oil for Oil Gas	727.0	-	-	-
Liquefied Petroleum Gas Expenses	728.0	-	-	-
Raw Materials for Other Gas Processes	729.0	-	-	-
Residuals Expenses	730.0	-	-	-
Residuals Produced-Credit	731.0	-	-	-
Purification Expenses	732.0	-	-	-
Gas Mixing Expenses	733.0	-	-	-
Duplicate Charges-Credit	734.0	-	-	-
Miscellaneous Production Expenses	735.0	-	-	-
Rents	736.0	-	-	-
Total Gas Raw Materials Expenses		-	-	-
Maintenance				
Maintenance Supervision and Engineering	740.0	-	-	-
Maintenance of Structures and Improvements	741.0	-	-	-
Maintenance of Production Equipment	742.0	-	-	-
Total Maintenance Expenses		-	-	-
Manufactured Gas Production Expenses		-	-	-

UGI Utilities, Inc. - Gas Division
Statement of Operation and Maintenance Expenses
12-Months Ended September 30, 2024, 2025 and 2026
(\$ in Thousands)

NATURAL GAS PRODUCTION EXPENSES

Production and Gathering

Operation

Operating Supervision and Engineering	750.0	-	-	-
Production Maps and Records	751.0	-	-	-
Gas Wells Expenses	752.0	-	-	-
Field Lines Expenses	753.0	-	-	-
Field Compressor Station Expenses	754.0	-	-	-
Field Compressor Station Fuel and Power	755.0	-	-	-
Field Measuring and Regulating Station Expenses	756.0	-	-	-
Purification Expenses	757.0	-	-	-
Gas Well Royalties	758.0	-	-	-
Other Expenses	759.0	-	-	-
Rents	760.0	-	-	-

Total Production & Gathering Operation Expenses

-	-	-
---	---	---

Maintenance

Maintenance Supervision and Engineering	761.0	-	-	-
Maintenance of Structures and Improvements	762.0	-	-	-
Maintenance of Producing Gas Wells	763.0	-	-	-
Maintenance of Field Lines	764.0	-	-	-
Maintenance of Field Compressor Station Equipment	765.0	-	-	-
Maintenance of Field Measuring and Reg. Station Equip.	766.0	-	-	-
Maintenance of Purification Equipment	767.0	-	-	-
Maintenance of Drilling and Cleaning Equipment	768.0	-	-	-
Maintenance of Other Equipment	769.0	-	-	-

Total Production & Gathering Maintenance Expenses

-	-	-
---	---	---

Products Extraction

Operation

Operation Supervision and Engineering	770.0	-	-	-
Operating Labor	771.0	-	-	-
Gas Shrinkage	772.0	-	-	-
Fuel	773.0	-	-	-
Power	774.0	-	-	-
Materials	775.0	-	-	-
Operation Supplies and Expenses	776.0	-	-	-
Gas Processed by Others	777.0	-	-	-
Royalties on Products Extracted	778.0	-	-	-
Marketing Expenses	779.0	-	-	-
Products Purchased for Resale	780.0	-	-	-
Variation in Products Inventory	781.0	-	-	-
Extracted Products Used by the Utility-Credit	782.0	-	-	-
Rents	783.0	-	-	-

Total Products Extraction Operation Expenses

-	-	-
---	---	---

Maintenance

Maintenance Supervision and Engineering	784.0	-	-	-
Maintenance of Structures and Improvements	785.0	-	-	-
Maintenance of Extraction and Refining Equipment	786.0	-	-	-
Maintenance of Pipe Lines	787.0	-	-	-
Maintenance of Extracted Products Storage Equipment	788.0	-	-	-
Maintenance of Compressor Equipment	789.0	-	-	-
Maintenance of Gas Measuring & Regulating Equipment	790.0	-	-	-
Maintenance of Other Equipment	791.0	-	-	-

Total Products Extraction Maintenance Expenses

-	-	-
---	---	---

Total Natural Gas Production Expenses

-	-	-
---	---	---

UGI Utilities, Inc. - Gas Division
Statement of Operation and Maintenance Expenses
12-Months Ended September 30, 2024, 2025 and 2026
(\$ in Thousands)

EXPLORATION AND DEVELOPMENT EXPENSES

Operation

Delay Rentals	795.0	-	-	-
Nonproductive Well Drilling	796.0	-	-	-
Abandoned Leases	797.0	-	-	-
Other Exploration	798.0	-	-	-
Total Exploration and Development Operation Exp.		-	-	-

OTHER GAS SUPPLY EXPENSES

Operation

Natural Gas Well Head Purchases	800.0	-	-	-
Natural Gas Well Head Purchases, Intercompany Trans.	801.0	-	-	-
Natural Gas Gasoline Plant Outlet Purchases	802.0	-	-	-
Natural Gas Transmission Line Purchases	803.0	-	-	-
Natural Gas City Gate Purchases	804.0	390,899	440,295	440,295
Liquefied Natural Gas Purchases	804.1	17	-	-
Other Gas Purchases	805.0	1,337	18	19
Purchases Gas Cost Adjustments	805.1	(111,506)	(67,105)	(56,175)
Exchange Gas	806.0	-	-	-
Purchased Gas Expenses	807.0	-	-	-
Gas Withdrawn from Storage-Debit	808.1	36,018	32,374	32,374
Gas Delivered to Storage-Credit	808.2	(34,830)	(45,862)	(45,862)
Withdrawals of Liquefied Nat. Gas Held for Processing	809.1	-	-	-
Deliveries of Natural Gas for Processing	809.2	-	-	-
Gas Used for Compressor Station Fuel-Credit	810.0	-	-	-
Gas Used for Products Extraction-Credit	811.0	-	-	-
Gas Used for Other Utility Operations-Credit	812.0	(1,676)	-	-
Other Gas Supply Expenses	813.0	5,639	(21,430)	(21,506)
Gas Supply Operation Expenses		285,898	338,290	349,145

Natural Gas Storage, Terminating & Processing Exp.

Underground Storage Expenses

Operation Supervision and Engineering	814.0	-	-	-
Maps and Records	815.0	-	-	-
Wells Expenses	816.0	-	-	-
Lines Expenses	817.0	-	-	-
Compressor Station Expenses	818.0	-	-	-
Compressor Station Fuel and Power	819.0	-	-	-
Measuring and Regulating Station Expenses	820.0	-	-	-
Purification Expenses	821.0	-	-	-
Exploration and Development	822.0	-	-	-
Gas Losses	823.0	-	-	-
Other Expenses	824.0	-	-	-
Storage Well Royalties	825.0	-	-	-
Rents	826.0	-	-	-
Total Underground Storage Expenses		-	-	-

Maintenance

Maintenance Supervision and Engineering	830.0	-	-	-
Maintenance of Structures and Improvements	831.0	-	-	-
Maintenance of Reservoirs and Wells	832.0	-	-	-
Maintenance of Lines	833.0	-	-	-
Maintenance of Compressor Station Equipment	834.0	-	-	-
Maintenance of Measuring & Regulating Station Equip.	835.0	-	-	-
Maintenance of Purification Equipment	836.0	-	-	-
Maintenance of Other Equipment	837.0	-	-	-
Total Underground Maintenance Expenses		-	-	-

UGI Utilities, Inc. - Gas Division
Statement of Operation and Maintenance Expenses
12-Months Ended September 30, 2024, 2025 and 2026
(\$ in Thousands)

Other Storage Expenses				
Operation				
Operating Supervision and Engineering	840.0	-	-	-
Operation Labor and Expenses	841.0	-	-	-
Rents	842.0	-	-	-
Fuel	842.1	-	-	-
Power	842.2	-	-	-
Gas Losses	842.3	-	-	-
Storage Operation Expenses		<u>-</u>	<u>-</u>	<u>-</u>
Maintenance				
Maintenance Supervision and Engineering	843.1	-	-	-
Maintenance of Structures and Improvements	843.2	-	-	-
Maintenance of Gas Holders	843.3	-	-	-
Maintenance of Purification Equipment	843.4	-	-	-
Maintenance of Liquefaction Equipment	843.5	-	-	-
Maintenance of Vaporizing Equipment	843.6	-	-	-
Maintenance of Compressor Equipment	843.7	-	-	-
Maintenance of Measuring and Regulatory Equipment	843.8	-	-	-
Maintenance of Other Equipment	843.9	-	-	-
Storage Maintenance Expenses		<u>-</u>	<u>-</u>	<u>-</u>
LIQUEFIED NATURAL GAS TERMINATING AND PROCESSING EXPENSES				
Operation				
Operation Supervision and Engineering	844.1	-	-	-
LNG Processing Terminal Labor and Expenses	844.2	-	-	-
Liquefaction Processing Labor and Expenses	844.3	-	-	-
LNG Transportation Labor and Expenses	844.4	-	-	-
Measuring and Regulating Labor and Expenses	844.5	-	-	-
Compressor Station Labor and Expenses	844.6	-	-	-
Communication System Expenses	844.7	-	-	-
System Control and Load Dispatching	844.8	-	-	-
Fuel	845.1	-	-	-
Power	845.2	-	-	-
Rents	845.3	-	-	-
Demurrage Charges	845.4	-	-	-
Warfare Receipts-Credit	845.5	-	-	-
Processing Liquefied or Vaporized Gas by Others	845.6	-	-	-
Gas Losses	846.1	-	-	-
Other Expenses	846.2	-	-	-
Total Liq. N.G. Term & Proc. Operation Expenses		<u>-</u>	<u>-</u>	<u>-</u>
Maintenance				
Maintenance Supervision and Engineering	847.1	-	-	-
Maintenance of Structures and Improvements	847.2	-	-	-
Maintenance of LNG Processing Terminal Equipment	847.3	-	-	-
Maintenance of LNG Transportation Equipment	847.4	-	-	-
Maintenance of Measuring and Regulating Equipment	847.5	-	-	-
Maintenance of Compressor Station Equipment	847.6	-	-	-
Maintenance of Communication Equipment	847.7	-	-	-
Maintenance of Other Equipment	847.8	-	-	-
Total Liq. N.G. Term. Proc. Maintenance Expenses		<u>-</u>	<u>-</u>	<u>-</u>

UGI Utilities, Inc. - Gas Division
Statement of Operation and Maintenance Expenses
12-Months Ended September 30, 2024, 2025 and 2026
(\$ in Thousands)

TRANSMISSION EXPENSES

Operation

Operating Supervision and Engineering	850.0	-	-	-
System Control and Load Dispatching	851.0	-	-	-
Communication System Expenses	852.0	-	-	-
Compressor Station Labor and Expenses	853.0	-	-	-
Gas for Compressor Station Fuel	854.0	-	-	-
Other Fuel and Power for Compressor Stations	855.0	-	-	-
Mains Expenses	856.0	-	-	-
Measuring and Regulating Station Expenses	857.0	-	-	-
Transmission and Compression of gas by Others	858.0	-	-	-
Other Expenses	859.0	-	-	-
Rents	860.0	-	-	-
Total Transmission Operation Expenses		<u>-</u>	<u>-</u>	<u>-</u>

Maintenance

Maintenance Supervision and Engineering	861.0	-	-	-
Maintenance of Structures and Improvements	862.0	-	-	-
Maintenance of Mains	863.0	-	-	-
Maintenance of Compressor Station Equipment	864.0	-	-	-
Maintenance of Measuring and Regulating Station Equip.	865.0	-	-	-
Maintenance of Communication Equipment	866.0	-	-	-
Maintenance of Other Equipment	867.0	-	-	-
Total Transmission Maintenance Expenses		<u>-</u>	<u>-</u>	<u>-</u>

DISTRIBUTION EXPENSES

Operations Expense

Operation Supervision and Engineering	870.0	4,952	5,740	5,897
Distribution Load Dispatching	871.0	3,083	3,137	3,290
Compressor Station Labor and Expenses	872.0	-	-	-
Compressor Station Fuel and Power (Major Only)	873.0	-	-	-
Mains and Services Expenses	874.0	24,659	26,734	28,038
Measuring and Regulating Station Expenses-General	875.0	1,781	3,306	3,380
Measuring and Regulating Station Expenses-Industrial	876.0	89	41	43
Measuring and Regulating Station Expenses-City Gate	877.0	428	804	836
Meter and House Regulator Expenses	878.0	3,614	2,541	2,623
Customer Installations Expenses	879.0	2,458	3,010	3,110
Other Expenses	880.0	6,277	5,846	6,016
Rents	881.0	759	640	642
Total Distribution Operation Expenses		<u>48,099</u>	<u>51,798</u>	<u>53,874</u>

Maintenance Expense

Maintenance Supervision and Engineering	885.0	2,627	2,412	2,507
Maintenance of Structures and Improvements	886.0	-	-	-
Maintenance of Mains	887.0	21,455	25,130	25,762
Maintenance of Compressor Station Equipment	888.0	-	-	-
Maintenance of Measuring & Reg. Station Equip.-Genl.	889.0	2,342	2,499	2,555
Maintenance of Measuring & Reg. Station Equip.-Indtrl.	890.0	4,038	3,106	3,162
Maintenance of Measuring & Reg. Station Equip.-City G	891.0	107	164	172
Maintenance of Services	892.0	1,527	571	578
Maintenance of Meters & House Regulators	893.0	23	8	12
Maintenance of Other Equipment	894.0	642	592	598
Construction & Maintenance	895.0	-	-	-
Total Distribution Maintenance Expenses		<u>32,761</u>	<u>34,480</u>	<u>35,344</u>

UGI Utilities, Inc. - Gas Division
Statement of Operation and Maintenance Expenses
12-Months Ended September 30, 2024, 2025 and 2026
(\$ in Thousands)

CUSTOMER ACCOUNTS EXPENSES

Operations

Supervision	901.0	788	855	887
Meter Reading Expenses	902.0	2,885	2,914	3,002
Customer Records & Collection Expenses	903.0	41,606	44,185	45,230
Uncollectable Accounts	904.0	16,415	18,240	19,548
Miscellaneous Customer Accounts Expenses	905.0	117	69	71
Customer Account Operations Expenses		<u>61,810</u>	<u>66,263</u>	<u>68,737</u>

CUSTOMER SERVICE & INFORM. EXPENSES

Operations

Supervision	907.0	99	94	95
Customer Assistance Expenses	908.0	877	963	1,001
Informational & Instructional Advertising Expenses	909.0	578	1,096	1,241
Miscellaneous Customer Service & Informational Exp.	910.0	10,722	12,434	12,491
Total Cust. Service & Inform. Operations Exp		<u>12,275</u>	<u>14,586</u>	<u>14,828</u>

SALES EXPENSES

Operations

Supervision	911.0	-	-	-
Demonstrating and Selling Expenses	912.0	547	679	707
Advertising Expenses	913.0	497	654	657
(Reserved)	914.0	-	-	-
(Reserved)	915.0	-	-	-
Miscellaneous Sales Expenses	916.0	-	-	-
Total Operation Sales Expenses		<u>1,043</u>	<u>1,332</u>	<u>1,363</u>

ADMINISTRATIVE AND GENERAL EXPENSES

Operations

Administrative and General Salaries	920.0	32,266	29,489	30,593
Office Supplies and Expenses	921.0	18,616	20,420	20,819
Administrative Expenses Transferred-Credit	922.0	-	-	-
Outside Service Employed	923.0	21,729	25,447	25,500
Property Insurance	924.0	306	389	382
Injuries and Damages	925.0	8,436	9,645	10,605
Employee Pensions and Benefits	926.0	14,325	21,324	23,633
Franchise Requirements	927.0	-	-	-
Regulatory Commission Expenses	928.0	433	36	880
Duplicate Charges-Credit	929.0	-	-	-
General Advertising Expenses	930.1	235	281	281
Miscellaneous General Expenses	930.2	1,182	950	1,354
Rents	931.0	80	54	57
Total A & G Operation Expenses		<u>97,607</u>	<u>108,034</u>	<u>114,104</u>

Maintenance

A&G Maintenance of General Plant	932.0	3,338	4,841	5,030
A&G Maintenance of General Plant	935.0	211	48	49
Total A&G Maintenance Expenses		<u>3,549</u>	<u>4,889</u>	<u>5,079</u>

Total Gas Operation and Maintenance Expenses

	<u>\$ 543,043</u>	<u>\$ 619,673</u>	<u>\$ 642,474</u>
--	-------------------	-------------------	-------------------

Total Gas Operation Expenses	\$ 506,733	\$ 580,304	\$ 602,051
Total Gas Maintenance Expenses	36,310	39,369	40,423
Total Gas Operation and Maintenance Expenses	<u>\$ 543,043</u>	<u>\$ 619,673</u>	<u>\$ 642,474</u>

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-35

Request:

Submit a schedule showing the Gross Receipts Tax Base used in computing Pennsylvania Gross Receipts Tax Adjustment.

Response:

Not applicable. UGI Gas is not subject to the Pennsylvania Gross Receipts Tax.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-36

Request:

State the amount of gas, in mcf, obtained through various suppliers in past years.

Response:

Please see Book I, Attachment 1-A-1 of the 2024 1307(f) Purchased Gas Cost filing for UGI Gas at Docket No. R-2024-3048828 which can be found at URL <https://www.puc.pa.gov/pdocs/1826810.pdf>.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-37

Request:

In determining pro forma expense, exclude cost of gas adjustments applicable to fuel adjustment clause and exclude fuel adjustment clause revenues, so that the operating statement is on the basis of base rates only.

Response:

Please refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected), Schedule D-6.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-38

Request:

Identify company's policy with respect to replacing customers lost through attrition.

Response:

The Company actively seeks opportunities to add new customers, including new construction and conversion customers, and adds these customers to the extent they meet the requirements of the Company's Tariff.

Prepared by or under the supervision of: Hans G. Bell

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - III-E - Balance Sheet and
Operating Statement - Gas Utilities
Delivered on January 27, 2025

III-E-39

Request:

Identify procedures developed to govern relationship between the respondent and potential customers--i.e., basically expansion, alternate energy requirements, availability of supply, availability of distribution facilities, ownership of metering and related facilities.

Response:

Please refer to UGI Gas Exhibit F, Rule 5, Extension Regulation, of the current tariff for UGI Utilities, Inc. - Gas Division.

Please refer to UGI Gas Exhibit F, Rule 5, Extension Regulation, of the proposed tariff supplement for UGI Utilities, Inc. - Gas Division.

Prepared by or under the supervision of: Sherry A. Epler

SECTION 53.53 – RATE STRUCTURE

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities
Delivered on January 27, 2025

IV-B-1

Request:

Provide a Cost of Service Study showing the rate of return under the present and proposed tariffs for all customer classifications. The study should include a summary of the allocated measures of value, operating revenues, operating expenses and net return for each of the customer classifications at original cost and at the 5-year trended original cost.

a. (Reserved)

Response:

Please refer to UGI Gas Exhibit D.

Prepared by or under the supervision of: John D. Taylor

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities
Delivered on January 27, 2025

IV-B-2

Request:

Provide a statement of testimony describing the complete methodology of the cost of service study.

Response:

Please see UGI Gas Exhibit D and the Direct Testimony of John D. Taylor, UGI Gas Statement No. 10.

Prepared by or under the supervision of: John D. Taylor

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities
Delivered on January 27, 2025

IV-B-3

Request:

Provide a complete description and back-up calculations for all allocation factors.

Response:

Please see UGI Gas Exhibit D.

Prepared by or under the supervision of: John D. Taylor

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities
Delivered on January 27, 2025

IV-B-4

Request:

Provide an exhibit for each customer classification showing the following data for the test year and the four previous years:

- a. The maximum coincident peak day demand.
- b. The maximum coincident 3-day peak day demand.
- c. The average monthly consumption in MCF during the Primary Heating Season (November-March).
- d. The average monthly consumption in MCF during the Non-heating season (April-October).
- e. The average daily consumption in MCF for each 12-month period.

Response:

Please see Attachments IV-B-4 (a)-(e).

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division
Coincident Peak Day Demand

Winter Season	Peak Day Date	Volume (Mdth)
2023-2024	1/17/2024	1,705.6
2022-2023	2/3/2023	1,648.9
2021-2022	1/15/2022	1,679.1
2020-2021	1/28/2021	1,531.0
2019-2020	2/14/2020	1,564.5
2018-2019	3/6/2019	1,626.5
2017-2018	1/5/2018	1,420.9
2016-2017	12/15/2016	1,407.9

UGI UTILITIES, INC. - GAS DIVISION
COINCIDENT 3 DAY PEAK PERIODS
SENDOUT BY RATE CLASS

	2019-2020			2020-2021			2021-2022			2022-2023			2023-2024		
	FEB 14 (MDTH)	FEB 15 (MDTH)	FEB 16 (MDTH)	JAN 27 (MDTH)	JAN 28 (MDTH)	JAN 29 (MDTH)	JAN 29 (MDTH)	JAN 30 (MDTH)	JAN 31 (MDTH)	FEB 2 (MDTH)	FEB 3 (MDTH)	FEB 4 (MDTH)	JAN 15 (MDTH)	JAN 16 (MDTH)	JAN 17 (MDTH)
RG	2.8	2.4	1.9	2.2	2.8	2.9	3.6	3.2	2.9	2.0	3.3	2.7	2.2	2.5	2.6
RH	400.2	335.0	262.6	290.9	375.1	387.4	484.0	424.2	387.6	303.9	505.9	408.0	372.8	424.8	445.6
CG	7.8	6.6	5.1	3.1	4.0	4.1	5.1	4.5	4.1	4.4	7.4	5.9	4.2	4.8	5.0
CH	166.1	139.0	108.9	105.5	136.1	140.5	175.6	153.9	140.6	117.2	195.1	157.3	136.5	155.6	163.2
IG	2.2	1.8	1.4	0.8	1.1	1.1	1.4	1.2	1.1	0.9	1.6	1.3	1.9	2.2	2.3
IH	8.2	6.8	5.4	4.9	6.4	6.6	8.2	7.2	6.6	6.4	10.7	8.6	6.6	7.5	7.9
PGC FIRM	587.3	491.6	385.3	407.5	525.4	542.6	678.0	594.2	542.8	434.9	724.0	583.8	524.2	597.4	626.6
RT (CHOICE)	33.2	32.9	32.9	43.4	43.8	44.0	45.7	45.7	45.7	31.0	30.9	30.8	38.9	39.1	39.1
NT (CHOICE)	70.7	69.9	69.9	78.7	79.3	79.7	84.1	84.1	84.1	65.5	65.3	65.0	81.1	81.5	81.6
DS	57.4	49.7	47.2	56.8	65.8	64.3	69.6	67.8	67.8	54.5	70.8	59.1	61.5	67.8	70.0
LFD	77.2	62.0	62.5	100.0	105.4	97.5	96.7	99.3	111.2	102.0	109.3	88.8	109.2	117.6	121.3
XD-F/CDS-F	514.8	493.2	485.1	532.1	554.7	519.3	501.5	505.2	530.4	613.8	584.6	649.6	697.1	705.6	706.6
FIRM TRANSPORTATION	753.3	707.7	697.6	810.9	849.0	804.8	797.6	802.0	839.1	866.9	860.9	893.3	987.9	1,011.5	1,018.6
INTERRUPTIBLE	223.9	215.6	210.9	154.8	156.5	109.8	74.8	89.4	98.6	61.8	64.0	56.6	71.7	70.2	60.4
TOTAL	1,564.5	1,414.8	1,293.7	1,373.2	1,531.0	1,457.2	1,550.4	1,485.5	1,480.6	1,363.6	1,648.9	1,533.7	1,583.8	1,679.1	1,705.6

UGI Utilities, Inc. - Gas Division
Average Monthly Consumption in MCF during Primary Heating Season (November-March)

	Rate R Residential- Non Htg	Rate R Residential- Htg	Rate RT RT Total	Rate N Commercial- Non Htg	Rate N Commercial- Htg	Rate N Industrial- Non Htg	Rate N Industrial- Htg	Rate NT NT Total	Rate DS DS Total	Rate LFD,XD,IS Large Transp- Other
2020	45,269	6,029,521	908,977	94,500	2,296,570	19,074	102,565	1,706,718	1,258,135	19,658,417
2021	48,043	6,386,277	974,183	76,612	2,262,056	16,769	107,176	1,764,937	1,223,098	19,188,476
2022	44,929	6,728,008	953,007	93,658	2,487,940	17,929	126,796	1,864,031	1,275,504	19,613,866
2023	41,795	6,208,101	836,419	102,757	2,329,735	21,331	122,517	1,722,567	1,193,899	20,270,840
2024	38,354	5,980,709	919,951	75,757	2,126,114	15,033	94,797	1,918,952	1,209,548	20,669,394

Utilities, Inc. - Gas Division
Average Monthly Consumption in MCF during the Non-Heating Season (April-October)

	Rate R Residential- Non Htg	Rate R Residential- Htg	Rate RT Total RT	Rate N Commercial- Non Htg	Rate N Commercial- Htg	Rate N Industrial- Non Htg	Rate N Industrial- Htg	Rate NT Total NT	Rate DS Total DS	Rate LFD,XD,IS Large Transp-Other
2020	25,529	1,531,436	249,985	38,555	386,867	2,644	19,825	521,045	392,029	18,400,940
2021	20,964	1,245,344	183,396	41,468	465,191	6,678	23,824	521,574	380,139	17,574,725
2022	20,737	1,415,849	202,476	57,454	545,696	8,724	27,284	557,150	442,817	18,777,979
2023	19,220	1,253,916	187,143	44,263	461,587	3,948	19,176	566,942	421,162	20,106,380
2024	18,545	1,244,837	183,238	41,404	434,027	4,244	14,500	580,556	423,175	19,436,098

UGI Utilities, Inc. - Gas Division
Average Daily Consumption in MCF for each 12-Month period

	Rate R Residential- Non Htg	Rate R Residential- Htg	Rate RT Total RT	Rate N Commercial- Non Htg	Rate N Commercial- Htg	Rate N Industrial-Non Htg	Rate N Industrial- Htg	Rate NT Total NT	Rate DS Total DS	Rate LFD,XD,IS Large Transp-Other
2020	1,100	111,499	17,174	2,051	39,053	321	1,770	33,354	24,541	619,133
2021	1,074	112,989	17,117	1,836	40,020	352	1,881	34,281	24,607	611,734
2022	1,007	116,595	16,575	2,356	43,320	410	2,308	35,507	25,408	617,434
2023	952	110,051	15,107	2,282	41,666	369	2,045	34,655	24,847	655,919
2024	895	105,881	16,194	1,866	37,538	293	1,594	37,739	24,596	668,694

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities
Delivered on January 27, 2025

IV-B-5

Request:

Submit a Bill Frequency Analysis for each rate. The analysis should include the rate schedule and block interval, the number of bills at each interval, the cumulative number of bills at each interval, the Mcf or therms at each interval, the cumulative Mcf or therms at each interval, the accumulation of Mcf or therms passing through each interval, and the revenue at each interval for both the present rate and the proposed rates. The Analysis should show only those revenues collected from the basic tariff.

Response:

Please see Attachment IV-B-5 provided on USB flash drive.

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities
Delivered on January 27, 2025

IV-B-6

Request:

Supply copies of all present and proposed Gas Tariffs.

Response:

Please see UGI Gas Exhibit F - Current Tariff and UGI Gas Exhibit F - Proposed Tariff Supplement.

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities
Delivered on January 27, 2025

IV-B-7

Request:

Supply a graph of present and proposed base rates on hyperbolic cross section paper.

Response:

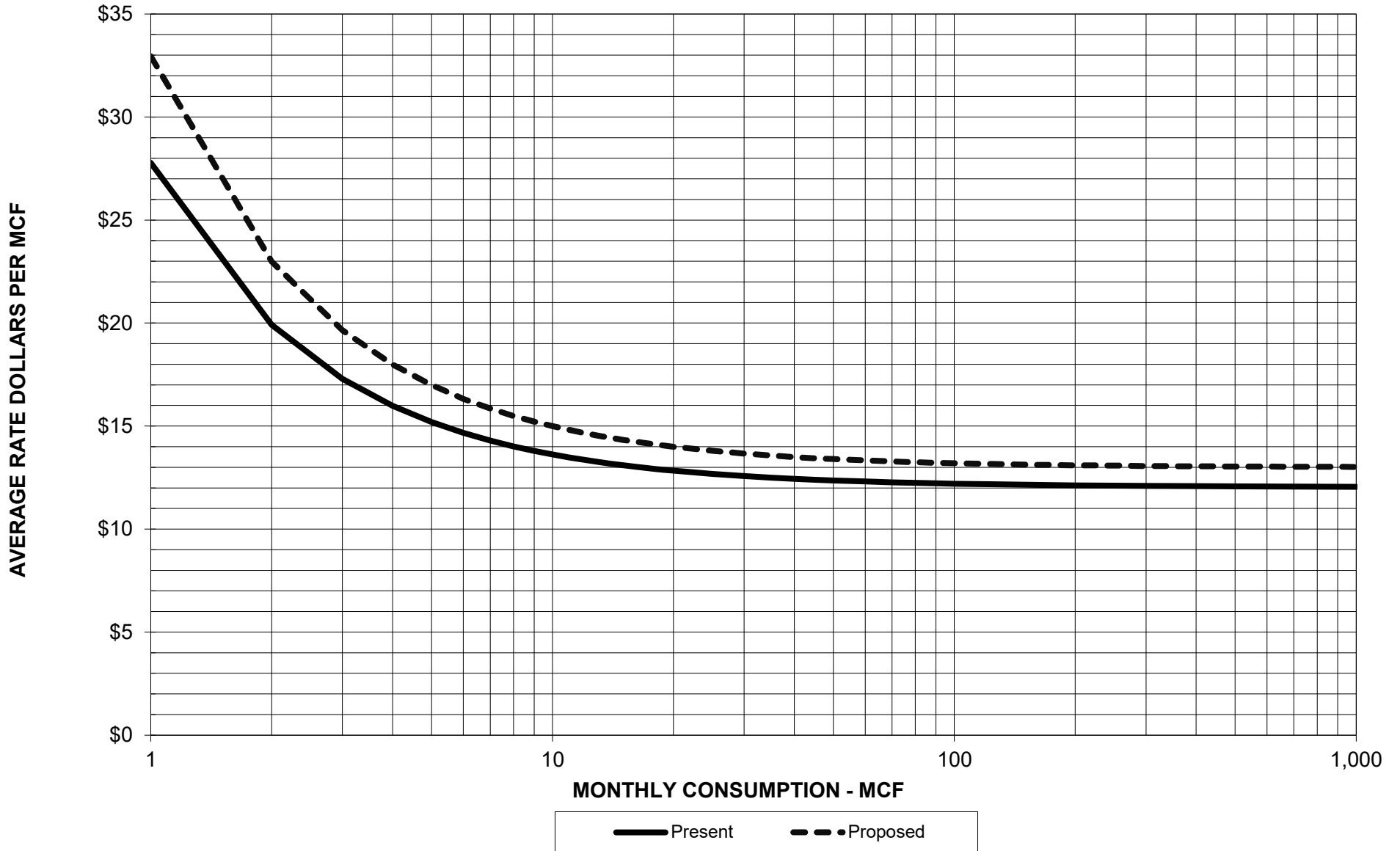
Please see Attachment IV-B-7.

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division
Residential Service - Rate Schedule R
Calculation of the Effect of Proposed Rates

MCF	Bills Under Present Rates	Bills Under Proposed Rates	Increase Amount	Increase Percent
-	\$ 15.73	\$ 19.95	\$ 4.22	26.8%
1	\$ 27.78	\$ 32.95	\$ 5.18	18.6%
2	\$ 39.82	\$ 45.96	\$ 6.13	15.4%
3	\$ 51.87	\$ 58.96	\$ 7.09	13.7%
4	\$ 63.92	\$ 71.97	\$ 8.05	12.6%
5	\$ 75.96	\$ 84.97	\$ 9.01	11.9%
6	\$ 88.01	\$ 97.97	\$ 9.96	11.3%
7	\$ 100.06	\$ 110.98	\$ 10.92	10.9%
8	\$ 112.10	\$ 123.98	\$ 11.88	10.6%
9	\$ 124.15	\$ 136.98	\$ 12.83	10.3%
10	\$ 136.20	\$ 149.99	\$ 13.79	10.1%
11	\$ 148.24	\$ 162.99	\$ 14.75	9.9%
12	\$ 160.29	\$ 176.00	\$ 15.70	9.8%
13	\$ 172.34	\$ 189.00	\$ 16.66	9.7%
14	\$ 184.38	\$ 202.00	\$ 17.62	9.6%
15	\$ 196.43	\$ 215.01	\$ 18.58	9.5%
16	\$ 208.48	\$ 228.01	\$ 19.53	9.4%
17	\$ 220.52	\$ 241.01	\$ 20.49	9.3%
18	\$ 232.57	\$ 254.02	\$ 21.45	9.2%
19	\$ 244.62	\$ 267.02	\$ 22.40	9.2%
20	\$ 256.67	\$ 280.03	\$ 23.36	9.1%
25	\$ 316.90	\$ 345.04	\$ 28.15	8.9%
30	\$ 377.13	\$ 410.06	\$ 32.93	8.7%
35	\$ 437.37	\$ 475.08	\$ 37.72	8.6%
40	\$ 497.60	\$ 540.10	\$ 42.50	8.5%
45	\$ 557.83	\$ 605.12	\$ 47.29	8.5%
50	\$ 618.07	\$ 670.14	\$ 52.07	8.4%
60	\$ 738.54	\$ 800.18	\$ 61.64	8.3%
70	\$ 859.00	\$ 930.21	\$ 71.21	8.3%
80	\$ 979.47	\$ 1,060.25	\$ 80.78	8.2%
90	\$ 1,099.94	\$ 1,190.29	\$ 90.35	8.2%
100	\$ 1,220.41	\$ 1,320.33	\$ 99.92	8.2%
125	\$ 1,521.58	\$ 1,645.42	\$ 123.85	8.1%
150	\$ 1,822.75	\$ 1,970.52	\$ 147.77	8.1%
200	\$ 2,425.08	\$ 2,620.71	\$ 195.62	8.1%
250	\$ 3,027.42	\$ 3,270.89	\$ 243.47	8.0%
300	\$ 3,629.76	\$ 3,921.08	\$ 291.32	8.0%
400	\$ 4,834.44	\$ 5,221.46	\$ 387.02	8.0%
500	\$ 6,039.12	\$ 6,521.84	\$ 482.72	8.0%
1,000	\$ 12,062.50	\$ 13,023.73	\$ 961.23	8.0%

UGI Utilities, Inc.- Gas Division
Comparison of Present and Proposed Rates
Rate Schedule R

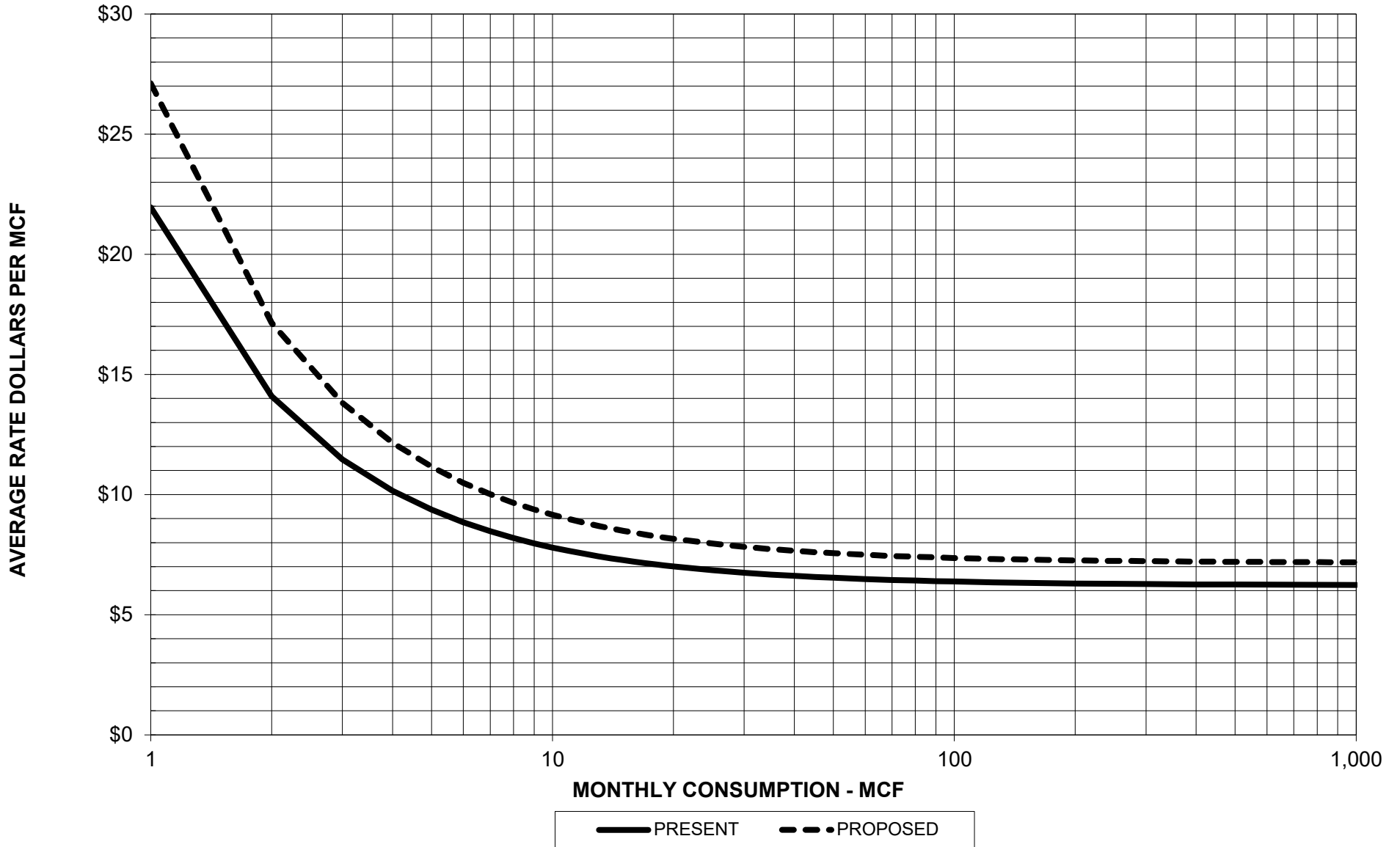


UGI Utilities, Inc. - Gas Division
Residential Transportation Service - Rate Schedule RT
Calculation of the Effect of Proposed Rates

<u>MCF</u>	<u>Bills Under Present Rates</u>	<u>Bills Under Proposed Rates</u>	<u>Increase Amount</u>	<u>Increase Percent</u>
-	\$ 15.73	\$ 19.95	\$ 4.22	26.8%
1	\$ 21.95	\$ 27.12	\$ 5.16	23.5%
2	\$ 28.18	\$ 34.28	\$ 6.11	21.7%
3	\$ 34.40	\$ 41.45	\$ 7.05	20.5%
4	\$ 40.62	\$ 48.61	\$ 7.99	19.7%
5	\$ 46.84	\$ 55.78	\$ 8.93	19.1%
6	\$ 53.07	\$ 62.94	\$ 9.88	18.6%
7	\$ 59.29	\$ 70.11	\$ 10.82	18.2%
8	\$ 65.51	\$ 77.27	\$ 11.76	18.0%
9	\$ 71.73	\$ 84.44	\$ 12.71	17.7%
10	\$ 77.96	\$ 91.61	\$ 13.65	17.5%
11	\$ 84.18	\$ 98.77	\$ 14.59	17.3%
12	\$ 90.40	\$ 105.94	\$ 15.53	17.2%
13	\$ 96.63	\$ 113.10	\$ 16.48	17.1%
14	\$ 102.85	\$ 120.27	\$ 17.42	16.9%
15	\$ 109.07	\$ 127.43	\$ 18.36	16.8%
16	\$ 115.29	\$ 134.60	\$ 19.31	16.7%
17	\$ 121.52	\$ 141.77	\$ 20.25	16.7%
18	\$ 127.74	\$ 148.93	\$ 21.19	16.6%
19	\$ 133.96	\$ 156.10	\$ 22.13	16.5%
20	\$ 140.19	\$ 163.26	\$ 23.08	16.5%
25	\$ 171.30	\$ 199.09	\$ 27.79	16.2%
30	\$ 202.41	\$ 234.92	\$ 32.50	16.1%
35	\$ 233.53	\$ 270.75	\$ 37.22	15.9%
40	\$ 264.64	\$ 306.57	\$ 41.93	15.8%
45	\$ 295.76	\$ 342.40	\$ 46.65	15.8%
50	\$ 326.87	\$ 378.23	\$ 51.36	15.7%
60	\$ 389.10	\$ 449.89	\$ 60.79	15.6%
70	\$ 451.33	\$ 521.54	\$ 70.22	15.6%
80	\$ 513.55	\$ 593.20	\$ 79.64	15.5%
90	\$ 575.78	\$ 664.85	\$ 89.07	15.5%
100	\$ 638.01	\$ 736.51	\$ 98.50	15.4%
125	\$ 793.58	\$ 915.65	\$ 122.07	15.4%
150	\$ 949.15	\$ 1,094.79	\$ 145.64	15.3%
200	\$ 1,260.29	\$ 1,453.07	\$ 192.78	15.3%
250	\$ 1,571.43	\$ 1,811.35	\$ 239.92	15.3%
300	\$ 1,882.57	\$ 2,169.63	\$ 287.06	15.2%
400	\$ 2,504.85	\$ 2,886.19	\$ 381.34	15.2%
500	\$ 3,127.13	\$ 3,602.75	\$ 475.62	15.2%
1,000	\$ 6,238.54	\$ 7,185.55	\$ 947.01	15.2%

**UGI Utilities, Inc. - Gas Division
Comparison of Present and Proposed Rates
Rate Schedule RT**

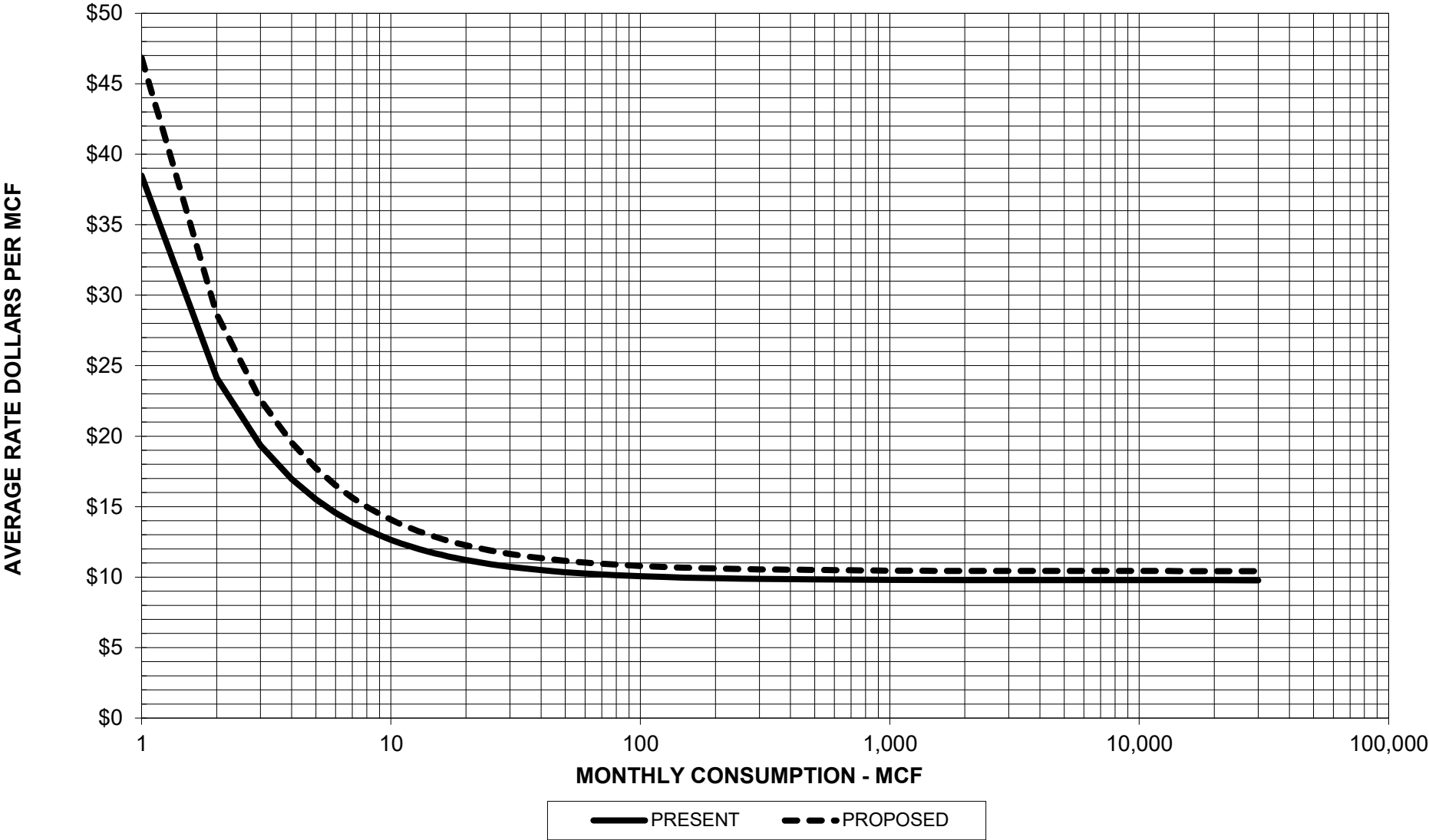
Attachment IV-B-7
S. A. Epler
Page 4 of 18



UGI Utilities, Inc. - Gas Division
Non-Residential Service - Rate Schedule N
Calculation of the Effect of Proposed Rates

MCF	Bills Under Present Rates	Bills Under Proposed Rates	Increase Amount	Increase Percent
-	\$ 28.71	\$ 36.42	\$ 7.71	26.8%
1	\$ 38.49	\$ 46.86	\$ 8.37	21.7%
2	\$ 48.27	\$ 57.30	\$ 9.03	18.7%
3	\$ 58.05	\$ 67.73	\$ 9.69	16.7%
4	\$ 67.82	\$ 78.17	\$ 10.35	15.3%
5	\$ 77.60	\$ 88.61	\$ 11.01	14.2%
6	\$ 87.38	\$ 99.05	\$ 11.66	13.3%
7	\$ 97.16	\$ 109.48	\$ 12.32	12.7%
8	\$ 106.94	\$ 119.92	\$ 12.98	12.1%
9	\$ 116.72	\$ 130.36	\$ 13.64	11.7%
10	\$ 126.49	\$ 140.80	\$ 14.30	11.3%
11	\$ 136.27	\$ 151.23	\$ 14.96	11.0%
12	\$ 146.05	\$ 161.67	\$ 15.62	10.7%
13	\$ 155.83	\$ 172.11	\$ 16.28	10.4%
14	\$ 165.61	\$ 182.55	\$ 16.94	10.2%
15	\$ 175.39	\$ 192.98	\$ 17.60	10.0%
16	\$ 185.16	\$ 203.42	\$ 18.26	9.9%
17	\$ 194.94	\$ 213.86	\$ 18.92	9.7%
18	\$ 204.72	\$ 224.30	\$ 19.58	9.6%
19	\$ 214.50	\$ 234.73	\$ 20.24	9.4%
20	\$ 224.28	\$ 245.17	\$ 20.90	9.3%
25	\$ 273.17	\$ 297.36	\$ 24.19	8.9%
30	\$ 322.06	\$ 349.55	\$ 27.49	8.5%
35	\$ 370.95	\$ 401.74	\$ 30.79	8.3%
40	\$ 419.84	\$ 453.92	\$ 34.08	8.1%
45	\$ 468.73	\$ 506.11	\$ 37.38	8.0%
50	\$ 517.63	\$ 558.30	\$ 40.68	7.9%
60	\$ 615.41	\$ 662.68	\$ 47.27	7.7%
70	\$ 713.19	\$ 767.05	\$ 53.86	7.6%
80	\$ 810.97	\$ 871.43	\$ 60.46	7.5%
90	\$ 908.76	\$ 975.81	\$ 67.05	7.4%
100	\$ 1,006.54	\$ 1,080.18	\$ 73.64	7.3%
125	\$ 1,251.00	\$ 1,341.12	\$ 90.13	7.2%
150	\$ 1,495.45	\$ 1,602.06	\$ 106.61	7.1%
200	\$ 1,984.37	\$ 2,123.94	\$ 139.58	7.0%
250	\$ 2,473.28	\$ 2,645.82	\$ 172.55	7.0%
300	\$ 2,962.19	\$ 3,167.71	\$ 205.51	6.9%
400	\$ 3,940.02	\$ 4,211.47	\$ 271.45	6.9%
500	\$ 4,917.85	\$ 5,255.23	\$ 337.38	6.9%
1,000	\$ 9,806.98	\$ 10,474.04	\$ 667.06	6.8%
2,000	\$ 19,585.25	\$ 20,911.65	\$ 1,326.41	6.8%
3,000	\$ 29,363.52	\$ 31,349.27	\$ 1,985.75	6.8%
4,000	\$ 39,141.79	\$ 41,786.89	\$ 2,645.10	6.8%
5,000	\$ 48,920.05	\$ 52,224.51	\$ 3,304.45	6.8%
6,000	\$ 58,698.32	\$ 62,662.12	\$ 3,963.80	6.8%
7,000	\$ 68,476.59	\$ 73,099.74	\$ 4,623.15	6.8%
8,000	\$ 78,254.86	\$ 83,537.36	\$ 5,282.50	6.8%
9,000	\$ 88,033.13	\$ 93,974.98	\$ 5,941.85	6.7%
10,000	\$ 97,811.40	\$ 104,412.59	\$ 6,601.20	6.7%
20,000	\$ 195,594.08	\$ 208,788.77	\$ 13,194.69	6.7%
30,000	\$ 293,376.77	\$ 313,164.94	\$ 19,788.17	6.7%

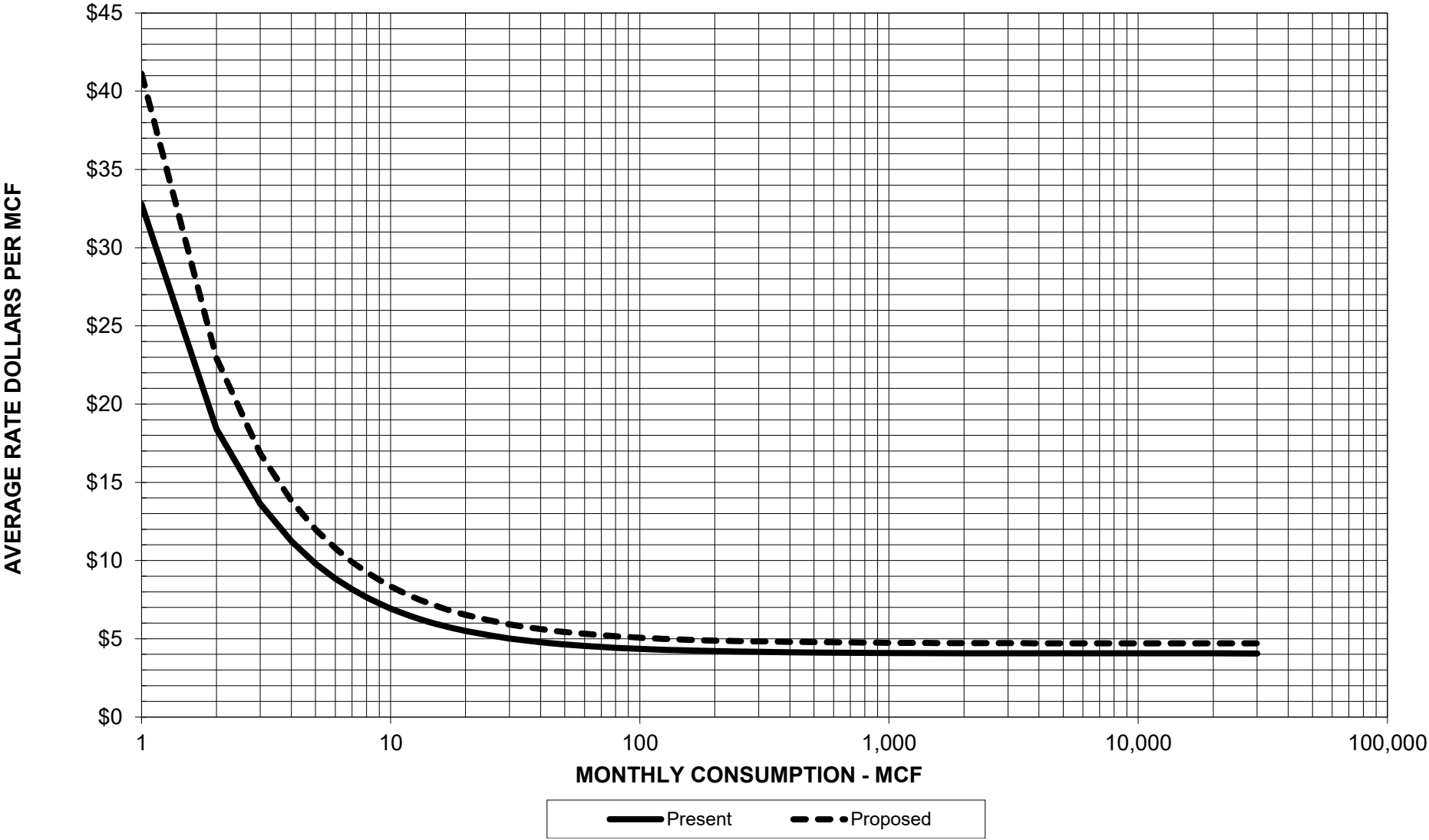
UGI Utilities, Inc.- Gas Division
Comparison of Present and Proposed Rates
Rate Schedule N



UGI Utilities, Inc. - Gas Division
Non-Residential Transportation Service - Rate Schedule NT
Calculation of the Effect of Proposed Rates

MCF	Bills Under Present Rates	Bills Under Proposed Rates	Increase Amount	Increase Percent
-	\$ 28.71	\$ 36.42	\$ 7.71	26.8%
1	\$ 32.77	\$ 41.13	\$ 8.36	25.5%
2	\$ 36.84	\$ 45.84	\$ 9.01	24.5%
3	\$ 40.90	\$ 50.56	\$ 9.66	23.6%
4	\$ 44.96	\$ 55.27	\$ 10.31	22.9%
5	\$ 49.02	\$ 59.98	\$ 10.96	22.4%
6	\$ 53.09	\$ 64.69	\$ 11.61	21.9%
7	\$ 57.15	\$ 69.40	\$ 12.26	21.4%
8	\$ 61.21	\$ 74.12	\$ 12.91	21.1%
9	\$ 65.27	\$ 78.83	\$ 13.56	20.8%
10	\$ 69.33	\$ 83.54	\$ 14.21	20.5%
11	\$ 73.40	\$ 88.25	\$ 14.85	20.2%
12	\$ 77.46	\$ 92.96	\$ 15.50	20.0%
13	\$ 81.52	\$ 97.68	\$ 16.15	19.8%
14	\$ 85.58	\$ 102.39	\$ 16.80	19.6%
15	\$ 89.65	\$ 107.10	\$ 17.45	19.5%
16	\$ 93.71	\$ 111.81	\$ 18.10	19.3%
17	\$ 97.77	\$ 116.52	\$ 18.75	19.2%
18	\$ 101.83	\$ 121.24	\$ 19.40	19.1%
19	\$ 105.90	\$ 125.95	\$ 20.05	18.9%
20	\$ 109.96	\$ 130.66	\$ 20.70	18.8%
25	\$ 130.27	\$ 154.22	\$ 23.95	18.4%
30	\$ 150.58	\$ 177.78	\$ 27.20	18.1%
35	\$ 170.89	\$ 201.34	\$ 30.45	17.8%
40	\$ 191.20	\$ 224.90	\$ 33.70	17.6%
45	\$ 211.52	\$ 248.46	\$ 36.94	17.5%
50	\$ 231.83	\$ 272.02	\$ 40.19	17.3%
60	\$ 272.45	\$ 319.14	\$ 46.69	17.1%
70	\$ 313.07	\$ 366.26	\$ 53.19	17.0%
80	\$ 353.70	\$ 413.38	\$ 59.68	16.9%
90	\$ 394.32	\$ 460.50	\$ 66.18	16.8%
100	\$ 434.94	\$ 507.62	\$ 72.68	16.7%
125	\$ 536.50	\$ 625.42	\$ 88.92	16.6%
150	\$ 638.06	\$ 743.22	\$ 105.16	16.5%
200	\$ 841.17	\$ 978.82	\$ 137.65	16.4%
250	\$ 1,044.29	\$ 1,214.42	\$ 170.13	16.3%
300	\$ 1,247.40	\$ 1,450.02	\$ 202.62	16.2%
400	\$ 1,653.63	\$ 1,921.22	\$ 267.59	16.2%
500	\$ 2,059.87	\$ 2,392.42	\$ 332.55	16.1%
1,000	\$ 4,091.02	\$ 4,748.42	\$ 657.40	16.1%
2,000	\$ 8,153.33	\$ 9,460.42	\$ 1,307.09	16.0%
3,000	\$ 12,215.63	\$ 14,172.42	\$ 1,956.79	16.0%
4,000	\$ 16,277.94	\$ 18,884.42	\$ 2,606.48	16.0%
5,000	\$ 20,340.25	\$ 23,596.42	\$ 3,256.17	16.0%
6,000	\$ 24,402.55	\$ 28,308.42	\$ 3,905.87	16.0%
7,000	\$ 28,464.86	\$ 33,020.42	\$ 4,555.56	16.0%
8,000	\$ 32,527.17	\$ 37,732.42	\$ 5,205.25	16.0%
9,000	\$ 36,589.48	\$ 42,444.42	\$ 5,854.94	16.0%
10,000	\$ 40,651.78	\$ 47,156.42	\$ 6,504.64	16.0%
20,000	\$ 81,274.85	\$ 94,276.42	\$ 13,001.57	16.0%
30,000	\$ 121,897.93	\$ 141,396.42	\$ 19,498.49	16.0%

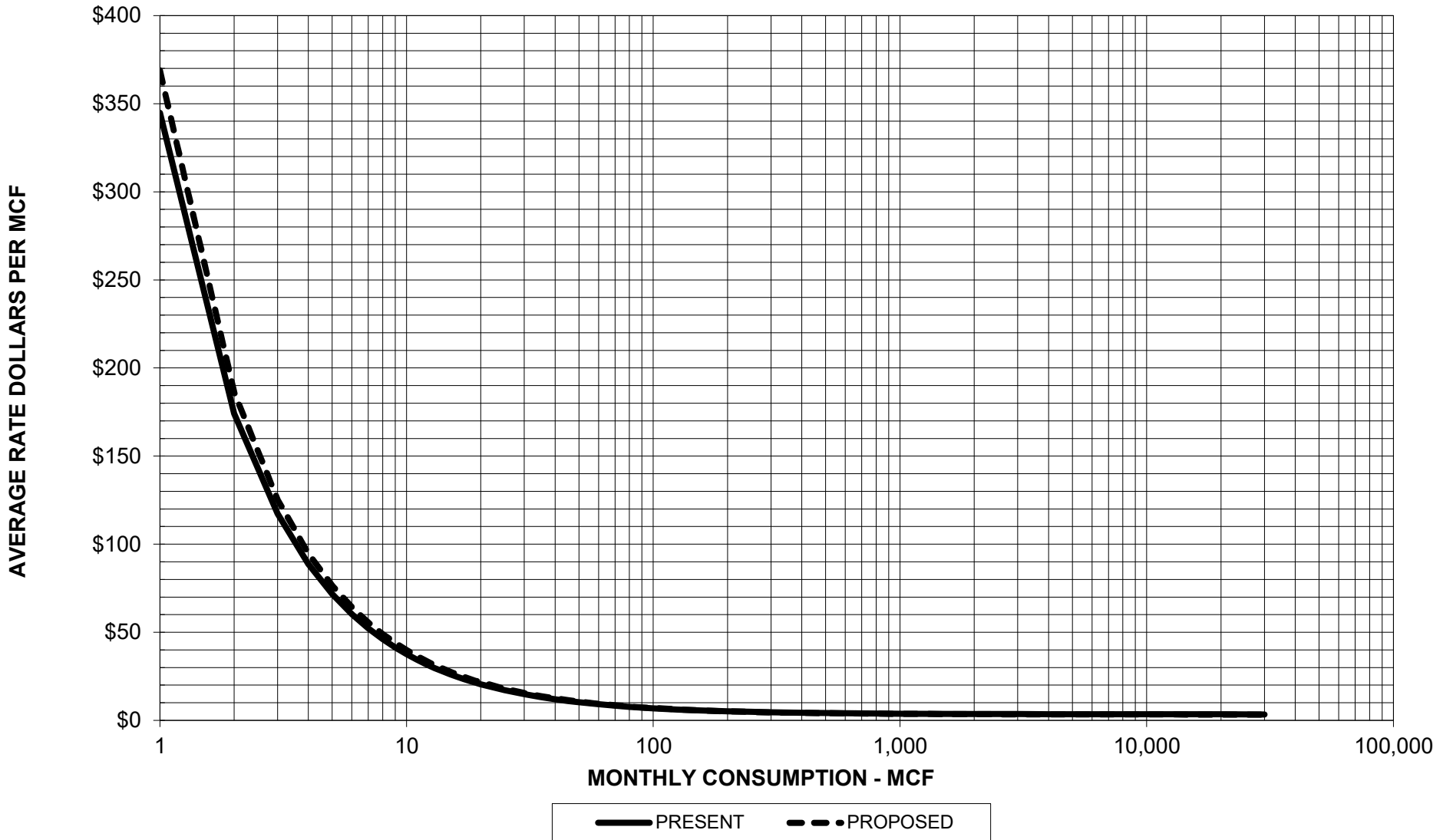
UGI Utilities, Inc. - Gas Division
Comparison of Present and Proposed Rates
Rate Schedule NT



UGI Utilities, Inc. - Gas Division -Former South and Central Rate Districts
Delivery Service - Rate Schedule DS
Calculation of the Effect of Proposed Rates

MCF	Bills Under Present Rates	Bills Under Proposed Rates	Increase Amount	Increase Percent
-	\$ 341.39	\$ 365.56	\$ 24.17	7.1%
1	\$ 344.85	\$ 368.94	\$ 24.09	7.0%
2	\$ 348.31	\$ 372.33	\$ 24.02	6.9%
3	\$ 351.77	\$ 375.71	\$ 23.95	6.8%
4	\$ 355.23	\$ 379.10	\$ 23.87	6.7%
5	\$ 358.69	\$ 382.49	\$ 23.80	6.6%
6	\$ 362.14	\$ 385.87	\$ 23.73	6.6%
7	\$ 365.60	\$ 389.26	\$ 23.66	6.5%
8	\$ 369.06	\$ 392.65	\$ 23.58	6.4%
9	\$ 372.52	\$ 396.03	\$ 23.51	6.3%
10	\$ 375.98	\$ 399.42	\$ 23.44	6.2%
11	\$ 379.44	\$ 402.80	\$ 23.36	6.2%
12	\$ 382.90	\$ 406.19	\$ 23.29	6.1%
13	\$ 386.36	\$ 409.58	\$ 23.22	6.0%
14	\$ 389.82	\$ 412.96	\$ 23.14	5.9%
15	\$ 393.28	\$ 416.35	\$ 23.07	5.9%
16	\$ 396.74	\$ 419.73	\$ 23.00	5.8%
17	\$ 400.20	\$ 423.12	\$ 22.92	5.7%
18	\$ 403.66	\$ 426.51	\$ 22.85	5.7%
19	\$ 407.11	\$ 429.89	\$ 22.78	5.6%
20	\$ 410.57	\$ 433.28	\$ 22.71	5.5%
25	\$ 427.87	\$ 450.21	\$ 22.34	5.2%
30	\$ 445.17	\$ 467.14	\$ 21.98	4.9%
35	\$ 462.46	\$ 484.07	\$ 21.61	4.7%
40	\$ 479.76	\$ 501.00	\$ 21.25	4.4%
45	\$ 497.05	\$ 517.93	\$ 20.88	4.2%
50	\$ 514.35	\$ 534.87	\$ 20.51	4.0%
60	\$ 548.94	\$ 568.73	\$ 19.78	3.6%
70	\$ 583.54	\$ 602.59	\$ 19.05	3.3%
80	\$ 618.13	\$ 636.45	\$ 18.32	3.0%
90	\$ 652.72	\$ 670.31	\$ 17.59	2.7%
100	\$ 687.31	\$ 704.18	\$ 16.86	2.5%
125	\$ 773.79	\$ 788.83	\$ 15.04	1.9%
150	\$ 860.27	\$ 873.49	\$ 13.21	1.5%
200	\$ 1,033.24	\$ 1,042.80	\$ 9.56	0.9%
250	\$ 1,206.20	\$ 1,212.11	\$ 5.91	0.5%
300	\$ 1,379.16	\$ 1,381.42	\$ 2.26	0.2%
400	\$ 1,725.08	\$ 1,720.04	\$ (5.05)	-0.3%
500	\$ 2,071.01	\$ 2,058.66	\$ (12.35)	-0.6%
1,000	\$ 3,800.63	\$ 3,751.76	\$ (48.87)	-1.3%
2,000	\$ 7,259.86	\$ 7,137.96	\$ (121.91)	-1.7%
3,000	\$ 10,719.10	\$ 10,524.16	\$ (194.94)	-1.8%
4,000	\$ 14,178.34	\$ 13,910.36	\$ (267.98)	-1.9%
5,000	\$ 17,637.57	\$ 17,296.56	\$ (341.02)	-1.9%
6,000	\$ 21,096.81	\$ 20,682.76	\$ (414.06)	-2.0%
7,000	\$ 24,556.05	\$ 24,068.96	\$ (487.09)	-2.0%
8,000	\$ 28,015.29	\$ 27,455.16	\$ (560.13)	-2.0%
9,000	\$ 31,474.52	\$ 30,841.36	\$ (633.17)	-2.0%
10,000	\$ 34,933.76	\$ 34,227.56	\$ (706.20)	-2.0%
20,000	\$ 69,526.13	\$ 68,089.56	\$ (1,436.58)	-2.1%
30,000	\$ 104,118.50	\$ 101,951.56	\$ (2,166.95)	-2.1%

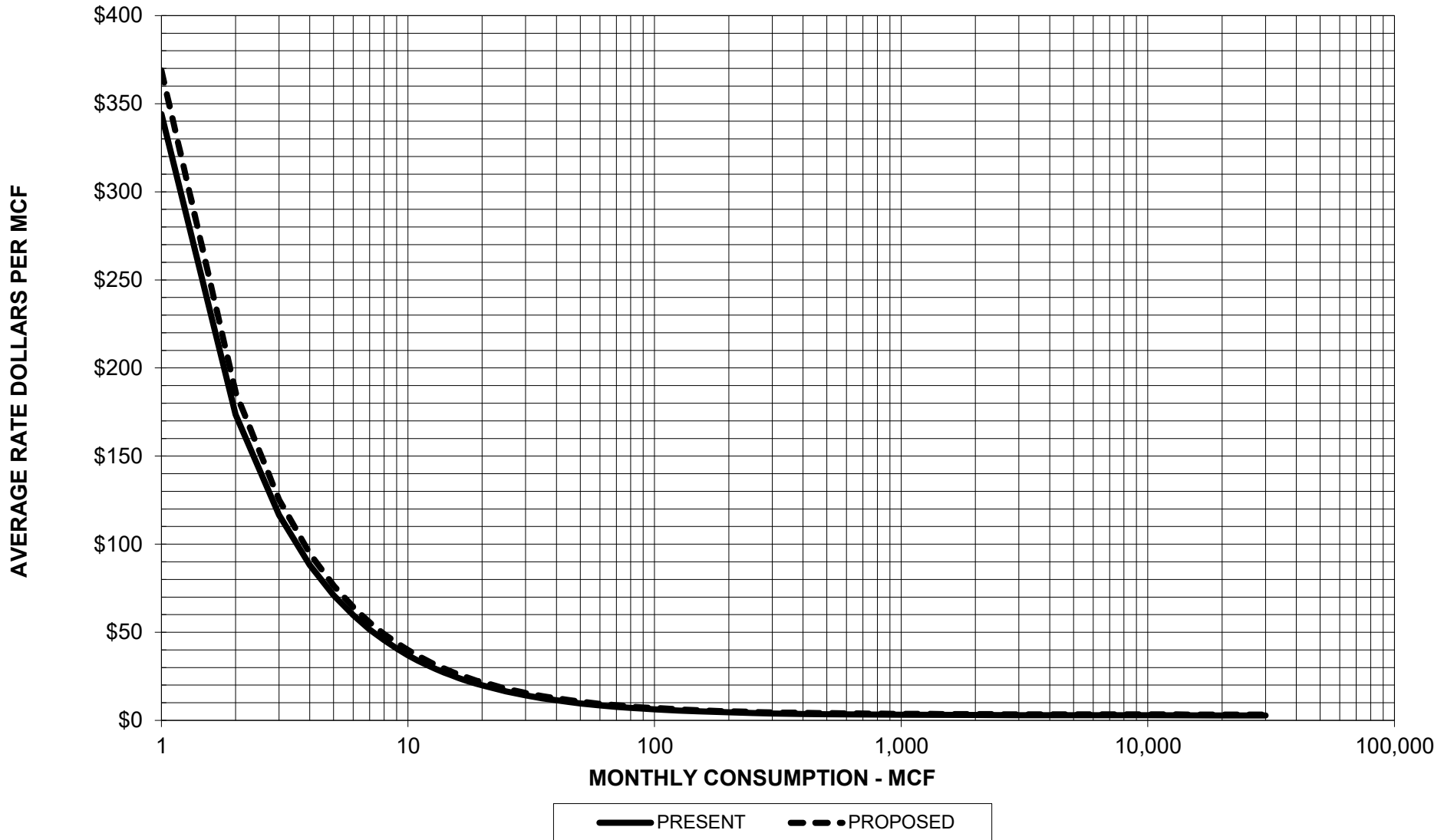
**UGI Utilities, Inc. - Gas Division, Former South & Central Rate Districts
Comparison of Present and Proposed Rates
Rate Schedule DS**



**UGI Utilities, Inc. - Gas Division -Former North Rate District
Delivery Service - Rate Schedule DS
Calculation of the Effect of Proposed Rates**

MCF	Bills Under Present Rates	Bills Under Proposed Rates	Increase Amount	Increase Percent
-	\$ 341.39	\$ 365.56	\$ 24.17	7.1%
1	\$ 344.22	\$ 368.94	\$ 24.72	7.2%
2	\$ 347.05	\$ 372.33	\$ 25.27	7.3%
3	\$ 349.89	\$ 375.71	\$ 25.83	7.4%
4	\$ 352.72	\$ 379.10	\$ 26.38	7.5%
5	\$ 355.55	\$ 382.49	\$ 26.93	7.6%
6	\$ 358.39	\$ 385.87	\$ 27.49	7.7%
7	\$ 361.22	\$ 389.26	\$ 28.04	7.8%
8	\$ 364.05	\$ 392.65	\$ 28.59	7.9%
9	\$ 366.88	\$ 396.03	\$ 29.15	7.9%
10	\$ 369.72	\$ 399.42	\$ 29.70	8.0%
11	\$ 372.55	\$ 402.80	\$ 30.26	8.1%
12	\$ 375.38	\$ 406.19	\$ 30.81	8.2%
13	\$ 378.21	\$ 409.58	\$ 31.36	8.3%
14	\$ 381.05	\$ 412.96	\$ 31.92	8.4%
15	\$ 383.88	\$ 416.35	\$ 32.47	8.5%
16	\$ 386.71	\$ 419.73	\$ 33.02	8.5%
17	\$ 389.54	\$ 423.12	\$ 33.58	8.6%
18	\$ 392.38	\$ 426.51	\$ 34.13	8.7%
19	\$ 395.21	\$ 429.89	\$ 34.68	8.8%
20	\$ 398.04	\$ 433.28	\$ 35.24	8.9%
25	\$ 412.21	\$ 450.21	\$ 38.00	9.2%
30	\$ 426.37	\$ 467.14	\$ 40.77	9.6%
35	\$ 440.53	\$ 484.07	\$ 43.54	9.9%
40	\$ 454.70	\$ 501.00	\$ 46.31	10.2%
45	\$ 468.86	\$ 517.93	\$ 49.08	10.5%
50	\$ 483.02	\$ 534.87	\$ 51.84	10.7%
60	\$ 511.35	\$ 568.73	\$ 57.38	11.2%
70	\$ 539.68	\$ 602.59	\$ 62.91	11.7%
80	\$ 568.00	\$ 636.45	\$ 68.45	12.1%
90	\$ 596.33	\$ 670.31	\$ 73.98	12.4%
100	\$ 624.66	\$ 704.18	\$ 79.52	12.7%
125	\$ 695.47	\$ 788.83	\$ 93.36	13.4%
150	\$ 766.29	\$ 873.49	\$ 107.19	14.0%
200	\$ 907.92	\$ 1,042.80	\$ 134.87	14.9%
250	\$ 1,049.56	\$ 1,212.11	\$ 162.55	15.5%
300	\$ 1,191.19	\$ 1,381.42	\$ 190.22	16.0%
400	\$ 1,474.46	\$ 1,720.04	\$ 245.58	16.7%
500	\$ 1,757.73	\$ 2,058.66	\$ 300.93	17.1%
1,000	\$ 3,174.07	\$ 3,751.76	\$ 577.69	18.2%
2,000	\$ 6,006.74	\$ 7,137.96	\$ 1,131.21	18.8%
3,000	\$ 8,839.42	\$ 10,524.16	\$ 1,684.73	19.1%
4,000	\$ 11,672.10	\$ 13,910.36	\$ 2,238.26	19.2%
5,000	\$ 14,504.78	\$ 17,296.56	\$ 2,791.78	19.2%
6,000	\$ 17,337.46	\$ 20,682.76	\$ 3,345.30	19.3%
7,000	\$ 20,170.13	\$ 24,068.96	\$ 3,898.82	19.3%
8,000	\$ 23,002.81	\$ 27,455.16	\$ 4,452.34	19.4%
9,000	\$ 25,835.49	\$ 30,841.36	\$ 5,005.87	19.4%
10,000	\$ 28,668.17	\$ 34,227.56	\$ 5,559.39	19.4%
20,000	\$ 56,994.94	\$ 68,089.56	\$ 11,094.61	19.5%
30,000	\$ 85,321.72	\$ 101,951.56	\$ 16,629.83	19.5%

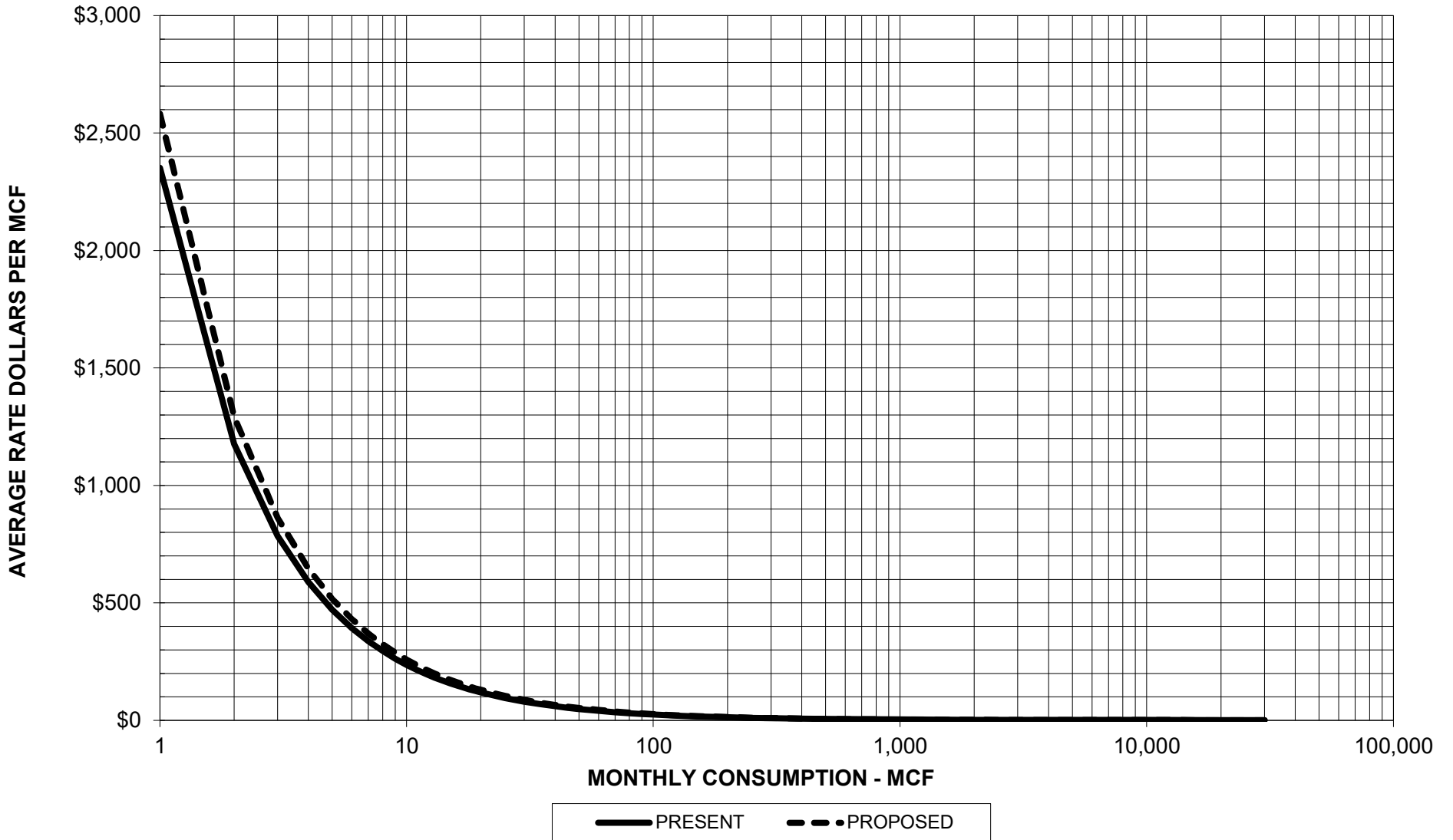
**UGI Utilities, Inc. - Gas Division, Former North Rate District
Comparison of Present and Proposed Rates
Rate Schedule DS**



UGI Utilities, Inc. - Gas Division
Large Firm Delivery Service - Rate Schedule LFD
Calculation of the Effect of Proposed Rates

MCF	Bills Under Present Rates	Bills Under Proposed Rates	Increase Amount	Increase Percent
-	\$ 2,350.72	\$ 2,581.51	\$ 230.80	9.8%
1	\$ 2,352.14	\$ 2,582.91	\$ 230.77	9.8%
2	\$ 2,353.56	\$ 2,584.31	\$ 230.75	9.8%
3	\$ 2,354.98	\$ 2,585.71	\$ 230.72	9.8%
4	\$ 2,356.41	\$ 2,587.10	\$ 230.70	9.8%
5	\$ 2,357.83	\$ 2,588.50	\$ 230.67	9.8%
6	\$ 2,359.25	\$ 2,589.90	\$ 230.65	9.8%
7	\$ 2,360.67	\$ 2,591.30	\$ 230.63	9.8%
8	\$ 2,362.10	\$ 2,592.70	\$ 230.60	9.8%
9	\$ 2,363.52	\$ 2,594.10	\$ 230.58	9.8%
10	\$ 2,364.94	\$ 2,595.49	\$ 230.55	9.7%
11	\$ 2,366.37	\$ 2,596.89	\$ 230.53	9.7%
12	\$ 2,367.79	\$ 2,598.29	\$ 230.50	9.7%
13	\$ 2,369.21	\$ 2,599.69	\$ 230.48	9.7%
14	\$ 2,370.63	\$ 2,601.09	\$ 230.45	9.7%
15	\$ 2,372.06	\$ 2,602.49	\$ 230.43	9.7%
16	\$ 2,373.48	\$ 2,603.89	\$ 230.41	9.7%
17	\$ 2,374.90	\$ 2,605.28	\$ 230.38	9.7%
18	\$ 2,376.32	\$ 2,606.68	\$ 230.36	9.7%
19	\$ 2,377.75	\$ 2,608.08	\$ 230.33	9.7%
20	\$ 2,379.17	\$ 2,609.48	\$ 230.31	9.7%
25	\$ 2,386.28	\$ 2,616.47	\$ 230.19	9.6%
30	\$ 2,393.40	\$ 2,623.46	\$ 230.07	9.6%
35	\$ 2,400.51	\$ 2,630.45	\$ 229.94	9.6%
40	\$ 2,407.62	\$ 2,637.45	\$ 229.82	9.5%
45	\$ 2,414.74	\$ 2,644.44	\$ 229.70	9.5%
50	\$ 2,421.85	\$ 2,651.43	\$ 229.58	9.5%
60	\$ 2,436.08	\$ 2,665.41	\$ 229.34	9.4%
70	\$ 2,450.31	\$ 2,679.40	\$ 229.09	9.3%
80	\$ 2,464.53	\$ 2,693.38	\$ 228.85	9.3%
90	\$ 2,478.76	\$ 2,707.37	\$ 228.61	9.2%
100	\$ 2,492.99	\$ 2,721.35	\$ 228.36	9.2%
125	\$ 2,528.56	\$ 2,756.31	\$ 227.75	9.0%
150	\$ 2,564.12	\$ 2,791.27	\$ 227.15	8.9%
200	\$ 2,635.26	\$ 2,861.19	\$ 225.93	8.6%
250	\$ 2,706.40	\$ 2,931.11	\$ 224.71	8.3%
300	\$ 2,777.53	\$ 3,001.03	\$ 223.50	8.0%
400	\$ 2,919.80	\$ 3,140.87	\$ 221.07	7.6%
500	\$ 3,062.08	\$ 3,280.71	\$ 218.63	7.1%
1,000	\$ 3,773.44	\$ 3,979.91	\$ 206.47	5.5%
2,000	\$ 5,196.16	\$ 5,378.31	\$ 182.15	3.5%
3,000	\$ 6,618.88	\$ 6,776.71	\$ 157.83	2.4%
4,000	\$ 8,041.61	\$ 8,175.11	\$ 133.50	1.7%
5,000	\$ 9,464.33	\$ 9,573.51	\$ 109.18	1.2%
6,000	\$ 10,887.05	\$ 10,971.91	\$ 84.86	0.8%
7,000	\$ 12,309.78	\$ 12,370.31	\$ 60.53	0.5%
8,000	\$ 13,732.50	\$ 13,768.71	\$ 36.21	0.3%
9,000	\$ 15,155.22	\$ 15,167.11	\$ 11.89	0.1%
10,000	\$ 16,577.95	\$ 16,565.51	\$ (12.44)	-0.1%
20,000	\$ 30,805.18	\$ 30,549.51	\$ (255.67)	-0.8%
30,000	\$ 45,032.41	\$ 44,533.51	\$ (498.90)	-1.1%

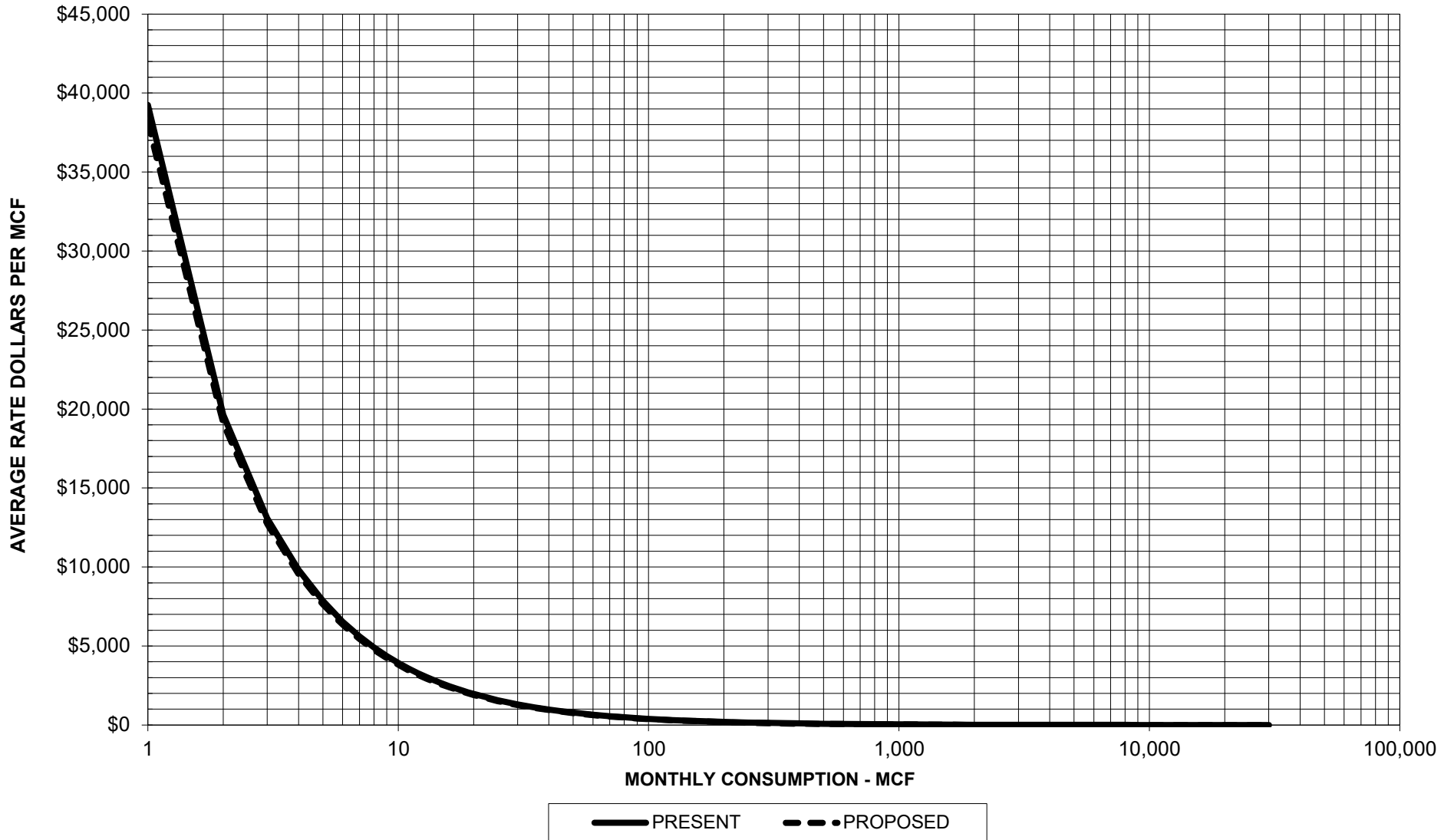
**UGI Utilities, Inc. - Gas Division
Comparison of Present and Proposed Rates
Rate Schedule LFD**



UGI Utilities, Inc. - Gas Division
Extended Large Firm Delivery Service - Rate Schedule XD
Calculation of the Effect of Proposed Rates

MCF	Bills Under Present Rates	Bills Under Proposed Rates	Increase Amount	Increase Percent
-	\$ 39,258.83	\$ 38,146.90	\$ (1,111.93)	-2.8%
1	\$ 39,258.89	\$ 38,146.95	\$ (1,111.94)	-2.8%
2	\$ 39,258.95	\$ 38,147.01	\$ (1,111.94)	-2.8%
3	\$ 39,259.01	\$ 38,147.07	\$ (1,111.94)	-2.8%
4	\$ 39,259.07	\$ 38,147.13	\$ (1,111.94)	-2.8%
5	\$ 39,259.12	\$ 38,147.18	\$ (1,111.94)	-2.8%
6	\$ 39,259.18	\$ 38,147.24	\$ (1,111.94)	-2.8%
7	\$ 39,259.24	\$ 38,147.30	\$ (1,111.95)	-2.8%
8	\$ 39,259.30	\$ 38,147.35	\$ (1,111.95)	-2.8%
9	\$ 39,259.36	\$ 38,147.41	\$ (1,111.95)	-2.8%
10	\$ 39,259.42	\$ 38,147.47	\$ (1,111.95)	-2.8%
11	\$ 39,259.48	\$ 38,147.52	\$ (1,111.95)	-2.8%
12	\$ 39,259.54	\$ 38,147.58	\$ (1,111.95)	-2.8%
13	\$ 39,259.59	\$ 38,147.64	\$ (1,111.96)	-2.8%
14	\$ 39,259.65	\$ 38,147.69	\$ (1,111.96)	-2.8%
15	\$ 39,259.71	\$ 38,147.75	\$ (1,111.96)	-2.8%
16	\$ 39,259.77	\$ 38,147.81	\$ (1,111.96)	-2.8%
17	\$ 39,259.83	\$ 38,147.87	\$ (1,111.96)	-2.8%
18	\$ 39,259.89	\$ 38,147.92	\$ (1,111.96)	-2.8%
19	\$ 39,259.95	\$ 38,147.98	\$ (1,111.97)	-2.8%
20	\$ 39,260.00	\$ 38,148.04	\$ (1,111.97)	-2.8%
25	\$ 39,260.30	\$ 38,148.32	\$ (1,111.98)	-2.8%
30	\$ 39,260.59	\$ 38,148.61	\$ (1,111.98)	-2.8%
35	\$ 39,260.88	\$ 38,148.89	\$ (1,111.99)	-2.8%
40	\$ 39,261.18	\$ 38,149.18	\$ (1,112.00)	-2.8%
45	\$ 39,261.47	\$ 38,149.46	\$ (1,112.01)	-2.8%
50	\$ 39,261.76	\$ 38,149.75	\$ (1,112.02)	-2.8%
60	\$ 39,262.35	\$ 38,150.32	\$ (1,112.03)	-2.8%
70	\$ 39,262.94	\$ 38,150.89	\$ (1,112.05)	-2.8%
80	\$ 39,263.52	\$ 38,151.45	\$ (1,112.07)	-2.8%
90	\$ 39,264.11	\$ 38,152.02	\$ (1,112.08)	-2.8%
100	\$ 39,264.69	\$ 38,152.59	\$ (1,112.10)	-2.8%
125	\$ 39,266.16	\$ 38,154.02	\$ (1,112.14)	-2.8%
150	\$ 39,267.63	\$ 38,155.44	\$ (1,112.18)	-2.8%
200	\$ 39,270.56	\$ 38,158.29	\$ (1,112.27)	-2.8%
250	\$ 39,273.49	\$ 38,161.14	\$ (1,112.35)	-2.8%
300	\$ 39,276.42	\$ 38,163.99	\$ (1,112.43)	-2.8%
400	\$ 39,282.28	\$ 38,169.68	\$ (1,112.60)	-2.8%
500	\$ 39,288.14	\$ 38,175.38	\$ (1,112.76)	-2.8%
1,000	\$ 39,317.46	\$ 38,203.86	\$ (1,113.59)	-2.8%
2,000	\$ 39,376.08	\$ 38,260.83	\$ (1,115.26)	-2.8%
3,000	\$ 39,434.71	\$ 38,317.79	\$ (1,116.92)	-2.8%
4,000	\$ 39,493.34	\$ 38,374.76	\$ (1,118.58)	-2.8%
5,000	\$ 39,551.96	\$ 38,431.72	\$ (1,120.24)	-2.8%
6,000	\$ 39,610.59	\$ 38,488.69	\$ (1,121.90)	-2.8%
7,000	\$ 39,669.21	\$ 38,545.65	\$ (1,123.56)	-2.8%
8,000	\$ 39,727.84	\$ 38,602.62	\$ (1,125.22)	-2.8%
9,000	\$ 39,786.46	\$ 38,659.59	\$ (1,126.88)	-2.8%
10,000	\$ 39,845.09	\$ 38,716.55	\$ (1,128.54)	-2.8%
20,000	\$ 40,431.35	\$ 39,286.20	\$ (1,145.14)	-2.8%
30,000	\$ 41,017.61	\$ 39,855.86	\$ (1,161.75)	-2.8%

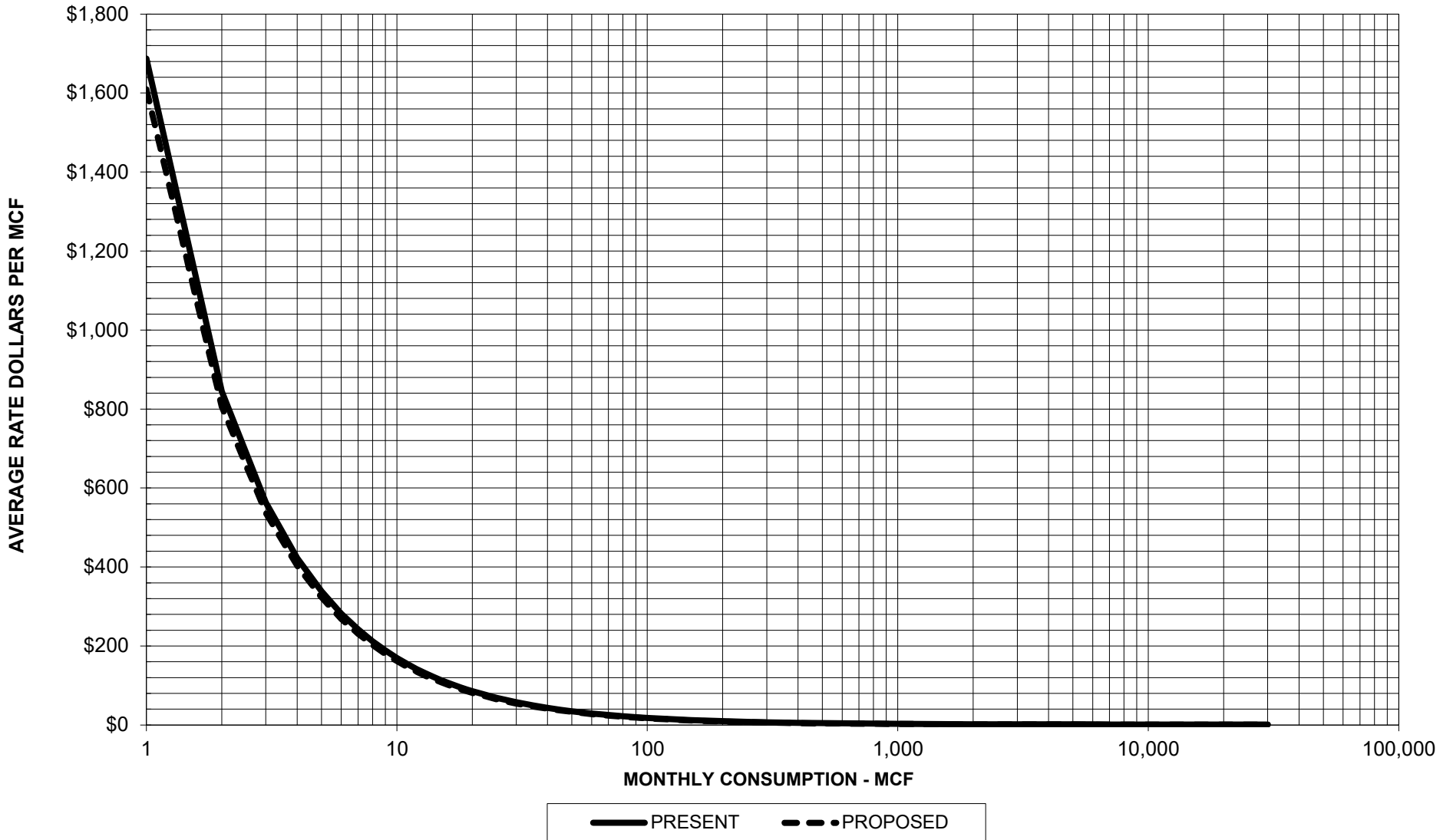
**UGI Utilities, Inc. - Gas Division
Comparison of Present and Proposed Rates
Rate Schedule XD**



UGI Utilities, Inc. - Gas Division
Interruptible Service - Rate Schedule IS
Calculation of the Effect of Proposed Rates

MCF	Bills Under Present Rates	Bills Under Proposed Rates	Increase Amount	Increase Percent
-	\$ 1,686.49	\$ 1,608.47	\$ (78.02)	-4.6%
1	\$ 1,687.68	\$ 1,609.60	\$ (78.08)	-4.6%
2	\$ 1,688.86	\$ 1,610.73	\$ (78.13)	-4.6%
3	\$ 1,690.04	\$ 1,611.85	\$ (78.18)	-4.6%
4	\$ 1,691.22	\$ 1,612.98	\$ (78.24)	-4.6%
5	\$ 1,692.40	\$ 1,614.11	\$ (78.29)	-4.6%
6	\$ 1,693.58	\$ 1,615.23	\$ (78.35)	-4.6%
7	\$ 1,694.76	\$ 1,616.36	\$ (78.40)	-4.6%
8	\$ 1,695.95	\$ 1,617.49	\$ (78.46)	-4.6%
9	\$ 1,697.13	\$ 1,618.62	\$ (78.51)	-4.6%
10	\$ 1,698.31	\$ 1,619.74	\$ (78.57)	-4.6%
11	\$ 1,699.49	\$ 1,620.87	\$ (78.62)	-4.6%
12	\$ 1,700.67	\$ 1,622.00	\$ (78.68)	-4.6%
13	\$ 1,701.85	\$ 1,623.12	\$ (78.73)	-4.6%
14	\$ 1,703.04	\$ 1,624.25	\$ (78.79)	-4.6%
15	\$ 1,704.22	\$ 1,625.38	\$ (78.84)	-4.6%
16	\$ 1,705.40	\$ 1,626.50	\$ (78.90)	-4.6%
17	\$ 1,706.58	\$ 1,627.63	\$ (78.95)	-4.6%
18	\$ 1,707.76	\$ 1,628.76	\$ (79.00)	-4.6%
19	\$ 1,708.94	\$ 1,629.88	\$ (79.06)	-4.6%
20	\$ 1,710.12	\$ 1,631.01	\$ (79.11)	-4.6%
25	\$ 1,716.03	\$ 1,636.64	\$ (79.39)	-4.6%
30	\$ 1,721.94	\$ 1,642.28	\$ (79.66)	-4.6%
35	\$ 1,727.85	\$ 1,647.91	\$ (79.93)	-4.6%
40	\$ 1,733.75	\$ 1,653.55	\$ (80.21)	-4.6%
45	\$ 1,739.66	\$ 1,659.18	\$ (80.48)	-4.6%
50	\$ 1,745.57	\$ 1,664.81	\$ (80.75)	-4.6%
60	\$ 1,757.38	\$ 1,676.08	\$ (81.30)	-4.6%
70	\$ 1,769.20	\$ 1,687.35	\$ (81.85)	-4.6%
80	\$ 1,781.01	\$ 1,698.62	\$ (82.39)	-4.6%
90	\$ 1,792.83	\$ 1,709.89	\$ (82.94)	-4.6%
100	\$ 1,804.64	\$ 1,721.15	\$ (83.49)	-4.6%
125	\$ 1,834.18	\$ 1,749.33	\$ (84.85)	-4.6%
150	\$ 1,863.71	\$ 1,777.50	\$ (86.22)	-4.6%
200	\$ 1,922.79	\$ 1,833.84	\$ (88.95)	-4.6%
250	\$ 1,981.86	\$ 1,890.18	\$ (91.68)	-4.6%
300	\$ 2,040.93	\$ 1,946.52	\$ (94.42)	-4.6%
400	\$ 2,159.08	\$ 2,059.20	\$ (99.88)	-4.6%
500	\$ 2,277.23	\$ 2,171.88	\$ (105.35)	-4.6%
1,000	\$ 2,867.96	\$ 2,735.28	\$ (132.68)	-4.6%
2,000	\$ 4,049.43	\$ 3,862.09	\$ (187.33)	-4.6%
3,000	\$ 5,230.89	\$ 4,988.90	\$ (241.99)	-4.6%
4,000	\$ 6,412.36	\$ 6,115.71	\$ (296.65)	-4.6%
5,000	\$ 7,593.82	\$ 7,242.52	\$ (351.31)	-4.6%
6,000	\$ 8,775.29	\$ 8,369.33	\$ (405.96)	-4.6%
7,000	\$ 9,956.76	\$ 9,496.14	\$ (460.62)	-4.6%
8,000	\$ 11,138.22	\$ 10,622.95	\$ (515.28)	-4.6%
9,000	\$ 12,319.69	\$ 11,749.76	\$ (569.93)	-4.6%
10,000	\$ 13,501.16	\$ 12,876.56	\$ (624.59)	-4.6%
20,000	\$ 25,315.82	\$ 24,144.66	\$ (1,171.16)	-4.6%
30,000	\$ 37,130.48	\$ 35,412.75	\$ (1,717.73)	-4.6%

**UGI Utilities, Inc. - Gas Division
Comparison of Present and Proposed Rates
Rate Schedule IS**



UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities
Delivered on January 27, 2025

IV-B-8

Request:

Supply a map showing the Gas System Facilities and Gas Service Areas. The map should include transmission lines, distribution lines, other companies' lines interconnecting with the interconnecting points clearly designated, major compressor stations, gas storage areas and gas storage lines. The normal direction of gas flow within the transmission system should be indicated by arrows. Separate service areas within the system should be clearly designated.

Response:

Please see the response to I-C-2.

Prepared by or under the supervision of: Christopher R. Brown

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities
Delivered on January 27, 2025

IV-B-9

Request:

Supply a cost analysis supporting minimum charges for all rate schedules.

Response:

Please see UGI Gas Exhibit D and the Direct Testimony of John D. Taylor, UGI Gas Statement No. 10.

Prepared by or under the supervision of: John D. Taylor

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities
Delivered on January 27, 2025

IV-B-10

Request:

Supply a cost analysis supporting demand charges for all tariffs which contain demand charges.

Response:

Please see UGI Gas Exhibit D and the Direct Testimony of John D. Taylor, UGI Gas Statement No. 10.

Prepared by or under the supervision of: John D. Taylor

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities
Delivered on January 27, 2025

IV-B-11

Request:

Supply the net fuel clause adjustment by month for the test year.

Response:

The Company does not have a net fuel clause adjustment.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities
Delivered on January 27, 2025

IV-B-12

Request:

Supply a tabulation of base rate bills for each rate schedule comparing the existing rates to proposed rates. The tabulation should show the dollar difference and the per cent increase or decrease.

Response:

Please see the Direct Testimony of Sherry A. Epler, UGI Gas Statement No. 8, and the responses to IV-B-5 and IV-B-7.

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities
Delivered on January 27, 2025

IV-B-13

Request:

Submit the projected demands for all customer classes for both purchased and produced gas for the three years following the test year filing.

Response:

Please reference Attachment 4-1 of UGI Gas Docket No. R-2024-3048828 in the most recent Annual 1307(f) Purchased Gas Cost ("PGC") filings which can be found at URL <https://www.puc.pa.gov/pdocs/1826810.pdf>.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division
Docket No. R-2024-3052716
UGI Gas 2025 Base Rate Case
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities
Delivered on January 27, 2025

IV-B-14

Request:

Supply an exhibit showing the gas deliveries to each customer class for the most recent 24 month period. The exhibit should identify the source of the gas, such as “purchased” (pipeline), “production” (includes purchases from local producers), “storage withdrawal,” “propane/air,” and “unaccounted for.”

Response:

Please see Attachment IV-B-14.

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division
Deliveries by Rate Class (MCF)

	Rate R	Rate GL	Rate R	Rate RT	Rate N	Rate GL	Rate N	Rate N	Rate N	Rate NT	Rate DS	Rate XD	Rate LFD	Rate IS		
	Residential Non Heating	Residential Gas Lights	Residential Heating	Residential Transportation	Commercial Non Heating	Commercial Gas Lights	Commercial Heating	Industrial Non Heating	Industrial Heating	Non-Residential Transportation	Delivery Service	Extended Large Volume Delivery Service	Large Firm Delivery Service	Interruptible Service Transportation	Co Use	Unaccounted for Gas
October 2022	27,429	154	2,285,658	319,678	60,889	1,446	943,316	7,377	22,367	863,165	663,601	15,388,213	1,943,306	1,325,173	22,956	397,668
November 2022	31,541	129	4,507,002	618,463	109,289	1,072	1,542,920	13,494	81,925	1,243,685	938,727	12,545,390	2,111,253	1,261,045	24,906	7,261
December 2022	44,874	121	7,616,722	1,035,598	99,458	999	2,796,350	16,997	138,480	2,115,721	1,429,283	16,703,760	2,573,890	1,468,479	39,597	275,125
January 2023	51,934	117	6,579,790	879,531	111,764	863	2,585,776	40,677	134,414	1,791,070	1,266,575	19,666,771	2,526,386	1,344,797	47,334	(424,012)
February 2023	42,948	120	6,562,960	871,857	94,166	917	2,527,409	20,520	138,367	1,841,900	1,171,246	17,395,471	2,322,334	1,182,858	38,277	980,946
March 2023	37,066	126	5,774,032	776,644	94,338	920	2,196,222	14,969	119,400	1,620,459	1,163,664	16,607,034	2,426,755	1,217,974	46,276	124,212
April 2023	24,453	114	2,356,488	320,349	56,040	863	884,736	6,612	38,497	800,108	613,693	13,764,217	1,779,869	1,098,797	27,137	(339,349)
May 2023	21,161	128	1,567,030	224,225	42,992	1,091	526,032	3,884	23,694	641,132	489,390	15,368,620	1,702,846	1,104,749	24,493	291,803
June 2023	18,030	117	793,087	121,838	49,902	799	302,378	2,097	9,916	445,433	339,503	17,888,814	1,495,478	982,105	18,031	130,795
July 2023	15,110	117	626,206	104,254	32,832	889	261,303	2,991	8,839	386,363	306,998	19,339,753	1,477,276	973,128	14,463	(26,586)
August 2023	17,231	135	741,584	119,397	37,585	1,208	302,241	1,316	14,454	453,766	327,843	19,716,069	1,551,186	987,569	15,789	207,776
September 2023	14,441	104	762,462	122,775	32,008	637	341,191	3,677	16,167	447,665	359,448	17,758,405	1,460,076	976,791	14,187	(109,526)
October 2023	23,262	137	1,930,559	297,164	51,697	1,297	613,228	7,055	22,667	794,126	511,257	18,347,236	1,854,974	1,116,700	19,068	484,138
November 2023	29,087	113	4,808,981	748,154	64,853	952	1,620,425	12,465	69,485	1,559,437	1,251,765	14,126,379	2,219,196	1,179,057	28,294	155,268
December 2023	41,475	118	6,062,612	958,456	79,934	944	2,133,442	11,193	97,806	1,875,816	1,162,178	19,734,433	2,334,343	1,186,171	38,100	81,910
January 2024	46,219	120	7,859,598	1,224,662	87,011	1,000	2,873,693	40,953	138,775	2,554,372	1,464,700	18,882,691	2,789,197	1,257,035	49,524	797,233
February 2024	40,645	111	6,346,394	960,569	75,657	745	2,311,183	(804)	101,229	2,043,417	1,205,999	17,348,948	2,477,746	948,542	42,498	21,276
March 2024	33,763	119	4,825,961	707,913	66,737	948	1,691,827	11,356	66,688	1,561,720	963,099	15,583,826	2,274,953	1,004,455	36,654	(150,687)
April 2024	27,363	124	2,838,346	409,079	51,731	1,054	963,397	8,163	42,690	1,047,457	704,132	16,309,455	1,960,820	1,094,839	37,536	276,414
May 2024	21,956	127	1,207,098	176,856	44,121	1,101	399,961	4,817	9,790	572,265	410,583	15,733,005	1,683,018	910,676	25,282	44,714
June 2024	19,076	135	799,905	124,408	38,823	1,194	268,933	6,153	4,579	491,287	315,786	17,960,742	1,484,627	839,808	14,406	235,789
July 2024	14,580	123	687,493	109,856	40,911	1,345	293,123	66	10,064	460,859	315,215	18,598,558	1,460,814	837,034	14,473	227,654
August 2024	14,439	115	718,112	104,955	33,452	859	292,535	4,663	9,234	448,030	328,415	18,238,763	1,586,246	937,186	13,131	128,319
September 2024	13,279	96	565,648	89,569	34,143	587	241,307	917	8,780	367,435	345,330	17,263,657	1,548,726	986,053	14,214	275,887

**INDEX OF CONTENTS ON
USB FLASH DRIVE**

**UGI UTILITIES, INC. – GAS DIVISION
2025 BASE RATE CASE
DOCKET NO. R-2024-3052716**

INDEX OF CONTENTS ON USB FLASH DRIVE

- BOOK I -** Indexes, Statements and Standard Filing Requirements
- Attachment III-A-21
 - Attachments III-A-22.2(a) through III-A-22.2(k)
 - Attachment IV-B-5
- BOOK II -** Supplemental Data Requests – Cost of Service, Rate of Return and Revenue Requirements
- Attachment SDR-COS-13
 - Attachments SDR-COS-14(a) and SDR-COS-14(b)
 - Attachments SDR-ROR-4.1 through SDR-ROR-4.3
 - Attachments SDR-ROR-10.1 through SDR-ROR-10.12
 - Attachments SDR-RR-11(a) and SDR-RR-11(b) (Excel)
 - Attachments SDR-RR-27.1 through SDR-RR-27.5
- BOOK III -** UGI Gas Statements No. 1 through Statement No. 5
- BOOK IV -** UGI Gas Statements No. 6 through Statement No. 10
- BOOK V -** UGI Gas Exhibit A – Revenue Requirement
- (Fully Projected, Future and Historic)
- UGI Gas Exhibit B – Rate of Return
UGI Gas Exhibit E – Proof of Revenue
- BOOK VI -** UGI Gas Exhibit C – Depreciation Study – Fully Projected
- BOOK VII -** UGI Gas Exhibit C – Depreciation Study – Future
- BOOK VIII -** UGI Gas Exhibit C – Depreciation Study – Historic
- BOOK IX -** UGI Gas Exhibit D – Allocated Cost of Service Study
- BOOK X -** UGI Gas Exhibit F – Current Tariffs
- BOOK XI -** UGI Gas Exhibit F – Proposed Supplement No. 55 to UGI Utilities, Inc. – Gas Division – Pa. P.U.C. Nos. 7 & 7S
Clean and Redlined Versions

USB FLASH DRIVE