

UGI UTILITIES, INC. – GAS DIVISION

BEFORE

THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Information Submitted Pursuant to

Section 53.51 et seq of the Commission’s Regulations

UGI GAS EXHIBIT F

**PROPOSED SUPPLEMENT NO. 55 TO
UGI UTILITIES, INC. – GAS DIVISION
PA P.U.C. NOS. 7 & 7S
CLEAN AND REDLINED VERSIONS**

**UGI UTILITIES, INC. – GAS DIVISION
PA P.U.C. NOS. 7 & 7S
SUPPLEMENT NO. 55**

DOCKET NO. R-2024-3052716

Issued: January 27, 2025

Effective: March 28, 2025

CLEAN VERSION
PROPOSED SUPPLEMENT NO. 55 TO
UGI UTILITIES, INC. – GAS DIVISION PA. P.U.C. NOS. 7 & 7S

UGI UTILITIES, INC. - GAS DIVISION

GAS TARIFF

INCLUDING THE GAS SERVICE TARIFF NO. 7

AND

THE CHOICE SUPPLIER TARIFF NO. 7S

Rates and Rules
Governing the
Furnishing of
Gas Service and Choice Aggregation Service
in the
Territory Described Herein

Issued: January 27, 2025

Effective for service rendered on
and after March 28, 2025.

Issued By:

Paul J. Szykman
Chief Regulatory Officer
1 UGI Drive
Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

This tariff makes Increases/Decreases/Changes to existing rates (see page 2-2(b)).

LIST OF CHANGES MADE BY THIS SUPPLEMENT
(Page Numbers Refer to Official Tariff)

Table of Contents, Pages 3-4.

- Updated pagination of territory description.
- Updated contents of pages 19(a) - 19(b).
- Updated Aggregation Agreement pagination.
- Updated contents of pages 135-138.

Description of Territory, Pages 5-19(b).

- Description of Territories revised from the former South, North and Central rate districts to a consolidated rate district presentation.
- Pages 19(a) and 19(b) have been added as a pagination change and intentionally left blank.

Definitions, General, Pages 21-24.

- Definitions added for Daily Price Publication ("DPP") and Monthly Price Publication ("MPP"), which also resulted in existing definitions to shift pages on which they appeared.

Rule 8, Billing and Payment, Pages 42-45.

- Clarifying language added to section 8.4, Budget Billing, as related to the timing of the periodic Budget Billing reviews. As a result of the language added, information presented on adjacent pages shifted.

Rule 10, Rider A, State Tax Adjustment Surcharge, Page 48.

- The State Tax Adjustment Surcharge rate reset to 0.00%.

Rule 13, Rider D, Merchant Function Charge, Page 55.

- The rate has increased for Residential PGC Customers to 2.56% and for Non-Residential PGC Customers to 0.56%.

Rule 15, Price to Compare, Page 57.

- The Price to Compare has increased as a result of the change to the Merchant Function Charge.

Rule 16, Rider F, Universal Service Program, Page 59.

- Annual Reconciliation - the CAP credit bad debt offset language has been updated and will be applied where CAP enrollment exceeds CAP enrollees as of September 30, 2025.

Rule 19, Rider I, Distribution System Improvement Charge, Page 63.

- The rate reset to 0.00% and reference to prior rate case docket and Commission Order was removed.

Rule 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, Pages 76-77 and 79-81.

- All references to Gas Daily have been replaced with DPP.
- All references to "index" have been replaced by "Reference Price".

Rate R - General Service - Residential, Page 85.

- The Customer Charge and Distribution Charge have been increased.
- References to outdated Distribution Charge step increases removed.

LIST OF CHANGES MADE BY THIS SUPPLEMENT - Continued
(Page Numbers Refer to Official Tariff)

Rate RT - General Service - Residential Transportation, Page 86.

- The Customer Charge and Distribution Charge have been increased.
- References to outdated Distribution Charge step increases removed.

Rate GL - General Service - Gas Light Service, Page 88.

- The Distribution Charge has been increased.
- References to outdated Distribution Charge step increases removed.

Rate N - General Service - Non-Residential, Page 89.

- The Customer Charge and the Distribution Charge have been increased.
- References to outdated Distribution Charge step increases removed.

Rate NT - General Service - Non-Residential Transportation, Page 90.

- The Customer Charge and the Distribution Charge have been increased.
- References to outdated Distribution Charge step increases removed.

Rate DS - Delivery Service, Pages 94.

- The Customer Charge has been increased.
- The Maximum Distribution Charge has been increased and reflects a unified rate.
- References to outdated Distribution Charge step increases removed.

Rate NNS - No-Notice Service, Page 97.

- The unit cost per MCF has been recalculated and decreased.

Rate MBS - Monthly Balancing Service, Page 98(a).

- The Rate MBS charged to Rates DS/IS, LFD, and XD has been recalculated and increased.

Rate LFD - Large Firm Delivery Service, Pages 100-101.

- The Maximum Demand Charge has been increased.
- The Maximum Distribution Charge has been increased and outdated references have been removed.
- Unauthorized Overrun rate has been increased and additional clarifying language added.

Rate XD - Extended Large Firm Delivery Service, Pages 103-104.

- The Maximum Average Delivery Charge has been increased and outdated references have been removed.
- Unauthorized Overrun rate has been increased and additional clarifying language added.

Rate IS - Interruptible Service, Page 108-110.

- Language added related to Manual Interruptible Customers' ability to manually transfer fuel source of its interruptible equipment.
- Consumption capability of a Manual Interruptible Customer was changed from an off-peak period to annual period.
- Minimum annual bill language was consolidated. Separate provisions for Automatic Temperature Control (ATC) and Manual Interruptible (MI) customers were removed.

LIST OF CHANGES MADE BY THIS SUPPLEMENT - Continued
(Page Numbers Refer to Official Tariff)

Choice Supplier Tariff

Cover Page

- Updated for Supplement Number and Issue and Effective dates.

Rule 4, Choice Supplier Obligations, Page 115.

- Subsection 4.12 - The residential and commercial Purchase of Receivable rates have been updated as a result of the change to the Merchant Function Charge.

Rule 7, Nomination Procedure, Page 119.

- Reference to Platt's Gas Daily updated to reference DPP.
- Reference to Platt's Gas Daily Price Guide ("Inside FERC") updated to reference MPP.
- All references to "Index" have been replaced by "Reference Price".

Rule 10, Rate AG - Aggregation Service, Page 127.

- Reference to Platt's Gas Daily updated to reference DPP.
- Language to address changes that may occur in referenced price locations.

Rule 11, Aggregation Agreement for Rate Schedules RT and NT (Pro Forma), Pages 129-138.

- Changes and additions made to Article I. Definitions. Language added to clarify that the Nomination Procedure is available on UGI's Energy Management Website. New definitions added for Choice Aggregator, Choice Broker, and Choice Natural Gas Supplier/Licensed Supplier. Definitions were renumbered.
- Subsections in Articles III and IV renumbered to include the Article number.
- Subsection 12.6 added to Article XII. Miscellaneous.
- Information shown on the various pages have shifted as a result of the above changes in addition to line spacing changes made for further formatting consistency. As a result of these pagination changes, there are new intentionally blank pages.

TABLE OF CONTENTS

	PAGE
<u>Gas Service Tariff</u>	
Title Page	1
List of Changes Made by this Supplement	2-2 (b)
Table of Contents	3-4
Description of Territory	5-19 (C)
Pages Intentionally Left Blank	19 (a)-19 (b) (C)
Definitions - General	20-24
 <u>Rules and Regulations:</u>	
1. The Gas Service Tariff	25
2. Contract for Gas Service	26-28
3. Guarantee of Payment	29-32
4. Service - Supply Facilities	33-34
5. Extension Regulation	35-36
Pages Intentionally Left Blank	37-38
6. Customer's Responsibility for Company's Property	39-40
7. Meter Reading	41
8. Billing and Payment	42-45
9. Termination and Discontinuance of Service	46-47
10. Rider A - State Tax Adjustment Surcharge	48
11. Rider B - Section 1307(f) Purchased Gas Costs	49-52
12. Rider C - Weather Normalization Adjustment	53-54
13. Rider D - Merchant Function Charge	55
14. Rider E - Gas Procurement Charge	56
15. Price to Compare	57
16. Rider F - Universal Service Program	58-59
17. Rider G - Energy Efficiency and Conservation Rider	60-61
18. Rider H - Technology and Economic Development Rider	62
19. Rider I - Distribution System Improvement Charge	63-66
20. Rider J - Gas Delivery Enhancement Rider	67
21. Gas Emergency Planning	68-72
22. General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS	73-81
23. General Terms for Interconnection Coordination Services for Connecting Entities	82
24. Page Intentionally Left Blank	83
25. Page Intentionally Left Blank	84
 <u>Rate Schedules:</u>	
Rate R - General Service - Residential	85
Rate RT - General Service - Residential Transportation	86-87
Rate GL - General Service - Gas Light Service	88
Rate N - General Service - Non-Residential	89
Rate NT - General Service - Non-Residential Transportation	90-91
Pages Intentionally Left Blank	92-93
Rate DS - Delivery Service	94-95
Rate NNS - No Notice Service	96-97

(C) Indicates Change

TABLE OF CONTENTS (Continued)

	PAGE
<u>Rate Schedules:</u>	
Rate MBS - Monthly Balancing Service	98-98 (a)
Rate LFD - Large Firm Delivery Service	99-101
Rate XD - Extended Large Firm Delivery Service	102-104
Rate R/S - Retail and Standby Rider	105-107
Rate IS - Interruptible Service	108-110
<u>The Choice Supplier Tariff</u>	
<u>Rules and Regulations:</u>	
1. The Choice Supplier Tariff	111
2. Choice Supplier Qualification	112
3. Customer List	113
4. Choice Supplier Obligations	114-115
5. Operational Requirements	116
6. Billing and Payment	117
7. Nomination Procedure	118-121
8. Financial Security	122-124
9. Enrollment of Customers into Rate Schedules RT and NT	125
10. Rate AG - Aggregation Service	126-128
11. Aggregation Agreement (Pro Forma)	129-134 (C)
Pages Intentionally Left Blank	135-138 (C)

(C) Indicates Change

Description of Territories - Continued

(C)

Longswamp	Lower Alsace	Lower Heidelberg
Maiden Creek	Marion	Maxatawny
Muhlenberg	Ontelaunee	Perry
Richmond	Robeson	Rockland
Ruscombmanor	South Heidelberg	Spring
Tilden	Union	Washington
Windsor		

BLAIR COUNTY

Boroughs

Martinsburg	Roaring Spring	
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Townships

Huston	North Woodbury	Taylor
Woodbury		

BRADFORD COUNTY

Boroughs

Alba	Burlington	Canton
Sylvania	Troy	

Townships

Armenia	Burlington	Canton
Columbia	Granville	LeRoy
Ridgebury	Smithfield	South Creek
Springfield	Troy	Ulster
Wells	West Burlington	

BUCKS COUNTY

Boroughs

Perkasie	Quakertown	Richlandtown
Riegelsville	Sellersville	Silverdale
Trumbauersville		

Townships

Durham	East Rockhill	Haycock
Hilltown	Milford	Nockamixon
Richland	Springfield	West Rockhill

(C) Indicates Change

Description of Territories - Continued (C)

CARBON COUNTY

Boroughs

Bowmanstown	East Side	Jim Thorpe
Lehighton	Palmerton	Weissport

Townships

Banks	East Penn	Kidder
Lower Towamensing	Mahoning (part)	Packer

CENTRE COUNTY

Boroughs

Philipsburg	South Philipsburg
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Township

Rush

CHESTER COUNTY

Borough

Oxford

Townships

East Coventry (part)	East Nottingham	Elk
Honey Brook (part)	Lower Oxford	North Coventry (part)
Upper Oxford	West Nottingham	

CLARION COUNTY

Boroughs

Callensburg	Silgo
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Townships

Ashland	Beaver	Clarion
Elk	Farmington	Highland
Knox	Licking	Limestone
Millcreek	Monroe	Paint
Perry	Piney	Richland
Salem	Toby	Washington

(C) Indicates Change

Description of Territories - Continued

(C)

CLEARFIELD COUNTY

Boroughs

Chester Hill	Clearfield and Environs	Curwensville
Wallaceton		

Townships

Boggs	Bradford	Decatur
Knox	Lawrence	Morris
Pike		

CLINTON COUNTY

City

Lock Haven

Boroughs

Avis	Beech Creek	Flemington
Mill Hall	Renovo	South Renovo

Townships

Allison	Bald Eagle	Beech Creek (part)
Castanea	Chapman	Crawford
Dunnstable	Gallagher	Grugan
Noyes	Pine Creek	Wayne
Woodward		

COLUMBIA COUNTY

Boroughs

Berwick	Briar Creek	Centralia
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Town

Bloomsburg

Townships

Briar Creek	Conyngham	Hemlock
Mifflin	Montour	Scott
South Centre		

(C) Indicates Change

Description of Territories - Continued (C)

CUMBERLAND COUNTY

Boroughs

Camp Hill	Carlisle	Lemoyne
Mechanicsburg	Mt. Holly Springs	New Cumberland
Shippensburg	Shiremanstown	West Fairview
Wormleysburg		

Townships

Dickinson	East Pennsboro	Hampden
Lower Allen	Middlesex	Monroe
North Middleton	Shippensburg	Silver Spring
Southampton	South Middleton	Upper Allen

DAUPHIN COUNTY

City

Harrisburg

Boroughs

Dauphin	Highspire	Hummelstown
Middletown	Paxtang	Penbrook
Royalton	Steelton	

Townships

Conewago	Derry (including Hershey)	East Hanover
Jackson	Jefferson	Lykens
Londonderry	Lower Paxton	Lower Swatara
Middle Paxton	Rush	South Hanover
Susquehanna	Swatara	West Hanover
Williams		

FOREST COUNTY

Borough

Tionesta

Townships

Barnett	Green	Harmony
Jenks	Tionesta	

(C) Indicates Change

Description of Territories - Continued (C)

FRANKLIN COUNTY

Boroughs

Orrstown	Shippensburg	Waynesboro
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Townships

Greene (part)	Guilford (part)	Hamilton (part)
Letterkenny (Army Depot)	Southampton	Washington

FULTON COUNTY

Borough

McConnellsburg

Townships

Ayr (part)	Todd
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HUNTINGDON COUNTY

Boroughs

Huntingdon	Mapleton	Mill Creek
Mount Union		

Townships

Brady	Henderson	Juniata
Oneida	Shirley	Smithfield
Union	Walker	

JEFFERSON COUNTY

Borough

Summerville

Township

Barnett

JUNIATA COUNTY

Townships

Tuscarora	Lack	Milford
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(C) Indicates Change

Description of Territories - Continued **(C)**

Little Britain	Manheim	Manor
Mount Joy	Paradise	Penn
Pequea	Rapho	Strasburg
Upper Leacock	Warwick	West Cocalico
West Donegal	West Earl	West Hempfield
West Lampeter		

LEBANON COUNTY

City

Lebanon

Boroughs

Cleona	Cornwall	Myerstown
Palmyra	Richland	

Townships

Annville	Bethel	Cold Spring
East Hanover	Jackson	Millcreek
North Annville	North Cornwall	North Lebanon
North Londonderry	South Annville	South Lebanon
South Londonderry	Swatara	Union
West Cornwall	West Lebanon	

LEHIGH COUNTY

Cities

Allentown	Bethlehem (part)
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Boroughs

Alburtis	Catasauqua	Coopersburg
Coplay	Emmaus	Fountain Hill
Macungie	Slatington	

Townships

Hanover	Lower Macungie	North Whitehall
Salisbury	South Whitehall	Upper Macungie
Upper Milford	Upper Saucon	Washington
Weisenburg	Whitehall	

(C) Indicates Change

Description of Territories - Continued (C)

LUZERNE COUNTY

Cities

Hazleton	Nanticoke	Pittston
Wilkes-Barre		

Boroughs

Ashley	Avoca	Conyngham
Courtdale	Dallas	Dupont
Duryea	Edwardsville	Exeter
Freeland	Forty Fort	Harvey's Lake
Hughestown	Kingston	Laflin (part)
Larksville	Laurel Run	Luzerne
Nescopeck	New Columbus	Nuangola
Pittston	Plymouth	Pringle
Shickshinny	Swoyersville	Sugar Notch
Warrior Run	West Hazleton	West Pittston
West Wyoming	White Haven	Wyoming
Yatesville		

Townships

Bear Creek	Buck	Butler
Conyngham	Dallas	Dennison
Dorrance	Exeter	Fairmount
Fairview	Foster	Franklin
Hanover	Hazel	Hollenback (part)
Hunlock	Huntington	Jackson
Jenkins (part)	Kingston	Lake
Lehman	Nescopeck	Newport
Pittston	Plains	Plymouth
Rice	Ross	Salem
Slocum	Sugarloaf	Union
Wilkes-Barre	Wright	

LYCOMING COUNTY

City

Williamsport

Boroughs

Duboistown	Hughesville	Jersey Shore
Montgomery	Montoursville	Muncy

(C) Indicates Change

Description of Territories - Continued **(C)**

Picture Rocks	Salladsburg	South Williamsport
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Townships

Anthony	Armstrong	Bastress
Brady	Clinton	Eldred
Fairfield	Franklin	Hepburn
Jackson	Jordan	Limestone
Loyalsock	Lycoming	McNett
Mifflin (part)	Millcreek	Moreland
Muncy	Muncy Creek	Nippenose
Old Lycoming	Penn (part)	Piatt
Porter	Shrewsbury (part)	Susquehanna
Upper Fairchild	Washington	Wolf (part)
Woodward		

MCKEAN COUNTY

Boroughs

Eldred	Mount Jewett	Port Allegany
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Townships

Annin	Ceres	Eldred
Hamlin	Keating	Liberty
Norwich	Otto	Sergeant

MIFFLIN COUNTY

Boroughs

Burnham	Juniata Terrace	Lewistown
McVeytown		

Townships

Armagh	Bratton	Brown
Decatur	Derry	Granville
Menno	Union	

MONROE COUNTY

Boroughs

Delaware Water Gap	East Stroudsburg	Mount Pocono
Stroudsburg	White Haven	

(C) Indicates Change

Description of Territories - Continued (C)

Townships

Chestnuthill	Coolbaugh	Eldred
Hamilton	Middle Smithfield	Paradise
Pocono	Ross	Smithfield
Stroud	Tobyhanna	Tunkhannock

MONTGOMERY COUNTY

Townships

Douglas	New Hanover	Limerick (restricted)
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MONTOUR COUNTY

Borough

Danville

Townships

Cooper	Liberty (part)	Limestone
Mahoning	Valley	

NORTHAMPTON COUNTY

Cities

Bethlehem (part)	Easton	
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Boroughs

Bangor	Bath	East Bangor
Freemansburg	Glendon	Hellertown
Nazareth	Northampton	North Catasauqua
Pen Argyl and Vicinity	Portland	Roseto
Stockertown	Tatamy	Walnutport
West Easton	Wilson	Wind Gap

Townships

Allen	Bethlehem	Bushkill
East Allen	Forks	Hanover
Lehigh	Lower Mount Bethel	Lower Nazareth
Lower Saucon	Palmer	Plainfield
Upper Mount Bethel	Upper Nazareth	Washington
Williams		

(C) Indicates Change

	<u>Description of Territories - Continued</u>	(C)
Pleasant Valley	Portage	Roulette
Sharon	Summit	Sweden
Sylvania	Ulysses	West Branch
Wharton		

SCHUYLKILL COUNTY

City

Pottsville

Boroughs

Ashland	Auburn	Cressona
Deer Lake	Frackville	Gilberton
Girardville	Gordon	Landingville
McAdoo	Mechanicsville	Middleport
Minersville	Mount Carbon	New Philadelphia
Orwigsburg	Palo Alto	Port Carbon
Port Clinton	Ringtown	St. Clair
Schuylkill Haven		

Townships

Blythe	Branch	Butler
Cass	East Union	East Norwegian
Foster	Hubley	Kline
Mahanoy (part)	New Castle	North Manheim
Norweigan	Ryan	South Manheim
Union	Upper Mahantongo	West Brunswick
West Mahanoy		

SNYDER COUNTY

Boroughs

Selinsgrove	Shamokin Dam	
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Townships

Middlecreek	Monroe	Penn
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SUSQUEHANNA COUNTY

Boroughs

Forest City	Uniondale	
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(C) Indicates Change

Description of Territories - Continued (C)

Townships

Auburn Clifford

TIOGA COUNTY

Boroughs

Blossburg	Elkland	Knoxville
Lawrenceville	Liberty	Mansfield
Roseville	Tioga	Wellsboro
Westfield		

Townships

Bloss	Brookfield	Charleston
Chatham	Clymer	Covington
Deerfield	Delmar	Duncan
Elkland	Farmington	Gaines
Hamilton	Jackson	Lawrence
Liberty	Middlebury	Nelson
Osceola	Putnam	Richmond
Rutland	Shippen	Sullivan
Tioga	Union	Ward
Westfield		

UNION COUNTY

Borough

Lewisburg

Townships

Buffalo (part)	East Buffalo (part)	Gregg
Kelly (part)	Lewis	Union (part)
West Buffalo (part)	White Deer	

VENANGO COUNTY

City

Oil City

Boroughs

Rouseville Sugarcreek

(C) Indicates Change

Description of Territories - Continued (C)

Townships

Clinton	Cornplanter	Cranberry
Pinegrove	President	Richland
Rockland		

WAYNE COUNTY

Boroughs

Bethany	Hawley	Honesdale
Waymart		

Townships

Berlin	Canaan	Cherry Ridge
Clinton	Dyberry	Oregon
Palmyra	Paupack	Texas

WYOMING COUNTY

Boroughs

Factoryville	Laceyville	Meshoppen
Nicholson	Tunkhannock	

Townships

Braintrim	Clinton	Eaton
Exeter	Falls	Forkston
Lemon	Mehoopany	Meshoppen
Monroe	Nicholson	North Branch
Northmoreland	Noxen	Overfield
Tunkhannock	Washington	Windham

YORK COUNTY

Townships

Fairview	Newberry	
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(C)

(C) Indicates Change

DEFINITIONS - GENERAL (Continued)

- Company: UGI Utilities, Inc. - Gas Division
- Commercial Customer: A Customer who is not classified as an Industrial Customer or a Residential Customer.
- Creditworthiness: An assessment of an Applicant's or Customer's ability to meet bill payment obligations for utility service.
- Critical Day: Any day, determined by company in its sole discretion, when variations in supply or demand could jeopardize the safety or reliability of Company's Gas Service.
- Customer: Any person, corporation or other entity lawfully in receipt of gas service, aggregation and balancing services or interconnection coordination services from the Company under this Tariff.
- Customer Charge: A monthly charge.
- Daily Flow Directive ("DFD"): An order issued by the Company to address system management, including actions necessary to comply with statutory directives and obligations. DFDs will be communicated to affected Customers or NGSS via e-mail if the Customer or NGSS prefer to receive notice in this manner and provide a valid e-mail address, or if no such preference is expressed, either electronically, by telephone, by facsimile, through the use of the media or by an alternate mutually agreed upon method between the Company and the Customer or NGSS. Customers and NGSS must provide the Company with a 24-hour contact for DFDs.
- Daily Price Publication ("DPP"): The daily price reference guide published by S&P Platts (i.e., Gas Daily) or its successor (the "Reference Price"). In any event that the daily price reference guide published by S&P Platts or its successor expires, is terminated, or is otherwise unavailable to the Company, the Company shall use a commercially reasonable alternative published daily price guide Reference Price. If at any point the Reference Price locations change published name, expire, are discontinued from publication, are terminated, or are otherwise unavailable to the Company, the closest applicable alternative price location shall be used as the Reference Price location. (C)
- Discontinuance of Service: The cessation of service with the consent of Customer.
- Distribution Charges: Charges to recover the costs the Company incurs to provide the services necessary to deliver natural gas to a Customer from the point of receipt into the Company's distribution system.
- Dth ("Dekatherm"): A measure of the heat content value of gas. Gas usage is determined by multiplying the MCF used by the heat content value of the gas.

(C) Indicates Change

DEFINITIONS - GENERAL (Continued)

- Extension Applicant: Any person, corporation or other entity, whether or not currently receiving from the Company any service provided for in this Tariff, who desires from the Company an extension or expansion of facilities under Section 5 of this Tariff and who complies with all Company requirements for obtaining an extension or expansion of facilities as provided for in this Tariff.
- Gas or Natural Gas: A flammable gas meeting PUC heating value and purity requirements that may include natural gas, synthetic natural gas, propane, landfill gas and any and all natural gas substitutes.
- Gas Service: The furnishing of gas by the Company at the point of delivery regardless of whether the Customer makes any use of the gas.
- Gas Supply or
Commodity Charge: Charges by an NGS or Supplier of Last Resort to recover the cost of procuring natural gas and delivering it to the Company's facilities for redelivery to Customers.
- Industrial Customer: A Customer engaged in the process which creates or changes raw materials or unfinished materials into another form or product.
- Interruptible
Service: Natural gas services that can be temporarily discontinued under terms and conditions specified by Tariff or contract.
- MCF: 1,000 cubic feet of gas. This is a measure of gas usage.
- Monthly Price
Publication ("MPP"): The monthly price reference guide published by S&P Platts (i.e., Inside FERC Gas Market Report First of Month) or its successor (the "Reference Price"). In any event that the monthly price reference guide published by S&P Platts or its successor expires, is terminated, or is otherwise unavailable to the Company, the Company shall use a commercially reasonable alternative published monthly Reference Price guide. If at any point the Reference Price locations change published name, expire, are discontinued from publication, are terminated, or are otherwise unavailable to the Company, the closest applicable alternative price location shall be used as the Reference Price location. (C)
- Natural Gas
Supplier ("NGS"): Any person, corporation or other entity that has received a license from the PUC to supply natural gas supply services to Customers in the Company's service territory and that has met the additional criteria established by the Company to permit it to provide natural gas supply service to Customers.
- Non-Critical Day: Any day determined by Company not to be a Critical Day
- Non-Residential
Applicant: An Applicant not classified as a Residential Applicant.

(C) Indicates Change

DEFINITIONS - GENERAL (Continued)

(C)

- Non-Residential Customer: A Customer not classified as a Residential Customer, including a Commercial Customer and an Industrial Customer.
- Occupant: A natural person who resides in the premises to which gas service is provided.
- Operational Flow Order ("OFO"): A directive issued by the Company that is reasonably necessary to alleviate conditions that threaten the operational integrity of the Company's system on a critical day, including actions necessary to comply with statutory directives and obligations. OFOs will be communicated as soon as reasonably practical to affected Customers or NGSS via e-mail if the Customer or NGSS prefer to receive notice in this manner and provide a valid e-mail address, or if no such preference is expressed, either electronically, by telephone, by facsimile, through the use of the media or by an alternate mutually agreed upon method between the Company and the Customer or NGS. Customers and NGSS must provide the Company with a 24-hour contact for OFOs.
- Point of Delivery: The outlet of company facilities; usually the meter or regulator outlet.
- Price to Compare: The dollar amount charged by the Company, used by Customers to compare prices and potential savings with other Natural Gas Suppliers.
- PUC: The Pennsylvania Public Utility Commission.
- Remote Meter Reading Device: A device which by electrical impulse or otherwise transmits readings from a meter, usually located within a residence, to a more accessible location outside a residence. The term does not include AMR and devices that permit direct interrogation of the meter.
- Residential Applicant: An Applicant who is (1) a natural person at least 18 years of age not currently receiving service who applies for residential service, or (2) an adult Occupant whose name appears on the mortgage, deed or lease of the property for which the residential utility service is requested. The term shall not include (1) a Residential Customer who seeks to transfer service within the Company's service territory, or (2) a Residential Customer who, within 30 days after Termination or Discontinuance of Service, seeks to have service reconnected at the same location or transferred to another location within the Company's service territory.

(C) Indicates Change

DEFINITIONS - GENERAL (Continued)

(C)

- Residential Customer: A Customer who is either (1) a natural person at least 18 years of age in whose name a residential account is listed and who is primarily responsible for payment of bills rendered for the service, or (2) any adult Occupant whose name appears on the mortgage, deed or lease of the property for which residential service is requested. A Residential Customer shall be further defined to include a Customer receiving the Company's gas service to a single-family dwelling or building, through one meter to four or fewer dwelling units in a multi-family dwelling, or premises used as a single family dwelling and for one or more business uses, provided the proprietor of the business resides in the single family dwelling, and the business uses less than fifty percent of the anticipated gas usage served through a single meter. Service will be supplied only where the Company's facilities are suitable to the service desired. A Residential Customer shall remain a Customer after Discontinuance of Service or Termination of Service until the final bill for service is past due. The term includes a person who, within 30 days after Termination or Discontinuance of Service, seeks to have service reconnected at the same location or transferred to another location within the Company's service territory.
- Supplier of Last Resort: The Company or another entity that provides natural gas supply services to Customers that do not elect another supplier or choose to be served by the supplier of last resort, Customers that are refused service from another natural gas supplier, or Customers whose natural gas supplier fails to deliver the required gas supplies. Currently, the Company is the supplier of last resort for all Customers under the terms of this Tariff. Each Customer may only have one supplier of last resort with one exception: The Company shall be under no obligation and shall have no duty to serve as Supplier of Last Resort to any Rate DS, IS, LFD, or XD customers.
- Tariff: The rates, rules, and regulations set forth herein, as may be amended, modified or superseded from time to time. The Tariff is on file with the PUC and available on the Company's website.
- Termination of Service: The cessation of service, whether temporary or permanent, without the consent of Customer.
- Unauthorized Use of Service: Unreasonable interference or diversion of service, including meter tampering (any act which affects the proper registration of service through a meter), by-passing unmetered service that flows through a device connected between a service line and customer-owned facilities and unauthorized service restoral.
- User Without Contract: A natural person who takes or accepts gas service without the knowledge or approval of the Company, other than the Unauthorized Use of Service as defined above.

(C) Indicates Change

RULES AND REGULATIONS

8. BILLING AND PAYMENT

8.1 Billing Month. Bills are rendered monthly. The Company normally reads meters monthly. However, at its option, the Company may read meters once every two months. In instances where meters are read every two months, the first month's bill will be based on an estimate of the consumption for the first month of the bi-monthly period. Bills are due when rendered and shall be considered as received by the Customer when left at, or mailed to, the address where service is rendered, or such other address as designated by the Customer. A billing month is the period upon which a Customer's monthly charges and consumption are computed and for which a bill is rendered. For Residential Customers, the billing month is a period of not less than 26 or greater than 35 days. An initial bill for a new Residential Customer may be less than 26 days or greater than 35 days; provided however, if an initial bill exceeds 60 days the Residential Customer shall be given the opportunity to amortize the amount over a period equal to the period covered by the initial bill without penalty. A final bill due to the discontinuance may be less than 26 days or greater than 35 days but may never exceed 42 days. In cases involving termination, a final bill may be less than 26 days. In addition, bills for less than 26 days or more than 35 days shall be permitted if they result from rebilling initiated by the Company or Customer dispute to correct a billing problem. Bills for less than 26 days or more than 35 days shall be permitted if they result from a meter reading route change initiated by the Company.

8.2 Estimated Consumption. When the Company is unable to obtain an actual meter reading because of inability to gain access to the meter, or because of extreme weather conditions, emergencies, equipment failures, work stoppages or any other circumstances, the Company will render appropriately marked estimated bills.

8.3 Application of a Rate Schedule. The Company will compute bills under the rate schedule selected by and for which the customer qualifies. In the event the customer does not select a Rate Schedule, the Company may discontinue service or place the Customer on a rate schedule for which the Customer qualifies.

8.4 Budget Billing. Residential Heating Customers may elect an optional billing procedure which averages the estimated Company regulated service costs over a revolving twelve (12) month Budget Billing plan. These Customers will be billed for the use of gas during the next eleven (11) months beginning with whatever month that they select. Company will review the Budget Billing amount upon the completion of the third (3rd), (C) sixth (6th), and ninth (9th) billing months with budget asked to pay amounts adjusting the fourth (4th), seventh (7th) and tenth (10th) billing months annually adjusting upward or downward the Budget Billing amount based on actual charges to date and projected charges to the end of the twelve (12) month Budget Billing. The twelfth bill will be for usage for the month, with an adjustment for the difference between payments made and actual charges for gas service for the prior eleven (11) months, inclusive. At the conclusion of the budget billing year, any resulting reconciliation amount exceeding \$100 may be amortized over a twelve (12) month period upon Residential Heating Customer request.

The optional twelve (12) month Budget Billing plan, as described above, is available to Commercial and Industrial Heating Customers provided that at least seventy-five (75) percent of the Customer's total gas consumption is for space heating. If a Customer has an unpaid balance equal to the amount of two (2) Budget Bill Plan bills, billing under this plan may be terminated by the Company.

(C) Indicates Change

RULES AND REGULATIONS

8. BILLING AND PAYMENT - Continued

(C)

8.5 Payment Due Date. The due date for payment of Residential Customers' bills shall not be less than twenty (20) days from the date of mailing and fifteen (15) days for a Non-Residential Customer's bill with the exception that bills to the Commonwealth of Pennsylvania, the Government of the United States, or any of their agencies, and elementary and secondary schools shall be due fifteen (15) days after the date of mailing unless otherwise extended to thirty (30) days by mutual agreement. For all billings, if the due date for payment should fall on a Saturday, Sunday, bank holiday or any other day when the offices of the Company where payments are regularly received are not open to the general public, the due date shall be extended to the next business day. Failure to receive a bill will not release the Customer from payment obligations.

8.6 Date of Payment for Residential Customers. For payments by mail, the effective date of payment shall be the date of the postmark. For payments by mail which are not postmarked or postmarked clearly, the effective date of payment shall be one day prior to receipt. For payments made through electronic transmission, the effective date of payment shall be the date of actual receipt of payment by the Company. For payments made at a branch office or an Authorized Payment Agent, the effective date of payment shall be the date of actual receipt of payment at that location.

8.7 Late Payment Charge. Late Payment Charges will be applied as follows to the balance due which is not paid by the due date including amounts billed by the Company on behalf of natural gas suppliers other than the Company. Residential Customers will be charged a late payment charge of one and one half (1 1/2) percent per month on the balance due not paid by the due date; provided that, for a Residential Customer's payment by mail, the Company shall not impose a late payment charge unless payment is received more than 5 days after the due date. Non-Residential Customers will be charged five (5) percent per month on the balance due not paid by the due date and an additional one and one half (1 1/2) percent per month for each month thereafter.

8.8 Return Check Service Charge. The Company may impose a service charge of the greater of thirty-five dollars (\$35.00) or maximum allowed by Commonwealth of Pennsylvania for each check received in payment of bill(s) which is dishonored and returned by the bank upon which it is drawn. The Company may require a Customer to tender non-electronic payment after the Customer tenders two (2) consecutive electronic payments that are subsequently dishonored, revoked, canceled or otherwise not authorized.

8.9 Due Date Extension Program. Residential Customers meeting the qualification requirements of the Due Date Extension Program shall, upon written application, have the due date for payment of bills for service to their personal residence extended. To qualify, Applicants must submit proof that their sole source of support, and that of others in their household, is derived from a permanent fixed income plan, issuing monthly checks. Under the program, the due date for payment on a bill normally falling due between the sixth day of the month and the twentieth day of the month shall be extended to the first working day after the twentieth of the month. The due date for payment on a bill normally falling due between the twenty-first day of the month and the fifth day of the following month, shall be extended to the first working day after the fifth day of the latter month.

(C) Indicates Change

RULES AND REGULATIONS

8. BILLING AND PAYMENT - Continued

(C)

8.10 Application of Payments for Rates RT and NT. Where Company renders a bill for natural gas supply service on behalf of a Choice Supplier and a partial payment received, the partial payment shall first be applied to pre-retail access Company balances and then to post-retail access balances. In the event a customer has a pre-retail access Company balance, partial payment shall be applied in the following order of priority:

1. First to outstanding pre-retail access Company balances, or the installation amount on a payment arrangement with the Company on this balance; then to
2. Current regulated Company charges; then to
3. Choice Supplier supply charges; then to
4. Non-Basic Service charges; then to
5. Hardship Energy Fund contributions.

In the event a Customer develops a post-retail access balance, partial payment shall first be applied to the pre-retail access Company balances in the order of priority specified above. Thereafter, partial payment shall be Company applied in the following order of priority:

1. First to outstanding post-retail access Company Balances, or the installat amount on a payment arrangement with the Company on this balance; then to
2. Current regulated Company charges; then to
3. Choice Supplier service charges; then to
4. Non-Basic service charges; then to
5. Hardship Energy Fund contributions.

Where Company renders a budget bill on behalf of a Choice Supplier for Natural Gas Supply service, partial payments shall be applied on a pro rata basis after outstanding pre-retail access balances and post retail access balances have been paid in accordance with the orders of priority specified above. For purposes of this Section, pre-retail access balances means outstanding account balances incurred prior to Customer transferring to Rate RT and NT.

For purposes of this Section, post-retail access balances means outstanding account balances incurred after Customer transfers to Rate RT and NT.

8.11 Joint Billing. Joint Billing provides Customers with one combined account and a combined invoice that displays charges for both their gas and electric service and pertains to Customers that are the same class as described below and receive both gas service from the Company and electric service from UGI Utilities, Inc. - Electric Division ("UGI-ED") at the same premises. Eligible Customers shall be Residential Customers receiving service under Rate Schedules R and RT who are also Residential Customers of UGI-ED receiving electric distribution service under UGI-ED Rate Schedules R, and Commercial and Industrial Customers receiving service under Rate Schedules N and NT who are also Commercial and Industrial Customers of UGI-ED receiving electric distribution service under UGI-ED Rate Schedules GS1, GS4, and GS5, unless they elect otherwise in writing or through mutual agreement with Company. Eligible Customers shall be combined into a single Customer account for service received from the Company and UGI-ED and shall receive combined bills

(C) Indicates Change

RULES AND REGULATIONS

8. BILLING AND PAYMENT - Continued

(C)

separately listing charges from each company. The Company and UGI-ED shall, for such combined accounts, and subject to applicable statutory and regulatory requirements, establish a reasonable hierarchy of categories for the posting of partial payments to such joint accounts, and within each such category payments shall first be posted, as applicable, to UGI-ED or Electric Generation Supplier charges before being posted to UGI Gas Division or Natural Gas Supplier charges.

8.12 Payment Refunds. Refunds due customers greater than two dollars (\$2) shall be mailed to the Customer. Refunds less than two dollars (\$2) may be picked up at the office within sixty (60) days. After sixty (60) days, the refund shall be applied to Operation Share.

8.13 Unless otherwise stated in this Section 8, Billing and Payment, all billing and payment provisions of this section apply to Customers served under all Company rate schedules, including Rate Schedules RT and NT where a Customer's Choice Supplier also participates in the Company's Purchase of Receivables ("POR") program.

(C) Indicates Change

RULES AND REGULATIONS

10. RIDER A

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge is applicable to the net monthly rates and minimum charges contained in this Tariff. The surcharge shown below will be recomputed when a tax rate used in the calculation changes and/or the Company implements a change in rates.

The recomputation of the surcharge will be submitted to the PUC within 10 days after the occurrence of a reason for surcharge recomputation shown above. If the recomputed surcharge is less than the one in effect the Company will, and if more may, submit a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be 10 days after the filing.

Rider A - State Tax Adjustment Surcharge is 0.00%

(I)

This Rider applies to Rates R, RT, GL, N, NT, DS, and LFD.

(I) Indicates Increase

RULES AND REGULATIONS

13. RIDER D

MERCHANT FUNCTION CHARGE

Applicability and Purpose

This Rider shall be applied to rates for each MCF (1,000 cubic feet) of gas supplied under Rate Schedules R and N of this Tariff and shall be reflected in the Price to Compare. The Rider is equal to the fixed percentage, established by the PUC in Company's last general base rate proceeding, of purchased gas costs which are expected to be uncollectible, and shall not be reconciled to reflect actual results. Rider D is intended to make Company's Price to Compare more comparable to the gas supply service prices offered of other Natural Gas Suppliers that presumably reflect anticipated uncollectible expenses.

Rider D Charge

Rider D charges shall be equal to 2.56% for Residential PGC Customers and 0.56% **(I)** for Non-Residential PGC Customers of Rider B (Purchased Gas Costs).

The collection of the Rider D charges will be summarized by Rate Schedule sub-accounts in the Gas Operating Revenue FERC Account No. 480000 for Rate R and 481000 for Rates N. The associated costs are recorded in FERC Account Nos. 904001 and 904002.

(I) Indicates Increase

RULES AND REGULATIONS

15. PRICE TO COMPARE

The Price to Compare ("PTC") is composed of the Annual C-Factor, Annual E-Factor, Gas Procurement Charge and Merchant Function Charge. The PTC rate will change whenever any components of the PTC change. The current PTC rate is detailed below:

Price to Compare

	Rate R (CCF)	Rate N (MCF)	
Annual C-Factor	\$ 0.54584	\$ 5.4584	
Annual E-Factor	\$ 0.01697	\$ 0.1697	
Gas Procurement Charge	\$ 0.00660	\$ 0.0660	
Merchant Function Charge	\$ 0.01441	\$ 0.0315	(I)
Total Price to Compare	<u>\$ 0.58382</u>	<u>\$ 5.7256</u>	(I)

(I) Indicates Increase

RULES AND REGULATIONS

16. RIDER F - Continued

UNIVERSAL SERVICE PROGRAM

QUARTERLY ADJUSTMENT

Any time that the Company makes a change in base rates or PGC rate affecting residential customers, the Company shall recalculate the Rider USP rate pursuant to the calculation described above to reflect the Company's current data for the components used in the USP rate calculation. The Company shall file the updated rate with the PUC to be effective one (1) day after filing.

ANNUAL RECONCILIATION

(C)

On or before November 1 of each year, the Company shall file with the PUC data showing the reconciliation of actual revenues received under this Rider and actual recoverable costs incurred for the preceding twelve months ended September. The resulting over/undercollection (plus interest calculated at 6% annually) will be reflected in the CAP quarterly rate adjustment to be effective December 1. Actual recoverable costs shall reflect actual CAP costs, actual application costs, actual pre-program arrearage forgiveness, actual LIURP and actual Hardship Administrative costs. Actual recoverable CAP credit costs and pre-program arrearage forgiveness shall be based upon actual CAP credits granted and pre-program arrearage forgiveness granted less a 9.2% adjustment for amounts granted to participants in excess of the number of CAP enrollees as of September 30, 2025. The 9.2% adjustment related to CAP credits and pre-program arrearage forgiveness will be based on the following:

For each reconciliation period, the average annual CAP credit per participant will be determined by dividing the total actual CAP credits granted during the reconciliation period by the average monthly number of participants receiving CAP credits during the reconciliation period. The average monthly number of participants receiving CAP credits exceeding the number of CAP enrollees as of September 30, 2025 will be multiplied by the average annual CAP credit granted per participant and then multiplied by 0.0920 in order to determine the amount of the CAP Credits which will not be recovered through Rider USP.

For each reconciliation period, the average pre-program arrearage forgiveness per participant will be determined by dividing the total actual pre-program arrearage forgiven during the reconciliation period by the number of participants receiving pre-program arrearage forgiveness. The number of participants receiving pre-program arrearage forgiveness exceeding the number of CAP enrollees as of September 30, 2025 will be multiplied by the average pre-program arrearage forgiveness per participant and then multiplied by 0.0920 in order to determine the amount of the pre-program arrearage forgiveness which will not be recovered through Rider USP.

(C) Indicates Change

RULES AND REGULATIONS

19. Rider I

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply. **(D,C)**

19.A.1 Purpose. To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

19.A.2 Eligible Property.

The DSIC-eligible property will consist of the following:

- Piping, Couplings, Valves, Excess Flow Valves, Risers - Distribution & Transmission. (Accts. 374, 376, 365, 367)
- Measuring & Regulator Stations - Distribution & Transmission (Accts. 375, 378, 379, 366, 369, 370)
- Gas Service Lines and Insulated and Non-Insulated Fittings (Accts. 378, 380)
- Meters, Meter Bars, Meter Installations (Accts. 381, 382)
- House Regulators & Installations (Accts. 383, 384)
- Industrial & Farm Tap Measuring & Regulator Station Equipment (Accts. 385, 386)
- Miscellaneous Equipment and Material- Distribution & Transmission (Accts. 387, 371)
- Equipment - Electronic Systems & Software (Accts. 391)
- Vehicles, Power Equipment, Tools, Shop & Garage Equipment (Accts. 392, 394, 396)
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities.
- Gathering lines (Accts. 332)
- Storage lines (Accts. 353)
- Other related capitalized costs.

19.A.3 Computation of the DSIC. The DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update.

(D) Indicates Decrease
(C) Indicates Change

RULES AND REGULATIONS

**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
Effective November 1, 2020 - Continued**

<u>Shortfall Percent</u>	<u>Cash-Out Price</u>	(C)
Up to 5%	Shortfall Monthly Reference Price ("SMRP")	
Greater than 5%, but not greater than 15%	SMRP x 1.1	
Greater than 15%, but not greater than 25%	SMRP x 1.3	
Greater than 25%	SMRP x 1.5	

Likewise, the Customer shall sell, and the Company shall buy any excess amount according to the following cash-out pricing:

<u>Excess Percent</u>	<u>Cash-Out Price</u>	(C)
Up to 5%	Excess Monthly Reference Price ("EMRP")	
Greater than 5%, but not greater than 15%	EMRP x 0.9	
Greater than 15%, but not greater than 25%	EMRP x 0.7	
Greater than 25%	EMRP x 0.5	

The SMRP (Shortfall Monthly Reference Price) shall be the average of the DPP midpoint Reference Prices corresponding to the Customer's Delivery Region during the Customer's billing month as listed below: **(C)**

<u>Delivery Region</u>	<u>Reference Price</u>	(C)
North	Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4.	
Central	The higher of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.	
South	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	
West	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	

The EMRP (Excess Monthly Reference Price) shall be the average of the DPP midpoint Reference Prices corresponding to the Customer's Delivery Region during the Customer's billing month as listed below: **(C)**

<u>Delivery Region</u>	<u>Reference Price</u>	(C)
North	Tennessee, zone 4-300 leg	
Central	The lower of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.	
South	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	
West	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	

(C) Indicates Change

RULES AND REGULATIONS

**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
Effective November 1, 2020 - Continued**

Customer Delivery Region shall be assigned to each Customer in accordance with Customer's delivery location within the Company's distribution system.

The SMRP and EMRP are applicable to the above tables only for inadvertent monthly imbalances. The HMRP (Highest Monthly Reference Price) or the LMRP (Lowest Monthly Reference Price) as defined below shall apply respectively to shortfall and excess conditions in those situations where intentional imbalances are involved. (C)

The HMRP shall be calculated as the highest of the DPP absolute Reference Prices for the Customer's Delivery Region during the Customer's billing month as listed below: (C)

<u>Delivery Region</u>	<u>Reference Price</u>
North	Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4.
Central	The higher of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.
South	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.
West	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.

The LMRP shall be calculated as the lowest DPP absolute reference prices for the Customer's Delivery Region during the Customer's billing month as listed below: (C)

<u>Delivery Region</u>	<u>Reference Price</u>
North	Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4.
Central	The lower of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.
South	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.
West	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.

(C) Indicates Change

RULES AND REGULATIONS

**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
Effective November 1, 2020 - Continued**

- (b) Warranty, indemnity and special provisions. The receipt of service constitutes Customer's agreement to the following representations and warranties, together with related provisions in the service agreement:
- (1) clear and marketable title to the Customer's gas;
 - (2) delivery points, pressure, quality and other specifications acceptable to gas transmission pipeline(s) and the Company;
 - (3) eligibility of the Customer for service;
 - (4) existence of lawful authority for sale, transportation and delivery;
 - (5) agreement to pay all excise, sales, use, gross receipts, or other taxes (other than income taxes), all tariff charges and all penalties, charges, fees for transportation, balancing etc., associated with delivered gas, which may be levied upon or incurred by the Company at any time;
 - (6) agreement to indemnify and hold the Company harmless from breach of representations or warranties, and any liability associated with Customer's gas while on the Company's system.

Copy of Gas Purchase Agreements, Other Documents. When requested by the Company, the Customer shall provide the Company with a copy of Customer's gas purchase contract and any related transportation, marketing and brokerage contracts, or, in lieu of providing such contracts, certify pertinent information as required by the Company, and, in order to meet state or federal requirements, provide a sworn affidavit setting forth the Customer's cost of gas for the period requested by the Company. The Company shall endeavor to protect the confidentiality of information provided by the customer in accordance with this provision. The Company will provide such information to third parties only when required to do so by law, regulation or order and in such case, will attempt to maintain confidentiality to the extent possible.

22.4 Maximum Daily Excess Balancing Charge

The Daily Excess Balancing Charge that occurs on Critical Days shall be as follows:

The charge for exceeding daily balancing limits shall be ten times the highest price in the DPP for each delivery region as listed in the (C) following table. This rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into Pennsylvania.

(C) Indicates Change

RULES AND REGULATIONS

**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
Effective November 1, 2020 - Continued**

<u>Delivery Region</u>	<u>Reference Price</u>	(C)
North	Tennessee, zone 4- 300 leg plus the applicable transportation costs from Tennessee Zone 4 to Zone 4.	
Central	The higher of 1) Transco, zone 6 non-N.Y. or 2) Transco, Leidy Line receipts plus the applicable transportation costs from Transco Zone 6 to Zone 6.	
South	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	
West	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	

The Daily Excess Balancing Charge that occurs on Non-Critical Days shall be as follows:

<u>Daily Imbalance Percent</u>	<u>Penalty</u>	(C)
Up to 15%	DRP	
Greater than 15%, but not greater than 30%	DRP x 2	
Greater than 30%, but not greater than 45%	DRP x 3	
Greater than 45%, but not greater than 60%	DRP x 4	
Greater than 60%	DRP x 5	
Intentional imbalances	DRP x 5	

The DRP (Daily Reference Price) shall be equal to the difference in price between the highest DPP Reference Price and the lowest DPP Reference Price for the Customer's Delivery Region as listed below but shall not be lower than \$0.25/Mcf. (C)

<u>Delivery Region</u>	<u>Highest Reference Price</u>	<u>Lowest Reference Price</u>	(C)
North	Tennessee, zone 4- 300 leg plus the applicable transportation costs from Tennessee Zone 4 to Zone 4.	Tennessee, zone 4- 300 leg	
Central	Transco zone 6, non-N.Y.	Transco, Leidy line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.	
South	Texas Eastern, M3	Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	
West	Texas Eastern, M3	Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	

(C) Indicates Change

RULES AND REGULATIONS

**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
Effective November 1, 2020 - Continued**

The Company shall not charge any Maximum Daily Excess Balancing Charges if the Customer's Excess Daily Imbalance is anticipated to benefit the distribution systems daily balancing position as determined by Company in its sole discretion.

22.5 Operational Flow Orders and Daily Flow Directives

The Company has the right to issue Operational Flow Orders and Daily Flow Directives at any time. Failure to comply with any OFO or DFD shall result in a penalty charge of Twenty-Five (\$25) per Mcf or the charge calculated in compliance with Section 22.4 Maximum Daily Excess Balancing Charge, whichever is greater.

22.6 Cost of Assigned Capacity.

In addition to applicable interstate pipeline demand charges, the associated demand charges to customers, or their NGS, served under Rates DS and LFD, and who utilize assigned PGC capacity, will include 100% and 50% pro rata allocation of annual Peaking Supply service demand costs, respectively. The associated demand charges will be reduced by a pro rata share of the Economic Benefit of Peaking Supply (EBPS Credit). The EBPS Credit shall mean a pro rata share of (a) the value of Peaking Supply utilized in off system sales transactions and included in the PGC share of the Revenue Sharing Incentive Mechanism revenues, plus (b) the Commodity Price Differential, which shall be, as measured for the date of Peaking Supply delivery, the aggregate difference, if positive, between the DPP Reference Price applicable to the zone of delivery (i.e., Texas Eastern (C) M3 for deliveries in the South and West Delivery Regions with the exception of deliveries from Mt. Bethel and Transco Z6 NNY for deliveries made in the North and Central Delivery Regions and deliveries from Mt. Bethel) and the actual price paid for actual Peaking Supply deliveries into the UGI distribution system. The EBPS Credit shall be applied in the calculation of associated demand charges in the second billing month after the credit has accrued (e.g., December accrued credits will be used to reduce the February associated demand charges) and shall not, on an annual basis, exceed the annual incremental demand charges for Peaking Services charged to Rate DS and LFD customers, or their NGS, as described above.

(C) Indicates Change

RATE R

GENERAL SERVICE - RESIDENTIAL

AVAILABILITY

This rate applies to all Residential Customers in the entire gas service territory of the Company and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

MONTHLY RATE TABLE

Customer Charge: \$19.95 per customer (I)

Plus Distribution Charge: \$0.64078/Ccf (C,I)

Plus SURCHARGES and RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Section 1307 (f) Purchased Gas Cost
- Rider C - Weather Normalization Adjustment
- Rider D - Merchant Function
- Rider E - Gas Procurement Charge
- Rider F - Universal Service Program
- Rider G - Energy Efficiency and Conservation
- Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

PAYMENT

In accordance with Section 8.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

(I) Indicates Increase (C) Indicates Change

RATE RT

GENERAL SERVICE - RESIDENTIAL TRANSPORTATION

AVAILABILITY

This Rate applies to all Residential Customers in the entire gas service territory who are served by a qualified Choice Supplier receiving service under Rate AG and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

MONTHLY RATE TABLE

Customer Charge: \$19.95 per customer (I)
Plus Distribution Charge: \$0.64078/Ccf (C,I)

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider C - Weather Normalization Adjustment
Rider F - Universal Service Program
Rider G - Energy Efficiency and Conservation
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

(I) Indicates Increase (C) Indicates Change

RATE GL

GENERAL SERVICE - GAS LIGHT SERVICE

AVAILABILITY

This service is available for street, highway, driveway or other lighting or sign illumination, where measurement by meter of the gas consumed is not practicable or economical. As used herein, "light" means a single lamp or sign having one (1) gas-flow orifice and one (1) or more mantles, and of a type approved by the Company.

MONTHLY RATE TABLE

Distribution Charge: \$0.64078/Ccf

(C,I)

Plus

SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider B - Section 1307(f) Purchased Gas Cost
Rider I - Distribution System Improvement Charge

Monthly usage is assumed to be 1.8 Mcf, however, for larger consumption input fixtures, the Company reserves the right to modify.

BILLS DUE

All bills for continuing service are due each month when rendered, and the final due date stated on the bill shall be no less than fifteen (15) days from the date of presentation. Upon discontinuance of service, bills are due and payable upon presentation.

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

SPECIAL TERMS AND CONDITIONS

Gas will be supplied to lights furnished, erected and maintained by the customer only when equipped with regulators and such devices as the Company considers necessary for turning lights on and off for maintenance and safety purposes.

(I) Indicates Increase (C) Indicates Change

RATE N

GENERAL SERVICE - NON-RESIDENTIAL

AVAILABILITY

This Rate applies in the entire territory served by the Company and is available to all Non-Residential Customers, using gas for any purpose including gas purchased by another public utility for resale. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate N service may not be applied to supplement or back up any transportation service.

MONTHLY RATE TABLE

Customer Charge: \$36.42 per customer (I)

Plus Distribution Charge: \$4.6759/Mcf (C, I)

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider B - Section 1307(f) Purchased Gas Cost
Rider C - Weather Normalization Adjustment
Rider D - Merchant Function Rider
Rider E - Gas Procurement Charge
Rider G - Energy Efficiency and Conservation
Rider H - Technology and Economic Development
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

The Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

(I) Indicates Increase (C) Indicates Change

RATE NT

GENERAL SERVICE - NON-RESIDENTIAL TRANSPORTATION

AVAILABILITY

This Rate applies in the entire territory served by the Company and is available to all Customers who are served by a Choice Supplier receiving service under Rate AG, except residential Customers, using gas for any purpose. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate NT service may not be applied to supplement or back up any transportation or retail service.

MONTHLY RATE TABLE

Customer Charge: \$36.42 per customer (I)

Plus Distribution Charge: \$4.6759/Mcf (C, I)

Plus SURCHARGES and RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider C - Weather Normalization Adjustment
- Rider G - Energy Efficiency and Conservation
- Rider H - Technology and Economic Development
- Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

The Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

(I) Indicates Increase (C) Indicates Change

RATE DS

DELIVERY SERVICE

AVAILABILITY

This service applies in the entire territory served by the Company. Firm Delivery Service shall be provided for all volumes supplied by the Customer for which the Company has available on system delivery capacity, subject to Section 21 - Gas Emergency Planning provisions of the Company's tariff, applicable rules and regulations of the PUC and any other governmental mandates.

The Customer must execute a Service Agreement for not less than (1) one year. The contract shall continue in force for consecutive (1) year periods unless cancelled by the Customer upon ninety (90) days written notice to Company prior to the expiration of a contract term.

Gas service in excess of volumes delivered by the Customer shall only be provided in accordance with applicable delivery service balancing provisions or in accordance with optionally elected and approved balancing or standby services.

Service under Rate DS is subject to the terms set forth under Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS.

MONTHLY RATE TABLE

The charge for each monthly billing period shall be the sum of the Customer Charge, the Capacity Charge if applicable, and the Distribution Charge as described below. The following are maximum rates.

Customer Charge: \$300.00 per month (I)

Plus Capacity Charge: The Company's unitized weighted average cost of firm transportation capacity per elected MDQ.

Plus Maximum Distribution Charge: \$3.2919/Mcf (C,I)

Plus

SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider G - Energy Efficiency and Conservation
Rider H - Technology and Economic Development
Rider I - Distribution System Improvement Charge
Rider J - Gas Delivery Enhancement Rider

(C) Indicates Change
(I) Indicates Increase

RATE NNS - Continued

NO-NOTICE SERVICE

EXCESS REQUIREMENT OPTION

The Excess Requirement Option is available on an interruptible basis to any delivery service Customer served under Rates XD, LFD. This Option shall extend the no-notice provisions of Rate NNS, on solely a best efforts basis, during periods where Customer's daily requirements exceed transportation contract service limits.

Customer must nominate a Daily Excess Requirement ("DER") under this Option in an amount no less than 5 Mcf per day and no greater than 25% of Customer's DFR or otherwise specified contract limit. On days where service under the Excess Requirement Option is required, Customer will have the right, subject to the terms and conditions set forth herein, to take gas in excess of Customer's DFR or otherwise specified contract limit provided such excess is no greater than the nominated DER amount.

Service taken in excess of the sum of Customer's DFR and DER on any day shall be considered Excess Take or Unauthorized Overrun as determined by Customer's Delivery Service Schedule and service agreement.

Unauthorized gas forwarded or returned to the Company by the Customer shall be considered imbalance gas and shall be subject to either the balancing provisions set forth under Section 22.2 of General Terms for Delivery Service for Rate Schedules DS, LFD, XD and IS or the Customer's otherwise applicable transportation balancing service.

MONTHLY RATE TABLE (Basic NNS Service)

\$0.2040 per Mcf per day of elected NNA

(D)

plus

MONTHLY RATE TABLE (Excess Requirement Option)

\$4.50 per Mcf per day of elected DER.

(D) Indicates Decrease

RATE MBS - Continued

MONTHLY BALANCING SERVICE

MONTHLY RATE TABLE

Monthly Transportation Volume

Rate DS/IS	\$0.0128/Mcf x Monthly Billed Volumes	(I)
Rate LFD	\$0.0074/Mcf x Monthly Billed Volumes	(I)
Rate XD	\$0.0075/Mcf x Monthly Billed Volumes	(I)

The Company will update the average monthly imbalance utilized in the development of Rate MBS charges annually with the actual average monthly imbalance for the 12-month period ending September to determine the new Rate MBS charges effective December 1 each year. The Company shall include the new Rate MBS charges as part of its annual PGC compliance filing.

(I) Indicates Increase

RATE LFD - Continued

LARGE FIRM DELIVERY SERVICE

MONTHLY RATE TABLE

The charge for each monthly billing period shall be the sum of the Customer Charge, the Demand Charge, the Capacity Charge (if applicable), the Distribution Charge and any Excess Take Charge as described below. The following are maximum rates.

Customer Charge: \$670.00

Plus

Maximum Demand Charge: \$7.6956/Mcf of Customer's elected DFR. (I)

Plus

Capacity Charge: The Company's unitized weighted average cost of firm transportation capacity per elected DFR. Applicable only when the customer elects UGI capacity.

Plus

Maximum Distribution Charge (all volumes): \$1.3583/Mcf (I,C)

Plus

SURCHARGES and RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider G - Energy Efficiency and Conservation
- Rider H - Technology and Economic Development
- Rider I - Distribution System Improvement Charge
- Rider J - Gas Delivery Enhancement Rider

RETAINAGE RATE

Company Use and Unaccounted for Gas shall be retained in accordance with Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, paragraph 22.1(j).

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

EXCESS TAKE CHARGE

Except as provided in the Company's *Nomination Procedure*, for authorized usage on any day in excess of the Daily Firm Requirement there will be a charge of \$6.00 per MCF in addition to the charges specified in the rate table.

(I) Indicates Increase
(C) Indicates Change

RATE LFD - Continued

LARGE FIRM DELIVERY SERVICE

MINIMUM BILL

Monthly: The Minimum Monthly Bill shall be the Customer Charge, Demand Charge, Capacity Charge (if applicable), and Charge for Other Transportation.

Annual: The Minimum Annual Bill shall be based on the Customer maintaining a 0.50 annual load factor and shall be due and payable with the bill for the 12th month in the contract year. The Customer's actual load factor shall be determined by dividing the total volume of gas taken during the contract year (including volumes taken under the Retail and Standby Rider, and the Cash-Out provisions of Section 22.2) by the sum of the Daily Firm Requirements for the contract year. If the actual load factor is less than 0.50, then, in addition to payment for actual usage, the Customer shall pay a Minimum Annual Bill charge equal to the product of: (1) the difference between 0.50 and the actual load factor, (2) the sum of the Customer's Daily Firm Requirements for the contract year, and (3) the average delivery charge paid by the Customer over the previous 12-month period, as calculated by the Company. If the Customer's actual load factor is greater than or equal to 0.50, no Minimum Annual Bill charge will be required.

CHARGE FOR OTHER TRANSPORTATION

If the Customer chooses to use the Company as agent in regard to transportation service by others, any costs calculated by or billed to the Company, with regard to such agency, shall be billed to the customer by the Company and may include an applicable administrative fee as agreed by the Customer and Company. Such charges related to the use of Customer elected and Company provided transportation capacity shall be reflected directly on the Customer's bill for service rendered on and after April 1, 2024, pursuant to Commission order at Docket R-2023-3040290, with such charges labeled on the bill as Capacity Charge.

CHARGE FOR UNAUTHORIZED OVERRUN

Whenever it is necessary to restrict gas supplied under this Rate, the Company will provide due notice of such restriction. If a Customer, after having received due notice of restriction, shall take gas in excess of the amount made available by such notice, then the Customer shall be billed for such excess gas at the rate of Fifty (I) Dollars (\$50.00) per MCF, or the charge calculated in compliance with Section 22.4 (C) Maximum Daily Excess Balancing Charge, whichever is greater, plus the charge specified in the monthly rate table. Section 22.4 is primarily intended to establish applicable (C) daily imbalance penalty charges but shall also provide for the pricing applicable to any Unauthorized Overrun volumes, which shall be subject to the same pricing as an Intentional imbalance. Customer shall indemnify Company from any claims by third parties resulting from Customer's unauthorized overrun.

SERVICE UNDER OTHER RATES

Volumes purchased under the Retail and Standby Rider or under the Cash-Out provisions of Section 22.2 or taken under Rate NNS shall be included for the purposes of determining Excess Take Charge and Unauthorized Overrun gas.

(C) Indicates Change (I) Indicates Increase

RATE XD -Continued

EXTENDED LARGE FIRM DELIVERY SERVICE

MONTHLY RATE TABLE

The charge for each monthly billing period shall be negotiable and shall be the sum of the Customer Charge, Distribution Charge, Demand Charge if applicable, and the Minimum Annual Bill as described below.

The following are maximum rates.

Customer Charge: Charge as determined by negotiation.

Plus

Maximum Demand Charge: Charge as determined by negotiation.

Plus

Maximum Average Delivery Charge: \$1.3583/Mcf

(C, I)

Plus

SURCHARGES and RIDERS

Rider I - Distribution System Improvement Charge

RETAINAGE RATE

Unless otherwise agreed between the Customer and the Company, Company Use and Unaccounted For gas shall be retained in accordance with Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, paragraph 22.1(j)

MINIMUM BILL

Minimum Bill Volumes and terms shall be defined in the Service Agreement and determined by negotiation.

CHARGE FOR OTHER TRANSPORTATION

If the Customer chooses to use the Company as agent in regard to transportation service by others, any costs calculated by or billed to the Company, with regard to such agency, shall be billed to the Customer by the Company and may include an applicable administrative fee as agreed by the Customer and Company.

(C) Indicates Change (I) Indicates Increase

RATE XD - Continued

EXTENDED LARGE FIRM DELIVERY SERVICE

CHARGE FOR UNAUTHORIZED OVERRUN

Whenever it is necessary to restrict gas supplied under this Rate, the Company will provide due notice of such restrictions. If a Customer, after having received due notice of a restriction, shall take gas in excess of the amount made available by such notice, then the Customer shall be billed for such excess gas at the rate of Fifty **(I)** Dollars (\$50.00) per MCF, or the charge calculated in compliance with Section 22.4 Maximum Daily Excess Balancing, whichever is greater, plus the charge specified in the monthly rate table. Section 22.4 is primarily intended to establish applicable daily **(C)** imbalance penalty charges but shall also provide for the pricing applicable to any Unauthorized Overrun volumes, which shall be subject to the same pricing as an Intentional imbalance. Customer shall indemnify Company from any claims by third parties resulting from Customer's unauthorized overrun.

Volumes purchased under the Retail and Standby Rider or under the Cash-Out provisions of Section 22.2 or taken under Rate NNS shall be included for the purpose of determining Unauthorized Overrun gas.

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

(C) Indicates Change (I) Indicates Increase

RATE IS

INTERRUPTIBLE SERVICE

AVAILABILITY

This Rate applies in the entire territory served by the Company. It is available to any commercial or industrial Customer using gas for any purpose when Customer has executed a Service Agreement with a term of at least one (1) year for use of gas under the terms of this Tariff.

Service under this Rate shall only be provided when, in the Company's sole discretion, sufficient system capacity is available.

Unless otherwise agreed by both Customer and Company, service under Rate IS is available only to Customer loads with documented installed capability to consume an alternate fuel, and the Customer must enter into a Service Agreement for a minimum term of one (1) year with monthly payments for service taken. The Customer shall remain liable for minimum bill requirements for the length of the Service Agreement under this Rate, including applicable penalties, in the event the Customer defaults on its Service Agreement before the end of its term.

The Customer and Company agree that a Manual Interruptible ("MI") Customer must **(C)** maintain the ability to transfer the fuel source of its interruptible equipment from natural gas to an alternate fuel manually and demonstrate that they have the capability of consuming at least 5,000 MCF of gas annually. For all Automatic Temperature Control ("ATC") Customers, the Customer shall install and operate equipment to transfer the fuel source of its interruptible equipment from natural gas to an alternate fuel at a predetermined temperature setting as determined annually by the Company.

The Company shall verify, prior to commencement of service for new Customers that the customer load being served qualifies under these provisions. The Company shall be permitted to inspect the facilities and piping at the premises of the Customer from time to time to confirm that the load being served so qualifies. The Company, at its discretion, may require such separate metering and piping and elimination of any cross-connection to non-qualifying end use equipment as may be necessary to enforce these provisions and to ensure the interruption of service hereunder during periods of restricted service. It is the Customer's responsibility to ensure qualifying alternate fuel capability is maintained in good working order as Company shall maintain no obligation for service during periods of interruption. If the Customer fails to meet any of the applicable conditions listed below, as determined by the Company in its sole discretion, the Company may discontinue service or transfer the Customer to the otherwise applicable firm or standby rate schedule, provided sufficient on-system capacity is available:

- 1) ability to maintain qualified alternate fuel facilities
- 2) 24-hour notification capability
- 3) maintain operable ATC equipment

Service will be provided by the Company where the Customer provides suitable gas delivered to a Company authorized contract receipt point, as determined by the Company in its sole discretion and only when in the opinion of the Company there are sufficient facilities and gas supply. The Company maintains sole discretion to determine the appropriate allocation of gas to Customers.

(C) Indicates Change

RATE IS - Continued

INTERRUPTIBLE SERVICE

Gas service in excess of volumes delivered by the Customer shall be provided only in accordance with applicable balancing provisions or in accordance with optionally elected and approved balancing or standby services.

INTERRUPTION NOTIFICATION

MI Customers agree to maintain a twenty-four hour capability to receive notification of interruptions by the Company. When notified by the Company, the MI customer must discontinue use of natural gas for the Rate IS account until notification of Company to resume use of natural gas under Rate IS. Except in an emergency circumstance, the Company will provide reasonable notice of any interruption at least two hours prior, or upon written request of the Customer, if agreed by Company, of up to six hours.

ATC Customers agree to maintain equipment required to automatically switch fuels from natural gas to Customer's alternate fuel and from alternate fuel back to natural gas based on outside temperatures, as determined solely by the Company and noticed annually to the Customer. The ATC equipment shall meet specifications as provided by the Company and shall be in working order at all times from November through March of each year.

The Company reserves the right to periodically verify MI and ATC Customer's alternate fuel as well as to verify the proper operation of ATC equipment.

MONTHLY RATE TABLE

Customer Charge: Charge as negotiated between the Customer and the Company.

Plus,

Distribution Charge:

Charge as negotiated between the Customer and Company based upon the alternate fuels that the Customer has the economic capability of consuming, inclusive of related business factors.

MINIMUM ANNUAL BILL

(C)

Shall be as negotiated by the Customer and Company and, unless the Company otherwise agrees, the Minimum Annual Bill shall be calculated at the end of any Service Agreement period, anniversary, or termination of service in accordance with terms of the Service Agreement. Volumes of natural gas taken under Standby Service during the Service Agreement period shall be credited to the Minimum Annual Bill volumes.

SURCHARGES and RIDERS

Rider I - Distribution System Improvement Charge

PAYMENT

In accordance with Section 8 of this Tariff.

(C) Indicates Change

RATE IS - Continued

INTERRUPTIBLE SERVICE

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

CHARGE FOR UNAUTHORIZED OVERRUN

Whenever it is necessary to restrict gas supplied under this Rate, the Company will provide due notice of such restriction. If a Customer, after having received due notice of restriction, shall take gas in excess of the amount made available by such notice, then Customer shall be billed for such excess gas at the rate of Fifty Dollars (\$50.00) per MCF, or the charge calculated in compliance with Section 22.4 Maximum Daily Excess Balancing Charge, whichever is greater, plus the charge specified in the monthly rate table. Section 22.4 is primarily intended to establish applicable daily imbalance penalty charges but shall also provide for the pricing applicable to any Unauthorized Overrun volumes, which shall be subject to the same pricing as an Intentional imbalance. Customer shall indemnify Company from any claims by third parties resulting from Customer's unauthorized overrun. (C)

Gas delivered under the Rate IS or purchased under the Cash-Out provisions of Section 22.2 or the Retail and Standby Rider or taken under Rate NNS shall be included in the determination of Unauthorized Overrun gas.

RETAINAGE RATE

Company Use and Unaccounted For gas shall be retained in accordance with Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, AND IS, paragraph 22.1(j).

(C) Indicates Change

UGI UTILITIES, INC. - GAS DIVISION
GAS CHOICE SUPPLIER TARIFF NO. 7S

Rates and Rules
Governing the
Furnishing of
Gas Aggregation Service

Issued: January 27, 2025

Effective for service rendered on and
after March 28, 2025.

Issued By:

Paul J. Szykman
Chief Regulatory Officer
1 UGI Drive
Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

This supplement makes updates and changes to existing rates (see page 2b).

RULES AND REGULATIONS

4. CHOICE SUPPLIER OBLIGATIONS

4.12 If a Choice Supplier elects to participate in the Company's POR Program, the Choice Supplier must enter into a POR Agreement for the rate classes that it serves that will be included in the POR. The elected Rate Classes shall be one of the following: (1) RT only, (2) NT only, or (3) RT and NT. All receivables associated with basic natural gas supply services in the specific rate class, subject to the rate class elections made above, must be sold by the participating Supplier to the Utility. For the purposes of this provision, the phrase "basic natural gas supply services" shall include charges directly related to the physical delivery of natural gas to a retail customer but shall not include charges for "carbon-neutral" products, appliance maintenance service, energy efficiency services, termination or cancellation fees, security deposits or other products or services not directly related to the physical delivery of natural gas to a retail customer. Customer accounts that are billed (C) for non-basic natural gas supply services will not be eligible for UGI's POR program. All of the NGS' customer accounts within the elected Rate Classes (subject to the volumetric limits contained in section 5.4) must be POR eligible accounts, with the exception of customers that purchase carbon-neutral products. NGSs may choose to use UGI consolidated billing for Non-POR eligible customers who are purchasing bundled "carbon-neutral" product offerings. The termination and reconnection provisions of Chapters 14 and 56 of the Public Utility Code and PUC regulations shall not be applicable to unpaid NGS charges for non-POR eligible accounts on consolidated billing. NGSs will be responsible for collecting unpaid NGS charges on non-POR eligible accounts on consolidated billing. UGI shall support rate-ready billing, and all NGS rates must conform to supported rate designs. For Purchased Customer Accounts, Company shall pay Choice Supplier an amount equal to 97.30% for residential amounts billed (C) (inclusive of associated sales taxes) and 99.30% of non-residential amounts (C) billed (also inclusive of taxes). Customer participation for NT shall be subject to Volumetric Eligibility pursuant to Section 5.4.

4.13 All existing customers of Choice Suppliers who elect to participate in the Company's optional Purchase of Receivables program shall be provided notice by the Choice Supplier and Company that (a) the Company will be providing one bill for all Company and Choice Supplier charges, (b) all payments should be made to the Company, (c) any unpaid amounts shall be subject to late payment charges, (d) the Company may request a security deposit for amounts which include Choice Supplier charges and (e) the Company maintains the right to terminate service for any unpaid Company or Choice Supplier charges, pursuant to Pennsylvania Public Utility Code regulations.

All new customers enrolling with Choice Suppliers who are participating in Company's optional Purchase of Receivables program shall be provided notice by the Choice Supplier prior to enrollment, and by Company upon enrollment, that (a) the Company will be providing one bill for all Company and Choice Supplier charges, (b) all payments should be made to the Company, (c) any unpaid amounts shall be subject to late payment charges, (d) the Company may request a security deposit for amounts which include Choice Supplier charges and (e) the Company maintains the right to terminate service for any unpaid Company or Choice Supplier charges, pursuant to Pennsylvania Public Utility Code regulations.

(C) Indicates Change

RULES AND REGULATIONS

7. NOMINATION PROCEDURE - CONTINUED

delivery requirements, which will be shown on the Company's Energy Management website.

If the full MBSQ is not nominated and purchased by the end of each such winter month, the shortfall ("Bundled Sale Cash-In quantity") would be purchased by the PGC ("Bundled Sale Cash-In amount") as follows:

- a. The DDR Variation Percentage is the sum of the actual DDRs experienced by a Choice Supplier divided by the sum of the pre-month average DDRs that was used to calculate the MBSQ, converted to a percentage. For any month where the DDR Variation Percentage is greater than ninety percent (90%), the Bundled Sale Cash-In amount would equal (1) the product of (a) 0.90 times the lowest absolute low for the Texas Eastern, M-2 receipts Reference Price as published in DPP for the applicable month of flow minus (b) the summer Reference Price used for bundled sales (the "Bundled Sale Cash-In Reference Price") times (2) the Bundled Sale Cash-In quantity. If the resulting amount is positive, it would be credited to the Choice Supplier, or if negative, would be billed to the Choice Supplier. (C)
- b. In recognition of the effects of extreme warm weather conditions, shortfall amounts would be purchased as follows under such conditions:
 - i. For any month where (a) the DDR Variation Percentage is less than or equal to ninety percent (90%) and (b) the Bundled Sale Cash-In quantity is less than or equal to the MBSQ minus the product of the DDR Variation Percentage times the MBSQ, then the Bundled Sale Cash-In amount would equal (1) the First of the Month Price called "Columbia Gas Transmission Corp., Appalachia" as published in the MPP for the month subsequent to the applicable month in which the Bundled Sale Cash-In quantity was created minus the summer Reference Price used for bundled sales (the "Alternate Bundled Sale Cash-In Reference Price") times (2) the Bundled Sale Cash-In quantity. If the resulting amount is positive, it would be credited to the Choice Supplier, or if negative, would be billed to the Choice Supplier. (C)
 - ii. For any month where (a) the DDR Variation Percentage is less than or equal to ninety percent (90%) and (b) the Bundled Sale Cash-In quantity is greater than the MBSQ minus the product of the DDR Variation Percentage times the MBSQ, then the Bundled Sale Cash-In amount would equal (1) the Alternate Bundled Sale Cash-In Reference Price, as defined in Section 7.3.b.i, times the DDR Variation Percentage times the MBSQ plus (2) the Bundled Sale Cash-In Reference Price, as defined in Section 7.3.a, times the difference of the Bundled Sale Cash-In quantity minus the product of the DDR Variation Percentage times the MBSQ. If the resulting amount is positive, it would be credited to the Choice Supplier, or if negative, would be billed to the Choice Supplier. (C)

RULES AND REGULATIONS

10. RATE AG - AGGREGATION SERVICE - CONTINUED

PENALTIES

Failure to Deliver DDR:

(C)

The difference in price between the highest published Reference Price for the Texas Eastern, M-3 and the lowest published Reference Price for Texas Eastern, M-2 as published in the DPP corresponding to the date the failure to deliver occurred, plus the applicable transportation charges from Texas Eastern M-2 to M-3, but shall not be lower than \$0.25/per Dth, applied to the difference between the DDR and the delivered volumes, plus all incremental costs incurred by Company as a result of the failure to deliver the DDR.

The Company may not charge for delivering in excess or under of the DDR if the overdelivery or underdelivery is anticipated to benefit the distribution system's daily balancing position as determined by Company in its sole discretion.

Failure to Comply with an OFO or DFD:

The Company has the right to issue Operational Flow Orders and Daily Flow Directives at any time. Failure to comply with any OFO or DFD shall result in a penalty charge of Fifty Dollars (\$50) per Dth or the highest of the charges calculated in compliance with Section 22.4 Maximum Daily Excess Balancing Charge for any delivery region, whichever is greater.

NOTICE

A Choice Supplier must provide Company, or any PUC-authorized alternative Supplier of Last Resort and its Rate RT and NT Customer(s) with ninety (90) days advance written notice of its intention to exit the market. In the event a Choice Supplier discontinues service or exits the market before its contract for natural gas supply service to a Rate RT and NT Customer expires and such Customer returns to its Supplier of Last Resort, Choice Supplier shall provide all contract billing data required by Company or other PUC-approved Supplier of Last Resort to render bills to Choice Supplier's customers for the period between Choice Supplier's default or exit from the market and the customer's next meter reading date.

BALANCING

Company will balance the daily difference, if any, between the anticipated Customer use, as communicated through the DDR, and the actual usage of Choice Supplier's customers. For this service, the Choice Supplier shall pay to Company the applicable Balancing Fees shown in this rate schedule, per MCF of Aggregation Pool usage, as measured at the meter.

(C) Indicates Change

UGI UTILITIES, INC. - GAS DIVISION

(C)

11. AGGREGATION AGREEMENT
FOR RATE SCHEDULES RT and NT
(Pro Forma)

THIS AGGREGATION AGREEMENT for Rate Schedules RT and NT ("Aggregation Agreement") is made and entered into this _____ day of _____, 20____, by and between **UGI Utilities, Inc. - Gas Division**, a Pennsylvania Corporation ("Company"), and _____, a _____ ("Choice Supplier").

WHEREAS, Company is a Pennsylvania public utility that, amongst other things, provides intrastate transportation service to Rate RT and NT customers located within its certificated service territory; and

WHEREAS, Choice Supplier is engaged in the business of selling natural gas supply services, and desires to market such services to Rate RT and NT customers located within Company's certificated service territory; and

WHEREAS, pursuant to the terms and conditions set forth in this Aggregation Agreement, Company is willing to receive natural gas supplies at specified points of interconnection situated between Company's facilities and the facilities of one or more interstate natural gas pipeline companies to serve the aggregated load of Rate RT and NT customers served by Choice Supplier, and to provide other services to facilitate the provision by Choice Supplier of natural gas supply services to customers; and

WHEREAS, pursuant to the terms and conditions set forth in this Aggregation Agreement, Choice Supplier is willing to deliver natural gas supplies for receipt by Company for subsequent transportation and redelivery at specified end-use customer locations, and to acquire aggregation services from Company.

NOW, THEREFORE, intending to be legally bound hereby, Company and Choice Supplier agree as follows:

ARTICLE I. DEFINITIONS

For the purposes of this Aggregation Agreement, in addition to any definitions set forth in Company's Gas Service Tariff and *Nomination Procedure* (which is available on UGI's Energy Management Website), which are hereby incorporated herein by reference, the following definitions apply: (C)

1.1. **Aggregation Service** means services provided by Company to Choice Supplier to facilitate the delivery of gas supplies to customers receiving service under Rates RT and NT.

1.2. **Balancing** means services provided by Company to cover differences between a Choice Supplier's Daily Delivery Requirement and the actual usage of the Choice Supplier's Aggregation Pool.

1.3. **Choice Aggregator** means an entity, licensed by the Commission, that purchases natural gas and takes title to it as an intermediary for sale to retail customers (52 Pa. Code § 62.101). (C)

(C) Indicates Change

1.4. **Choice Broker** means an entity, licensed by the Pennsylvania Public Utility Commission, that acts as an agent or intermediary in the sale and purchase of natural gas that does not take title to natural gas supply (52 Pa. Code § 62.101). (C)

1.5. **Choice Natural Gas Supplier (NGS)/Licensed Supplier** means a natural gas supplier as defined in 52 Pa. Code § 62.101, 66 Pa.C.S. § 2202, respectively. (C)

1.6. **Customer** means a recipient of service under Rate Schedules RT and NT that contracts for natural gas supply service from a Choice Supplier.

1.7. **Daily Delivery Requirement (DDR)** means the daily quantities of natural gas supplies a Choice Supplier is required to deliver for an Aggregation Pool, as forecasted and communicated by Company, and may specify the required points of delivery. Such forecast shall be calculated to include volumes needed for end-use requirements, prior imbalances and Company use and unaccounted for gas.

1.8. **Delivery Point** means a point specified by Company where Choice Supplier may deliver natural gas supplies for subsequent redelivery by Company to Choice Supplier's Rate RT and NT customers. (C)

1.9. **Rate Ready Billing** means the method of billing used by the Company to calculate the natural gas supply services provided by the Choice Supplier. Under this method, the Company uses actual meter readings obtained by the Company, or estimated consumption when the Company is unable to obtain an actual meter reading, and billing rate information provided by the Choice Supplier to calculate the bill. (C)

1.10. **Transportation** means a service provided by Company on its facilities that enables gas owned by others to be received into, moved through, and delivered out of facilities owned, leased, or operated and controlled by Company.

1.11. **Upstream Capacity Assignment, Release or Transfer** means the process to provide access to interstate pipeline capacity and storage contracts owned by Company to Choice Supplier pursuant to Company's tariff and any applicable regulatory rules.

ARTICLE II. TERM

This Aggregation Agreement shall become effective on _____, 20__ and shall remain in effect, unless terminated pursuant to Section 6.1 hereof, or by either party by providing ninety (90) days' prior written notice, for so long as Choice Supplier is qualified to receive Rate AG service from Company. In the event this Aggregation Agreement expires or terminates, Company shall have no obligation, as between Choice Supplier and Company, to accept any natural gas supplies tendered by Choice Supplier for receipt into Company's facilities, and Choice Supplier's payment and financial obligations shall continue until fully discharged.

ARTICLE III. CHOICE SUPPLIER'S OBLIGATIONS

3.1. **Compliance**. Choice Supplier agrees that it shall comply with all of the applicable terms and conditions of Company's Gas Service Tariff and Company's Supplier Tariff, both of which are hereby incorporated by reference.

(C) Indicates Change

(C)

3.2. **Creditworthiness.** Choice Supplier shall establish, and maintain throughout the term of this Aggregation Agreement, and thereafter until all of Choice Supplier's payment obligations incurred under this Aggregation Agreement have been fully discharged, a satisfactory Financial Security status with Company. To enable the Company to determine credit status, Choice Supplier will provide to the Company the following: (1) relevant financial information to determine creditworthiness; (2) appropriate trade and banking references; and (3) written consent for Company to conduct a credit investigation. In addition, Choice Supplier shall comply with the Financial Security provisions of Company's Supplier Tariff, and may, based on Choice Supplier's credit standing with Company, be required to provide financial security in excess of the minimum amounts specified therein.

3.3. **Standards of Conduct.** Choice Supplier shall abide by all standards of conduct and other legal requirements applicable to Choice Supplier's line of business, including but not limited to the standard of conduct applicable to Choice Suppliers set forth in rules and regulations established by regulatory bodies having jurisdiction over Choice Supplier's activities, and other applicable law.

3.4. **Payments.** Choice Supplier will remit payment for all services within 10 days after receipt of Company invoice. A late payment charge of 1.50% per month will be applied to all outstanding balances as of the due date.

3.5. **Customer List.** Choice Supplier shall execute an Electronic Trading Partner Agreement and will keep confidential any customer information acquired either directly or indirectly from Company, and use such information solely for the purpose of offering natural gas supply service to Rate RT and NT customers. In the event the Company determines the Choice Supplier impermissibly released customer information to another party, in addition to all available remedies, Company may, at its option, immediately cancel this Aggregation Agreement.

ARTICLE IV. COMPANY'S OBLIGATIONS

4.1. **DDR.** Company shall provide Choice Supplier with its DDR for each Gas Day. Company shall accept receipt of all gas volumes up to the DDR. Company shall have the right to accept, but shall in no instance be required to accept, an Over-delivery by Choice Supplier. The acceptance of such over delivery shall not constitute any waiver of any provisions of the Company's Gas Service Tariff or *Nomination Procedure*.

4.2. **Monthly Statement.** Company shall bill Choice Supplier by the 15th of each month for services provided by Company during the preceding month and other amounts due to Company.

4.3. **Enrollment Notification.** Company shall generate and send a letter to all customers enrolled by a Choice Supplier indicating the supplier selected and the date service from the Choice Supplier is scheduled to commence. All customers enrolled by the 15th of each month will be transferred to their respective Choice Supplier effective with their next calendar meter read if customer does not respond within five (5) days following confirmation to challenge the enrollment. Company shall send an electronic message confirming the selection to the Choice Supplier.

4.4. **Rate AG.** Company shall provide all of the other aggregation services applicable to Choice Supplier specified in the Rate AG provisions of its tariff.

(C) Indicates Change

ARTICLE V. BILLING SERVICE

(C)

5.1. **Standard Billing Service.** Company shall bill Choice Supplier's Rate RT and NT customers for natural gas supply services provided by Choice Supplier on a rate-ready basis unless (a) a Choice Supplier not participating in the Company's POR program elects to provide a separate bill for its charges or (b) a Choice Supplier's customer elects to receive a separate bill for such services from its Choice Supplier. Choice Supplier must provide all billing rate information no later than fifteen (15) days prior to the effective date of such rate. Company will input all requests for new plans within a reasonable time frame based on the number of requests received.

5.2. **Standard Billing Charges.** Choice Supplier shall pay to Company the following fees for billing services:

Billing Fee: \$0.25/Bill
Billing Adjustment Fee: Affecting One (1) Month - \$3.10/Revised Bill
Affecting More than One (1) Month - \$3.60/Revised Bill

5.3. **Negotiated Billing Service.** In the event a Choice Supplier wants Company to provide a billing service other than the Standard Billing Service, such service shall be negotiated between Company and Choice Supplier.

5.4. **Choice Supplier Budget Billing.** The Company will bill all budget billing amounts calculated and provided by the Choice Supplier unless the account is being billed under the POR program, in which case the Company will provide budget billing to the customer. The Company will not determine or reconcile a Licensed Supplier's budget bill charge if the Licensed Supplier is not participating in the Company's POR program.

ARTICLE VI. REMEDIES

6.1. **Termination Upon Default.** In addition to other rights a party may have under this Aggregation Agreement, if either party fails to perform an obligation, or breaches any representation or warranty ("Defaulting Party") under this Agreement, then the other party (Non-Defaulting Party") shall have the right to terminate this Agreement by providing prior written notice thereof to the Defaulting Party. Termination pursuant to this Article shall be without waiver of any additional remedy, whether at law or in equity, to which the party not in default otherwise may be entitled for breach of this Agreement.

6.2. **Limitation of Liability.** Except as expressly permitted under this Agreement and Company's Gas Service Tariff, neither party shall be entitled to recover incidental, consequential or punitive damages, or lost profits, for any breach by the other party of an obligation, representation or warranty under this Agreement, provided such limitation shall not apply to willful or grossly negligent misconduct on the part of the Defaulting Party.

ARTICLE VII. REPRESENTATIONS, WARRANTIES AND INDEMNIFICATION

Choice Supplier warrants that (1) it shall have good title to all natural gas tendered for receipt by Company hereunder, or is authorized by the owner of such gas to tender it for delivery to Company, and (2) such gas will be free and clear of all liens, encumbrances, and claims whatsoever. Choice Supplier shall fully indemnify Company, and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of a breach of such warranties.

(C) Indicates Change

ARTICLE VIII. LIMITATION OF THIRD PARTY RIGHTS

(C)

This Agreement is entered into solely for the benefit of the Company and the Choice Supplier, and is not intended and should not be deemed to vest any rights, privileges or interests of any kind or nature to any third party, including, but not limited to the Customers that comprise Choice Supplier's Pool under this Agreement.

ARTICLE IX. SUCCESSION AND ASSIGNMENT

This Agreement shall be binding upon and inure to the benefit of the successors and assigns of the respective parties hereto. However, no assignment of this Agreement, in whole or in part, will be made without the prior written approval of the non-assigning party. The written consent to assignment shall not be unreasonably withheld.

ARTICLE X. APPLICABLE LAW AND REGULATIONS

This Agreement shall be construed under the laws of the State of Pennsylvania and shall be subject to all valid applicable State, Federal and local laws, rules, orders, and regulations. Nothing herein shall be construed as divesting or attempting to divest any regulatory body of any of its rights, jurisdiction, powers or authority conferred by law.

ARTICLE XI. NOTICES AND CORRESPONDENCE

Written notice and correspondence to Company shall be addressed as follows:

UGI Utilities, Inc. - Gas Division
1 UGI Drive
Denver, PA 17517
Attention: Manager, Tariff & Supplier Administration
Email: EDI-GAS@UGI.COM

Written notices and correspondence to Choice Supplier shall be addressed as follows:

Name: _____
Address: _____

Attention: _____
Telephone: _____
Email: _____

Either party may change its address for receiving notices effective upon receipt, by written notice to the other party.

ARTICLE XII. MISCELLANEOUS

12.1. No modification of the terms and provisions of this Agreement shall be or become effective except by execution of written contracts or by modification of Company's Gas Service Tariff.

(C) Indicates Change

(C)

12.2. No waiver by any party of any one of more defaults by any other party of any provisions of this Agreement shall operate or be construed as a waiver of any subsequent or previous default or default, whether of a like or a different character.

12.3. In the event any tax or assessment is imposed, directly or indirectly, upon the gas tendered to, or received by Company for redelivery, Choice Supplier agrees to bear the amount of such tax or assessment. In the event that Company is required to pay such tax, Choice Supplier agrees to reimburse Company for such payment.

12.4. The subject heading of the articles of this Agreement are inserted for the purpose of convenient reference and are not intended to be a part of the Agreement nor considered in any interpretation of the same.

12.5. In the event of a conflict between the provisions of this Agreement and Company's Gas Service Tariff, the provisions of Company's Gas Service Tariff shall govern.

12.6. This Agreement may be executed in multiple counterparts, each of which shall be deemed an original, and all of which together shall constitute one and the same instrument. The delivery of an executed counterpart of this Agreement by e-mail delivery of a ".pdf" format data file shall be deemed to be valid delivery thereof. The parties to this agreement agree to execution of this agreement by electronic means pursuant to the Electronic Transactions Act, 73 P.S. § 2260.101 et seq. Each party agrees that electronic signatures of the parties are intended to authenticate this writing and to have the same force and effect as manual signatures.

(C)

IN WITNESS WHEREOF, the parties hereto have executed this Agreement on the day and year first above written.

ATTEST:

UGI UTILITIES, INC. - GAS DIVISION

BY: _____
(Signature)

(Print Name)

(Title)

ATTEST:

CHOICE SUPPLIER

BY: _____
(Signature)

(Print Name)

(Title)

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REDLINED VERSION
PROPOSED SUPPLEMENT NO. 55 TO
UGI UTILITIES, INC. – GAS DIVISION PA. P.U.C. NOS. 7 & 7S

UGI UTILITIES, INC. - GAS DIVISION

GAS TARIFF

INCLUDING THE GAS SERVICE TARIFF NO. 7

AND

THE CHOICE SUPPLIER TARIFF NO. 7S

Rates and Rules
Governing the
Furnishing of
Gas Service and Choice Aggregation Service
in the
Territory Described Herein

Issued: January 27, 2025

Effective for service rendered on
and after March 28, 2025. ~~Issued
in accordance with the Commission's
State Tax Adjustment Procedure
Order dated March 10, 1970, as
amended.~~

Issued By:

Paul J. Szykman
Chief Regulatory Officer
1 UGI Drive
Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

This tariff makes Increases/Decreases/Changes to existing rates (see page 2-2(b)).

LIST OF CHANGES MADE BY THIS SUPPLEMENT
(Page Numbers Refer to Official Tariff)

Table of Contents, Pages 3-4.

- Updated pagination of territory description.
- Updated contents of pages 19(a) - 19(b).
- Updated Aggregation Agreement pagination.
- Updated contents of pages 135-138.

Description of Territory, Pages 5-19(b).

- Description of Territories revised from the former South, North and Central rate districts to a consolidated rate district presentation.
- Pages 19(a) and 19(b) have been added as a pagination change and intentionally left blank.

Definitions, General, Pages 21-24.

- Definitions added for Daily Price Publication ("DPP") and Monthly Price Publication ("MPP"), which also resulted in existing definitions to shift pages on which they appeared.

Rule 8, Billing and Payment, Pages 42-45.

- Clarifying language added to section 8.4, Budget Billing, as related to the timing of the periodic Budget Billing reviews. As a result of the language added, information presented on adjacent pages shifted.

Rule 10, Rider A, State Tax Adjustment Surcharge, Page 48.

- The State Tax Adjustment Surcharge rate reset to 0.00%.

Rule 13, Rider D, Merchant Function Charge, Page 55.

- The rate has increased for Residential PGC Customers to 2.56% and for Non-Residential PGC Customers to 0.56%.

Rule 15, Price to Compare, Page 57.

- The Price to Compare has increased as a result of the change to the Merchant Function Charge.

Rule 16, Rider F, Universal Service Program, Page 59.

- Annual Reconciliation - the CAP credit bad debt offset language has been updated and will be applied where CAP enrollment exceeds CAP enrollees as of September 30, 2025.

Rule 19, Rider I, Distribution System Improvement Charge, Page 63.

- The rate reset to 0.00% and reference to prior rate case docket and Commission Order was removed.

Rule 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, Pages 76-77 and 79-81.

- All references to Gas Daily have been replaced with DPP.
- All references to "index" have been replaced by "Reference Price".

Rate R - General Service - Residential, Page 85.

- The Customer Charge and Distribution Charge have been increased.
- References to outdated Distribution Charge step increases removed.

LIST OF CHANGES MADE BY THIS SUPPLEMENT - Continued
(Page Numbers Refer to Official Tariff)

Rate RT - General Service - Residential Transportation, Page 86.

- The Customer Charge and Distribution Charge have been increased.
- References to outdated Distribution Charge step increases removed.

Rate GL - General Service - Gas Light Service, Page 88.

- The Distribution Charge has been increased.
- References to outdated Distribution Charge step increases removed.

Rate N - General Service - Non-Residential, Page 89.

- The Customer Charge and the Distribution Charge have been increased.
- References to outdated Distribution Charge step increases removed.

Rate NT - General Service - Non-Residential Transportation, Page 90.

- The Customer Charge and the Distribution Charge have been increased.
- References to outdated Distribution Charge step increases removed.

Rate DS - Delivery Service, Pages 94.

- The Customer Charge has been increased.
- The Maximum Distribution Charge has been increased and reflects a unified rate.
- References to outdated Distribution Charge step increases removed.

Rate NNS - No-Notice Service, Page 97.

- The unit cost per MCF has been recalculated and decreased.

Rate MBS - Monthly Balancing Service, Page 98(a).

- The Rate MBS charged to Rates DS/IS, LFD, and XD has been recalculated and increased.

Rate LFD - Large Firm Delivery Service, Pages 100-101.

- The Maximum Demand Charge has been increased.
- The Maximum Distribution Charge has been increased and outdated references have been removed.
- Unauthorized Overrun rate has been increased and additional clarifying language added.

Rate XD - Extended Large Firm Delivery Service, Pages 103-104.

- The Maximum Average Delivery Charge has been increased and outdated references have been removed.
- Unauthorized Overrun rate has been increased and additional clarifying language added.

Rate IS - Interruptible Service, Page 108-110.

- Language added related to Manual Interruptible Customers' ability to manually transfer fuel source of its interruptible equipment.
- Consumption capability of a Manual Interruptible Customer was changed from an off-peak period to annual period.
- Minimum annual bill language was consolidated. Separate provisions for Automatic Temperature Control (ATC) and Manual Interruptible (MI) customers were removed.

LIST OF CHANGES MADE BY THIS SUPPLEMENT - Continued
(Page Numbers Refer to Official Tariff)

Choice Supplier Tariff

Cover Page

- Updated for Supplement Number and Issue and Effective dates.

Rule 4, Choice Supplier Obligations, Page 115.

- Subsection 4.12 - The residential and commercial Purchase of Receivable rates have been updated as a result of the change to the Merchant Function Charge.

Rule 7, Nomination Procedure, Page 119.

- Reference to Platt's Gas Daily updated to reference DPP.
- Reference to Platt's Gas Daily Price Guide ("Inside FERC") updated to reference MPP.
- All references to "Index" have been replaced by "Reference Price".

Rule 10, Rate AG - Aggregation Service, Page 127.

- Reference to Platt's Gas Daily updated to reference DPP.
- Language to address changes that may occur in referenced price locations.

Rule 11, Aggregation Agreement for Rate Schedules RT and NT (Pro Forma), Pages 129-138.

- Changes and additions made to Article I. Definitions. Language added to clarify that the Nomination Procedure is available on UGI's Energy Management Website. New definitions added for Choice Aggregator, Choice Broker, and Choice Natural Gas Supplier/Licensed Supplier. Definitions were renumbered.
- Subsections in Articles III and IV renumbered to include the Article number.
- Subsection 12.6 added to Article XII. Miscellaneous.
- Information shown on the various pages have shifted as a result of the above changes in addition to line spacing changes made for further formatting consistency. As a result of these pagination changes, there are new intentionally blank pages.

TABLE OF CONTENTS

	PAGE
<u>Gas Service Tariff</u>	
Title Page	1
List of Changes Made by this Supplement	2-2 (b)
Table of Contents	3-4
Description of Territory	5-19 (b) (C)
Pages Intentionally Left Blank	19 (a) -19 (b) (C)
Definitions - General	20-24
 <u>Rules and Regulations:</u>	
1. The Gas Service Tariff	25
2. Contract for Gas Service	26-28
3. Guarantee of Payment	29-32
4. Service - Supply Facilities	33-34
5. Extension Regulation	35-36
Pages Intentionally Left Blank	37-38
6. Customer's Responsibility for Company's Property	39-40
7. Meter Reading	41
8. Billing and Payment	42-45
9. Termination and Discontinuance of Service	46-47
10. Rider A - State Tax Adjustment Surcharge	48
11. Rider B - Section 1307(f) Purchased Gas Costs	49-52
12. Rider C - Weather Normalization Adjustment	53-54
13. Rider D - Merchant Function Charge	55
14. Rider E - Gas Procurement Charge	56
15. Price to Compare	57
16. Rider F - Universal Service Program	58-59
17. Rider G - Energy Efficiency and Conservation Rider	60-61
18. Rider H - Technology and Economic Development Rider	62
19. Rider I - Distribution System Improvement Charge	63-66
20. Rider J - Gas Delivery Enhancement Rider	67
21. Gas Emergency Planning	68-72
22. General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS	73-81
23. General Terms for Interconnection Coordination Services for Connecting Entities	82
24. Page Intentionally Left Blank	83
25. Page Intentionally Left Blank	84
 <u>Rate Schedules:</u>	
Rate R - General Service - Residential	85
Rate RT - General Service - Residential Transportation	86-87
Rate GL - General Service - Gas Light Service	88
Rate N - General Service - Non-Residential	89
Rate NT - General Service - Non-Residential Transportation	90-91
Pages Intentionally Left Blank	92-93
Rate DS - Delivery Service	94-95
Rate NNS - No Notice Service	96-97

(C) Indicates Change

TABLE OF CONTENTS (Continued)

	PAGE
<u>Rate Schedules:</u>	
Rate MBS - Monthly Balancing Service	98-98 (a)
Rate LFD - Large Firm Delivery Service	99-101
Rate XD - Extended Large Firm Delivery Service	102-104
Rate R/S - Retail and Standby Rider	105-107
Rate IS - Interruptible Service	108-110
<u>The Choice Supplier Tariff</u>	
<u>Rules and Regulations:</u>	
1. The Choice Supplier Tariff	111
2. Choice Supplier Qualification	112
3. Customer List	113
4. Choice Supplier Obligations	114-115
5. Operational Requirements	116
6. Billing and Payment	117
7. Nomination Procedure	118-121
8. Financial Security	122-124
9. Enrollment of Customers into Rate Schedules RT and NT	125
10. Rate AG - Aggregation Service	126-128
11. Aggregation Agreement (Pro Forma)	129-134 (C)
Pages Intentionally Left Blank	135-138 (C)

(C) Indicates Change

Description of Territories

(C)

ADAMS COUNTY

Townships

Cumberland Freedom

ARMSTRONG COUNTY

City

Parker

BEDFORD COUNTY

Boroughs

Bedford Everett

Townships

Bedford	Colerain	Monroe
Napier	Snake Spring Valley	West Providence

BERKS COUNTY

City

Reading

Boroughs

Adamstown (part)	Bally	Birdsboro
Boyertown	Centerpoint	Fleetwood
Hamburg	Kenhorst	Kutztown
Laureldale	Leesport	Lyons
Mohnton	Mt. Penn	New Morgan
Robesonia	St. Lawrence	Shillington
Shoemakersville	Sinking Spring	Topton
Wernersville	West Reading	Womelsdorf
Wyomissing	Wyomissing Hills	

Townships

Alsace	Amity	Bern
Caernarvon	Centre	Colebrookdale
Cumru	Douglass	Exeter
Heidelberg	Hereford	Jefferson

(C) Indicates Change

Description of Territories - Continued (C)

Longswamp	Lower Alsace	Lower Heidelberg
Maiden Creek	Marion	Maxatawny
Muhlenberg	Ontelaunee	Perry
Richmond	Robeson	Rockland
Ruscombmanor	South Heidelberg	Spring
Tilden	Union	Washington
Windsor		

BLAIR COUNTY

Boroughs

Martinsburg	Roaring Spring	
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Townships

Huston	North Woodbury	Taylor
Woodbury		

BRADFORD COUNTY

Boroughs

Alba	Burlington	Canton
Sylvania	Troy	

Townships

Armenia	Burlington	Canton
Columbia	Granville	LeRoy
Ridgebury	Smithfield	South Creek
Springfield	Troy	Ulster
Wells	West Burlington	

BUCKS COUNTY

Boroughs

Perkasie	Quakertown	Richlandtown
Riegelsville	Sellersville	Silverdale
Trumbauersville		

Townships

Durham	East Rockhill	Haycock
Hilltown	Milford	Nockamixon
Richland	Springfield	West Rockhill

(C) Indicates Change

Description of Territories - Continued

(C)

CARBON COUNTY

Boroughs

Bowmanstown	East Side	Jim Thorpe
Lehighton	Palmerton	Weissport

Townships

Banks	East Penn	Kidder
Lower Towamensing	Mahoning (part)	Packer

CENTRE COUNTY

Boroughs

Philipsburg	South Philipsburg
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Township

Rush

CHESTER COUNTY

Borough

Oxford

Townships

East Coventry (part)	East Nottingham	Elk
Honey Brook (part)	Lower Oxford	North Coventry (part)
Upper Oxford	West Nottingham	

CLARION COUNTY

Boroughs

Callensburg	Silgo
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Townships

Ashland	Beaver	Clarion
Elk	Farmington	Highland
Knox	Licking	Limestone
Millcreek	Monroe	Paint
Perry	Piney	Richland
Salem	Toby	Washington

(C) Indicates Change

Description of Territories - Continued (C)

CLEARFIELD COUNTY

Boroughs

Chester Hill	Clearfield and Environs	Curwensville
Wallaceton		

Townships

Boggs	Bradford	Decatur
Knox	Lawrence	Morris
Pike		

CLINTON COUNTY

City

Lock Haven

Boroughs

Avis	Beech Creek	Flemington
Mill Hall	Renovo	South Renovo

Townships

Allison	Bald Eagle	Beech Creek (part)
Castanea	Chapman	Crawford
Dunnstable	Gallagher	Grugan
Noyes	Pine Creek	Wayne
Woodward		

COLUMBIA COUNTY

Boroughs

Berwick	Briar Creek	Centralia
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Town

Bloomsburg

Townships

Briar Creek	Conyngham	Hemlock
Mifflin	Montour	Scott
South Centre		

(C) Indicates Change

Description of Territories - Continued (C)

CUMBERLAND COUNTY

Boroughs

Camp Hill	Carlisle	Lemoyne
Mechanicsburg	Mt. Holly Springs	New Cumberland
Shippensburg	Shiremanstown	West Fairview
Wormleysburg		

Townships

Dickinson	East Pennsboro	Hampden
Lower Allen	Middlesex	Monroe
North Middleton	Shippensburg	Silver Spring
Southampton	South Middleton	Upper Allen

DAUPHIN COUNTY

City

Harrisburg

Boroughs

Dauphin	Highspire	Hummelstown
Middletown	Paxtang	Penbrook
Royalton	Steelton	

Townships

Conewago	Derry (including Hershey)	East Hanover
Jackson	Jefferson	Lykens
Londonderry	Lower Paxton	Lower Swatara
Middle Paxton	Rush	South Hanover
Susquehanna	Swatara	West Hanover
Williams		

FOREST COUNTY

Borough

Tionesta

Townships

Barnett	Green	Harmony
Jenks	Tionesta	

(C) Indicates Change

Description of Territories - Continued (C)

FRANKLIN COUNTY

Boroughs

Orrstown	Shippensburg	Waynesboro
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Townships

Greene (part)	Guilford (part)	Hamilton (part)
Letterkenny (Army Depot)	Southampton	Washington

FULTON COUNTY

Borough

McConnellsburg

Townships

Ayr (part)	Todd	
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HUNTINGDON COUNTY

Boroughs

Huntingdon	Mapleton	Mill Creek
Mount Union		

Townships

Brady	Henderson	Juniata
Oneida	Shirley	Smithfield
Union	Walker	

JEFFERSON COUNTY

Borough

Summerville

Township

Barnett

JUNIATA COUNTY

Townships

Tuscarora	Lack	Milford
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(C) Indicates Change

UGI UTILITIES, INC. - GAS DIVISION

Description of Territories - Continued

(C)

LACKAWANNA COUNTY

Cities

Carbondale Scranton

Boroughs

Archbald	Blakely	Clarks Green
Clarks Summit	Dalton	Dickson City
Dunmore	Jermyn	Jessup
Mayfield	Moosic	Moscow
Old Forge	Olyphant	Taylor
Throop	Vandling	

Townships

Abington	Benton	Carbondale
Clifton	Covington	Elmhurst
Fell	Glenburn	Greenfield
Jefferson	La Plume	Madison
Newton	North Abington	Ransom
Roaring Brook	Scott	South Abington
Spring Brook	West Abington	

LANCASTER COUNTY

City

Lancaster

Boroughs

Adamstown (part)	Akron	Columbia
Denver	East Petersburg	Elizabethtown
Ephrata	Lititz	Manheim
Marietta	Millersville	Mount Joy
Mountville	New Holland	Quarryville
Strasburg		

Townships

Brecknock	Caernarvon	Clay
Colerain	Conoy	Earl
East Earl	East Cocalico	East Donegal
East Drumore	East Hempfield	East Lampeter
Ephrata	Lancaster	Leacock

(C) Indicates Change

Description of Territories - Continued (C)

Little Britain	Manheim	Manor
Mount Joy	Paradise	Penn
Pequea	Rapho	Strasburg
Upper Leacock	Warwick	West Cocalico
West Donegal	West Earl	West Hempfield
West Lampeter		

LEBANON COUNTY

City

Lebanon

Boroughs

Cleona	Cornwall	Myerstown
Palmyra	Richland	

Townships

Annville	Bethel	Cold Spring
East Hanover	Jackson	Millcreek
North Annville	North Cornwall	North Lebanon
North Londonderry	South Annville	South Lebanon
South Londonderry	Swatara	Union
West Cornwall	West Lebanon	

LEHIGH COUNTY

Cities

Allentown	Bethlehem (part)
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Boroughs

Alburtis	Catasauqua	Coopersburg
Coplay	Emmaus	Fountain Hill
Macungie	Slatington	

Townships

Hanover	Lower Macungie	North Whitehall
Salisbury	South Whitehall	Upper Macungie
Upper Milford	Upper Saucon	Washington
Weisenburg	Whitehall	

(C) Indicates Change

Description of Territories - Continued (C)

LUZERNE COUNTY

Cities

Hazleton	Nanticoke	Pittston
Wilkes-Barre		

Boroughs

Ashley	Avoca	Conyngham
Courtdale	Dallas	Dupont
Duryea	Edwardsville	Exeter
Freeland	Forty Fort	Harvey's Lake
Hughestown	Kingston	Laflin (part)
Larksville	Laurel Run	Luzerne
Nescopeck	New Columbus	Nuangola
Pittston	Plymouth	Pringle
Shickshinny	Swoyersville	Sugar Notch
Warrior Run	West Hazleton	West Pittston
West Wyoming	White Haven	Wyoming
Yatesville		

Townships

Bear Creek	Buck	Butler
Conyngham	Dallas	Dennison
Dorrance	Exeter	Fairmount
Fairview	Foster	Franklin
Hanover	Hazel	Hollenback (part)
Hunlock	Huntington	Jackson
Jenkins (part)	Kingston	Lake
Lehman	Nescopeck	Newport
Pittston	Plains	Plymouth
Rice	Ross	Salem
Slocum	Sugarloaf	Union
Wilkes-Barre	Wright	

LYCOMING COUNTY

City

Williamsport

Boroughs

Duboistown	Hughesville	Jersey Shore
Montgomery	Montoursville	Muncy

(C) Indicates Change

Description of Territories - Continued (C)

Picture Rocks	Salladsburg	South Williamsport
	<u>Townships</u>	
Anthony	Armstrong	Bastress
Brady	Clinton	Eldred
Fairfield	Franklin	Hepburn
Jackson	Jordan	Limestone
Loyalsock	Lycoming	McNett
Mifflin (part)	Millcreek	Moreland
Muncy	Muncy Creek	Nippenose
Old Lycoming	Penn (part)	Piatt
Porter	Shrewsbury (part)	Susquehanna
Upper Fairchild	Washington	Wolf (part)
Woodward		

MCKEAN COUNTY

	<u>Boroughs</u>	
Eldred	Mount Jewett	Port Allegany
	<u>Townships</u>	
Annin	Ceres	Eldred
Hamlin	Keating	Liberty
Norwich	Otto	Sergeant

MIFFLIN COUNTY

	<u>Boroughs</u>	
Burnham	Juniata Terrace	Lewistown
McVeytown		
	<u>Townships</u>	
Armagh	Bratton	Brown
Decatur	Derry	Granville
Menno	Union	

MONROE COUNTY

	<u>Boroughs</u>	
Delaware Water Gap	East Stroudsburg	Mount Pocono
Stroudsburg	White Haven	

(C) Indicates Change

Description of Territories - Continued (C)

Townships

Chestnuthill	Coolbaugh	Eldred
Hamilton	Middle Smithfield	Paradise
Pocono	Ross	Smithfield
Stroud	Tobyhanna	Tunkhannock

MONTGOMERY COUNTY

Townships

Douglas	New Hanover	Limerick (restricted)
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MONTOUR COUNTY

Borough

Danville

Townships

Cooper	Liberty (part)	Limestone
Mahoning	Valley	

NORTHAMPTON COUNTY

Cities

Bethlehem (part)	Easton	
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Boroughs

Bangor	Bath	East Bangor
Freemansburg	Glendon	Hellertown
Nazareth	Northampton	North Catasauqua
Pen Argyl and Vicinity	Portland	Roseto
Stockertown	Tatamy	Walnutport
West Easton	Wilson	Wind Gap

Townships

Allen	Bethlehem	Bushkill
East Allen	Forks	Hanover
Lehigh	Lower Mount Bethel	Lower Nazareth
Lower Saucon	Palmer	Plainfield
Upper Mount Bethel	Upper Nazareth	Washington
Williams		

(C) Indicates Change

Description of Territories - Continued (C)

NORTHUMBERLAND COUNTY

Cities

Shamokin Sunbury

Boroughs

Kulpmont	Marion Heights	Milton
Mount Carmel	Northumberland	Riverside
Snydertown	Turbotville	Watsonstown

Townships

Coal	Delaware	East Cameron
East Chillisquaque	Jordan	Lewis Twp.
Little Mahanoy	Lower Augusta	Mount Carmel
Point	Ralpho	Rockefeller
Shamokin	Turbot	Upper Augusta
Washington	West Cameron	West Chillisquaque
Zerbe		

PIKE COUNTY

Borough

Milford

Townships

Dingman	Lehman	Milford
Westfall		

POTTER COUNTY

Boroughs

Austin	Bingham	Coudersport
Galeton	Hebron	Oswayo
Shinglehouse	Ulysses	

Townships

Abbott	Allegany	Clara
Eulalia	Genesee	Harrison
Hector	Hebron	Homer
Keating	Oswayo	Pike

(C) Indicates Change

Description of Territories - Continued (C)

Pleasant Valley	Portage	Roulette
Sharon	Summit	Sweden
Sylvania	Ulysses	West Branch
Wharton		

SCHUYLKILL COUNTY

City

Pottsville

Boroughs

Ashland	Auburn	Cressona
Deer Lake	Frackville	Gilberton
Girardville	Gordon	Landingville
McAdoo	Mechanicsville	Middleport
Minersville	Mount Carbon	New Philadelphia
Orwigsburg	Palo Alto	Port Carbon
Port Clinton	Ringtown	St. Clair
Schuylkill Haven		

Townships

Blythe	Branch	Butler
Cass	East Union	East Norwegian
Foster	Hubley	Kline
Mahanoy (part)	New Castle	North Manheim
Norweigan	Ryan	South Manheim
Union	Upper Mahantongo	West Brunswick
West Mahanoy		

SNYDER COUNTY

Boroughs

Selinsgrove	Shamokin Dam
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Townships

Middlecreek	Monroe	Penn
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SUSQUEHANNA COUNTY

Boroughs

Forest City	Uniondale
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(C) Indicates Change

Description of Territories - Continued (C)

Townships

Auburn Clifford

TIOGA COUNTY

Boroughs

Blossburg	Elkland	Knoxville
Lawrenceville	Liberty	Mansfield
Roseville	Tioga	Wellsboro
Westfield		

Townships

Bloss	Brookfield	Charleston
Chatham	Clymer	Covington
Deerfield	Delmar	Duncan
Elkland	Farmington	Gaines
Hamilton	Jackson	Lawrence
Liberty	Middlebury	Nelson
Osceola	Putnam	Richmond
Rutland	Shippen	Sullivan
Tioga	Union	Ward
Westfield		

UNION COUNTY

Borough

Lewisburg

Townships

Buffalo (part)	East Buffalo (part)	Gregg
Kelly (part)	Lewis	Union (part)
West Buffalo (part)	White Deer	

VENANGO COUNTY

City

Oil City

Boroughs

Rouseville Sugarcreek

(C) Indicates Change

Description of Territories - Continued (C)

Townships

Clinton	Cornplanter	Cranberry
Pinegrove	President	Richland
Rockland		

WAYNE COUNTY

Boroughs

Bethany	Hawley	Honesdale
Waymart		

Townships

Berlin	Canaan	Cherry Ridge
Clinton	Dyberry	Oregon
Palmyra	Paupack	Texas

WYOMING COUNTY

Boroughs

Factoryville	Laceyville	Meshoppen
Nicholson	Tunkhannock	

Townships

Braintrim	Clinton	Eaton
Exeter	Falls	Forkston
Lemon	Mehoopany	Meshoppen
Monroe	Nicholson	North Branch
Northmoreland	Noxen	Overfield
Tunkhannock	Washington	Windham

YORK COUNTY

Townships

Fairview	Newberry	
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DEFINITIONS - GENERAL (Continued)

- Company: UGI Utilities, Inc. - Gas Division
- Commercial Customer: A Customer who is not classified as an Industrial Customer or a Residential Customer.
- Creditworthiness: An assessment of an Applicant's or Customer's ability to meet bill payment obligations for utility service.
- Critical Day: Any day, determined by company in its sole discretion, when variations in supply or demand could jeopardize the safety or reliability of Company's Gas Service.
- Customer: Any person, corporation or other entity lawfully in receipt of gas service, aggregation and balancing services or interconnection coordination services from the Company under this Tariff.
- Customer Charge: A monthly charge.
- Daily Flow Directive ("DFD"): An order issued by the Company to address system management, including actions necessary to comply with statutory directives and obligations. DFDs will be communicated to affected Customers or NGSS via e-mail if the Customer or NGSS prefer to receive notice in this manner and provide a valid e-mail address, or if no such preference is expressed, either electronically, by telephone, by facsimile, through the use of the media or by an alternate mutually agreed upon method between the Company and the Customer or NGSS. Customers and NGSS must provide the Company with a 24-hour contact for DFDs.
- Daily Price Publication ("DPP"): The daily price reference guide published by S&P Platts (i.e., Gas Daily) or its successor (the "Reference Price"). In any event that the daily price reference guide published by S&P Platts or its successor expires, is terminated, or is otherwise unavailable to the Company, the Company shall use a commercially reasonable alternative published daily price guide Reference Price. If at any point the Reference Price locations change published name, expire, are discontinued from publication, are terminated, or are otherwise unavailable to the Company, the closest applicable alternative price location shall be used as the Reference Price location. (C)
- Discontinuance of Service: The cessation of service with the consent of Customer.
- Distribution Charges: Charges to recover the costs the Company incurs to provide the services necessary to deliver natural gas to a Customer from the point of receipt into the Company's distribution system.
- Dth ("Dekatherm"): A measure of the heat content value of gas. Gas usage is determined by multiplying the MCF used by the heat content value of the gas.

(C) Indicates Change

DEFINITIONS - GENERAL (Continued)

- Extension Applicant: Any person, corporation or other entity, whether or not currently receiving from the Company any service provided for in this Tariff, who desires from the Company an extension or expansion of facilities under Section 5 of this Tariff and who complies with all Company requirements for obtaining an extension or expansion of facilities as provided for in this Tariff.
- Gas or Natural Gas: A flammable gas meeting PUC heating value and purity requirements that may include natural gas, synthetic natural gas, propane, landfill gas and any and all natural gas substitutes.
- Gas Service: The furnishing of gas by the Company at the point of delivery regardless of whether the Customer makes any use of the gas.
- Gas Supply or
Commodity Charge: Charges by an NGS or Supplier of Last Resort to recover the cost of procuring natural gas and delivering it to the Company's facilities for redelivery to Customers.
- Industrial Customer: A Customer engaged in the process which creates or changes raw materials or unfinished materials into another form or product.
- Interruptible
Service: Natural gas services that can be temporarily discontinued under terms and conditions specified by Tariff or contract.
- MCF: 1,000 cubic feet of gas. This is a measure of gas usage.
- Monthly Price
Publication ("MPP"): The monthly price reference guide published by S&P Platts (i.e., Inside FERC Gas Market Report First of Month) or its successor (the "Reference Price"). In any event that the monthly price reference guide published by S&P Platts or its successor expires, is terminated, or is otherwise unavailable to the Company, the Company shall use a commercially reasonable alternative published monthly Reference Price guide. If at any point the Reference Price locations change published name, expire, are discontinued from publication, are terminated, or are otherwise unavailable to the Company, the closest applicable alternative price location shall be used as the Reference Price location. (C)
- Natural Gas
Supplier ("NGS"): Any person, corporation or other entity that has received a license from the PUC to supply natural gas supply services to Customers in the Company's service territory and that has met the additional criteria established by the Company to permit it to provide natural gas supply service to Customers.
- Non-Critical Day: Any day determined by Company not to be a Critical Day
- Non-Residential
Applicant: An Applicant not classified as a Residential Applicant.

(C) Indicates Change

DEFINITIONS - GENERAL (Continued)

(C)

- Non-Residential Customer: A Customer not classified as a Residential Customer, including a Commercial Customer and an Industrial Customer.
- Occupant: A natural person who resides in the premises to which gas service is provided.
- Operational Flow Order ("OFO"): A directive issued by the Company that is reasonably necessary to alleviate conditions that threaten the operational integrity of the Company's system on a critical day, including actions necessary to comply with statutory directives and obligations. OFOs will be communicated as soon as reasonably practical to affected Customers or NGSS via e-mail if the Customer or NGSS prefer to receive notice in this manner and provide a valid e-mail address, or if no such preference is expressed, either electronically, by telephone, by facsimile, through the use of the media or by an alternate mutually agreed upon method between the Company and the Customer or NGS. Customers and NGSS must provide the Company with a 24-hour contact for OFOs.
- Point of Delivery: The outlet of company facilities; usually the meter or regulator outlet.
- Price to Compare: The dollar amount charged by the Company, used by Customers to compare prices and potential savings with other Natural Gas Suppliers.
- PUC: The Pennsylvania Public Utility Commission.
- Remote Meter Reading Device: A device which by electrical impulse or otherwise transmits readings from a meter, usually located within a residence, to a more accessible location outside a residence. The term does not include AMR and devices that permit direct interrogation of the meter.
- Residential Applicant: An Applicant who is (1) a natural person at least 18 years of age not currently receiving service who applies for residential service, or (2) an adult Occupant whose name appears on the mortgage, deed or lease of the property for which the residential utility service is requested. The term shall not include (1) a Residential Customer who seeks to transfer service within the Company's service territory, or (2) a Residential Customer who, within 30 days after Termination or Discontinuance of Service, seeks to have service reconnected at the same location or transferred to another location within the Company's service territory.

(C) Indicates Change

DEFINITIONS - GENERAL (Continued)

(C)

- Residential Customer: A Customer who is either (1) a natural person at least 18 years of age in whose name a residential account is listed and who is primarily responsible for payment of bills rendered for the service, or (2) any adult Occupant whose name appears on the mortgage, deed or lease of the property for which residential service is requested. A Residential Customer shall be further defined to include a Customer receiving the Company's gas service to a single-family dwelling or building, through one meter to four or fewer dwelling units in a multi-family dwelling, or premises used as a single family dwelling and for one or more business uses, provided the proprietor of the business resides in the single family dwelling, and the business uses less than fifty percent of the anticipated gas usage served through a single meter. Service will be supplied only where the Company's facilities are suitable to the service desired. A Residential Customer shall remain a Customer after Discontinuance of Service or Termination of Service until the final bill for service is past due. The term includes a person who, within 30 days after Termination or Discontinuance of Service, seeks to have service reconnected at the same location or transferred to another location within the Company's service territory.
- Supplier of Last Resort: The Company or another entity that provides natural gas supply services to Customers that do not elect another supplier or choose to be served by the supplier of last resort, Customers that are refused service from another natural gas supplier, or Customers whose natural gas supplier fails to deliver the required gas supplies. Currently, the Company is the supplier of last resort for all Customers under the terms of this Tariff. Each Customer may only have one supplier of last resort with one exception: The Company shall be under no obligation and shall have no duty to serve as Supplier of Last Resort to any Rate DS, IS, LFD, or XD customers.
- Tariff: The rates, rules, and regulations set forth herein, as may be amended, modified or superseded from time to time. The Tariff is on file with the PUC and available on the Company's website.
- Termination of Service: The cessation of service, whether temporary or permanent, without the consent of Customer.
- Unauthorized Use of Service: Unreasonable interference or diversion of service, including meter tampering (any act which affects the proper registration of service through a meter), by-passing unmetered service that flows through a device connected between a service line and customer-owned facilities and unauthorized service restoral.
- User Without Contract: A natural person who takes or accepts gas service without the knowledge or approval of the Company, other than the Unauthorized Use of Service as defined above.

(C) Indicates Change

RULES AND REGULATIONS

8. BILLING AND PAYMENT

8.1 Billing Month. Bills are rendered monthly. The Company normally reads meters monthly. However, at its option, the Company may read meters once every two months. In instances where meters are read every two months, the first month's bill will be based on an estimate of the consumption for the first month of the bi-monthly period. Bills are due when rendered and shall be considered as received by the Customer when left at, or mailed to, the address where service is rendered, or such other address as designated by the Customer. A billing month is the period upon which a Customer's monthly charges and consumption are computed and for which a bill is rendered. For Residential Customers, the billing month is a period of not less than 26 or greater than 35 days. An initial bill for a new Residential Customer may be less than 26 days or greater than 35 days; provided however, if an initial bill exceeds 60 days the Residential Customer shall be given the opportunity to amortize the amount over a period equal to the period covered by the initial bill without penalty. A final bill due to the discontinuance may be less than 26 days or greater than 35 days but may never exceed 42 days. In cases involving termination, a final bill may be less than 26 days. In addition, bills for less than 26 days or more than 35 days shall be permitted if they result from rebilling initiated by the Company or Customer dispute to correct a billing problem. Bills for less than 26 days or more than 35 days shall be permitted if they result from a meter reading route change initiated by the Company.

8.2 Estimated Consumption. When the Company is unable to obtain an actual meter reading because of inability to gain access to the meter, or because of extreme weather conditions, emergencies, equipment failures, work stoppages or any other circumstances, the Company will render appropriately marked estimated bills.

8.3 Application of a Rate Schedule. The Company will compute bills under the rate schedule selected by and for which the customer qualifies. In the event the customer does not select a Rate Schedule, the Company may discontinue service or place the Customer on a rate schedule for which the Customer qualifies.

8.4 Budget Billing. Residential Heating Customers may elect an optional billing procedure which averages the estimated Company regulated service costs over a revolving twelve (12) month Budget Billing plan. These Customers will be billed for the use of gas during the next eleven (11) months beginning with whatever month that they select. Company will review the Budget Billing amount upon the completion of ~~on~~ the third (C) (3rd), sixth (6th), and ninth (9th) billing months with budget asked to pay amounts adjusting the fourth (4th), seventh (7th) and tenth (10th) billing months annually adjusting upward or downward the Budget Billing amount based on actual charges to date and projected charges to the end of the twelve (12) month Budget Billing. The twelfth bill will be for usage for the month, with an adjustment for the difference between payments made and actual charges for gas service for the prior eleven (11) months, inclusive. At the conclusion of the budget billing year, any resulting reconciliation amount exceeding \$100 may be amortized over a twelve (12) month period upon Residential Heating Customer request.

The optional twelve (12) month Budget Billing plan, as described above, is available to Commercial and Industrial Heating Customers provided that at least seventy-five (75) percent of the Customer's total gas consumption is for space heating. If a Customer has an unpaid balance equal to the amount of two (2) Budget Bill Plan bills, billing under this plan may be terminated by the Company.

(C) Indicates Change

RULES AND REGULATIONS

8. BILLING AND PAYMENT - Continued

(C)

8.5 Payment Due Date. The due date for payment of Residential Customers' bills shall not be less than twenty (20) days from the date of mailing and fifteen (15) days for a Non-Residential Customer's bill with the exception that bills to the Commonwealth of Pennsylvania, the Government of the United States, or any of their agencies, and elementary and secondary schools shall be due fifteen (15) days after the date of mailing unless otherwise extended to thirty (30) days by mutual agreement. For all billings, if the due date for payment should fall on a Saturday, Sunday, bank holiday or any other day when the offices of the Company where payments are regularly received are not open to the general public, the due date shall be extended to the next business day. Failure to receive a bill will not release the Customer from payment obligations.

8.6 Date of Payment for Residential Customers. For payments by mail, the effective date of payment shall be the date of the postmark. For payments by mail which are not postmarked or postmarked clearly, the effective date of payment shall be one day prior to receipt. For payments made through electronic transmission, the effective date of payment shall be the date of actual receipt of payment by the Company. For payments made at a branch office or an Authorized Payment Agent, the effective date of payment shall be the date of actual receipt of payment at that location.

8.7 Late Payment Charge. Late Payment Charges will be applied as follows to the balance due which is not paid by the due date including amounts billed by the Company on behalf of natural gas suppliers other than the Company. Residential Customers will be charged a late payment charge of one and one half (1 1/2) percent per month on the balance due not paid by the due date; provided that, for a Residential Customer's payment by mail, the Company shall not impose a late payment charge unless payment is received more than 5 days after the due date. Non-Residential Customers will be charged five (5) percent per month on the balance due not paid by the due date and an additional one and one half (1 1/2) percent per month for each month thereafter.

8.8 Return Check Service Charge. The Company may impose a service charge of the greater of thirty-five dollars (\$35.00) or maximum allowed by Commonwealth of Pennsylvania for each check received in payment of bill(s) which is dishonored and returned by the bank upon which it is drawn. The Company may require a Customer to tender non-electronic payment after the Customer tenders two (2) consecutive electronic payments that are subsequently dishonored, revoked, canceled or otherwise not authorized.

8.9 Due Date Extension Program. Residential Customers meeting the qualification requirements of the Due Date Extension Program shall, upon written application, have the due date for payment of bills for service to their personal residence extended. To qualify, Applicants must submit proof that their sole source of support, and that of others in their household, is derived from a permanent fixed income plan, issuing monthly checks. Under the program, the due date for payment on a bill normally falling due between the sixth day of the month and the twentieth day of the month shall be extended to the first working day after the twentieth of the month. The due date for payment on a bill normally falling due between the twenty-first day of the month and the fifth day of the following month, shall be extended to the first working day after the fifth day of the latter month.

(C) Indicates Change

RULES AND REGULATIONS

8. BILLING AND PAYMENT - Continued

(C)

8.10 Application of Payments for Rates RT and NT. Where Company renders a bill for natural gas supply service on behalf of a Choice Supplier and a partial payment received, the partial payment shall first be applied to pre-retail access Company balances and then to post-retail access balances. In the event a customer has a pre-retail access Company balance, partial payment shall be applied in the following order of priority:

1. First to outstanding pre-retail access Company balances, or the installation amount on a payment arrangement with the Company on this balance; then to
2. Current regulated Company charges; then to
3. Choice Supplier supply charges; then to
4. Non-Basic Service charges; then to
5. Hardship Energy Fund contributions.

In the event a Customer develops a post-retail access balance, partial payment shall first be applied to the pre-retail access Company balances in the order of priority specified above. Thereafter, partial payment shall be Company applied in the following order of priority:

1. First to outstanding post-retail access Company Balances, or the installat amount on a payment arrangement with the Company on this balance; then to
2. Current regulated Company charges; then to
3. Choice Supplier service charges; then to
4. Non-Basic service charges; then to
5. Hardship Energy Fund contributions.

Where Company renders a budget bill on behalf of a Choice Supplier for Natural Gas Supply service, partial payments shall be applied on a pro rata basis after outstanding pre-retail access balances and post retail access balances have been paid in accordance with the orders of priority specified above. For purposes of this Section, pre-retail access balances means outstanding account balances incurred prior to Customer transferring to Rate RT and NT.

For purposes of this Section, post-retail access balances means outstanding account balances incurred after Customer transfers to Rate RT and NT.

8.11 Joint Billing. Joint Billing provides Customers with one combined account and a combined invoice that displays charges for both their gas and electric service and pertains to Customers that are the same class as described below and receive both gas service from the Company and electric service from UGI Utilities, Inc. - Electric Division ("UGI-ED") at the same premises. Eligible Customers shall be Residential Customers receiving service under Rate Schedules R and RT who are also Residential Customers of UGI-ED receiving electric distribution service under UGI-ED Rate Schedules R, and Commercial and Industrial Customers receiving service under Rate Schedules N and NT who are also Commercial and Industrial Customers of UGI-ED receiving electric distribution service under UGI-ED Rate Schedules GS1, GS4, and GS5, unless they elect otherwise in writing or through mutual agreement with Company. Eligible Customers shall be combined into a single Customer account for service received from the Company and UGI-ED and shall receive combined bills

(C) Indicates Change

RULES AND REGULATIONS

8. BILLING AND PAYMENT - Continued

(C)

separately listing charges from each company. The Company and UGI-ED shall, for such combined accounts, and subject to applicable statutory and regulatory requirements, establish a reasonable hierarchy of categories for the posting of partial payments to such joint accounts, and within each such category payments shall first be posted, as applicable, to UGI-ED or Electric Generation Supplier charges before being posted to UGI Gas Division or Natural Gas Supplier charges.

8.12 Payment Refunds. Refunds due customers greater than two dollars (\$2) shall be mailed to the Customer. Refunds less than two dollars (\$2) may be picked up at the office within sixty (60) days. After sixty (60) days, the refund shall be applied to Operation Share.

8.13 Unless otherwise stated in this Section 8, Billing and Payment, all billing and payment provisions of this section apply to Customers served under all Company rate schedules, including Rate Schedules RT and NT where a Customer's Choice Supplier also participates in the Company's Purchase of Receivables ("POR") program.

(C) Indicates Change

RULES AND REGULATIONS

10. RIDER A

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge is applicable to the net monthly rates and minimum charges contained in this Tariff. The surcharge shown below will be recomputed when a tax rate used in the calculation changes and/or the Company implements a change in rates.

The recomputation of the surcharge will be submitted to the PUC within 10 days after the occurrence of a reason for surcharge recomputation shown above. If the recomputed surcharge is less than the one in effect the Company will, and if more may, submit a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be 10 days after the filing.

Rider A - State Tax Adjustment Surcharge is ~~(0.13%)~~ 0.00%

(I)

This Rider applies to Rates R, RT, GL, N, NT, DS, and LFD.

(I) Indicates Increase

RULES AND REGULATIONS

13. RIDER D

MERCHANT FUNCTION CHARGE

Applicability and Purpose

This Rider shall be applied to rates for each MCF (1,000 cubic feet) of gas supplied under Rate Schedules R and N of this Tariff and shall be reflected in the Price to Compare. The Rider is equal to the fixed percentage, established by the PUC in Company's last general base rate proceeding, of purchased gas costs which are expected to be uncollectible, and shall not be reconciled to reflect actual results. Rider D is intended to make Company's Price to Compare more comparable to the gas supply service prices offered of other Natural Gas Suppliers that presumably reflect anticipated uncollectible expenses.

Rider D Charge

Rider D charges shall be equal to 2.56% ~~2.27%~~ for Residential PGC Customers and **(I)** 0.56% ~~0.44%~~ for Non-Residential PGC Customers of Rider B (Purchased Gas Costs).

The collection of the Rider D charges will be summarized by Rate Schedule sub-accounts in the Gas Operating Revenue FERC Account No. 480000 for Rate R and 481000 for Rates N. The associated costs are recorded in FERC Account Nos. 904001 and 904002.

(I) Indicates Increase

RULES AND REGULATIONS

15. PRICE TO COMPARE

The Price to Compare ("PTC") is composed of the Annual C-Factor, Annual E-Factor, Gas Procurement Charge and Merchant Function Charge. The PTC rate will change whenever any components of the PTC change. The current PTC rate is detailed below:

Price to Compare

	Rate R (CCF)	Rate N (MCF)	
Annual C-Factor	\$ 0.54584	\$ 5.4584	
Annual E-Factor	\$ 0.01697	\$ 0.1697	
Gas Procurement Charge	\$ 0.00660	\$ 0.0660	
Merchant Function Charge	<u>\$ 0.01441</u>	<u>\$ 0.0315</u>	(I)
Total Price to Compare	<u>\$ 0.58382</u>	<u>\$ 5.7256</u>	(I)

(I) Indicates Increase

RULES AND REGULATIONS

16. RIDER F - Continued

UNIVERSAL SERVICE PROGRAM

QUARTERLY ADJUSTMENT

Any time that the Company makes a change in base rates or PGC rate affecting residential customers, the Company shall recalculate the Rider USP rate pursuant to the calculation described above to reflect the Company's current data for the components used in the USP rate calculation. The Company shall file the updated rate with the PUC to be effective one (1) day after filing.

ANNUAL RECONCILIATION

(C)

On or before November 1 of each year, the Company shall file with the PUC data showing the reconciliation of actual revenues received under this Rider and actual recoverable costs incurred for the preceding twelve months ended September. The resulting over/undercollection (plus interest calculated at 6% annually) will be reflected in the CAP quarterly rate adjustment to be effective December 1. Actual recoverable costs shall reflect actual CAP costs, actual application costs, actual pre-program arrearage forgiveness, actual LIURP and actual Hardship Administrative costs. Actual recoverable CAP credit costs and pre-program arrearage forgiveness shall be based upon actual CAP credits granted and pre-program arrearage forgiveness granted less a 9.2% adjustment for amounts granted to participants in excess of ~~19,534~~ (the number of CAP enrollees as of September 30, ~~2022~~)2025. The 9.2% adjustment related to CAP credits and pre-program arrearage forgiveness will be based on the following:

For each reconciliation period, the average annual CAP credit per participant will be determined by dividing the total actual CAP credits granted during the reconciliation period by the average monthly number of participants receiving CAP credits during the reconciliation period. The average monthly number of participants receiving CAP credits exceeding ~~19,534~~ the number of CAP enrollees as of September 30, 2025 will be multiplied by the average annual CAP credit granted per participant and then multiplied by 0.0920 in order to determine the amount of the CAP Credits which will not be recovered through Rider USP.

For each reconciliation period, the average pre-program arrearage forgiveness per participant will be determined by dividing the total actual pre-program arrearage forgiven during the reconciliation period by the number of participants receiving pre-program arrearage forgiveness. The number of participants receiving pre-program arrearage forgiveness exceeding ~~19,534~~ the number of CAP enrollees as of September 30, 2025 will be multiplied by the average pre-program arrearage forgiveness per participant and then multiplied by 0.0920 in order to determine the amount of the pre-program arrearage forgiveness which will not be recovered through Rider USP.

(C) Indicates Change

RULES AND REGULATIONS**19. Rider I****DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

In addition to the net charges provided for in this Tariff, a charge of ~~5.00%~~ 0.00% (D,C) will apply ~~consistent with the Commission Order dated October 27, 2022 at Docket No. M-2012-2293611, approving the DSIC.~~

19.A.1 Purpose. To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

19.A.2 Eligible Property.

The DSIC-eligible property will consist of the following:

- Piping, Couplings, Valves, Excess Flow Valves, Risers - Distribution & Transmission. (Accts. 374, 376, 365, 367)
- Measuring & Regulator Stations - Distribution & Transmission (Accts. 375, 378, 379, 366, 369, 370)
- Gas Service Lines and Insulated and Non-Insulated Fittings (Accts. 378, 380)
- Meters, Meter Bars, Meter Installations (Accts. 381, 382)
- House Regulators & Installations (Accts. 383, 384)
- Industrial & Farm Tap Measuring & Regulator Station Equipment (Accts. 385, 386)
- Miscellaneous Equipment and Material- Distribution & Transmission (Accts. 387, 371)
- Equipment - Electronic Systems & Software (Accts. 391)
- Vehicles, Power Equipment, Tools, Shop & Garage Equipment (Accts. 392, 394, 396)
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities.
- Gathering lines (Accts. 332)
- Storage lines (Accts. 353)
- Other related capitalized costs.

19.A.3 Computation of the DSIC. The DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update.

(D) Indicates Decrease

(C) Indicates Change

RULES AND REGULATIONS

**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
Effective November 1, 2020 - Continued**

<u>Shortfall Percent</u>	<u>Cash-Out Price</u>	(C)
Up to 5%	Shortfall Monthly Index Reference Price ("SMRP")	
Greater than 5%, but not greater than 15%	SMRP x 1.1	
Greater than 15%, but not greater than 25%	SMRP x 1.3	
Greater than 25%	SMRP x 1.5	

Likewise, the Customer shall sell, and the Company shall buy any excess amount according to the following cash-out pricing:

<u>Excess Percent</u>	<u>Cash-Out Price</u>	(C)
Up to 5%	Excess Monthly Reference Price Index ("EMRP")	
Greater than 5%, but not greater than 15%	EMRP x 0.9	
Greater than 15%, but not greater than 25%	EMRP x 0.7	
Greater than 25%	EMRP x 0.5	

The SMRP (Shortfall Monthly ~~Reference Price~~ ~~Index~~) shall be the average of the ~~published Gas Daily~~ DPP midpoint ~~index~~ ~~Reference Prices~~ corresponding to the Customer's Delivery Region during the Customer's billing month as listed below: (C)

<u>Delivery Region</u>	<u>Index Reference Price</u>	(C)
North	Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4.	
Central	The higher of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.	
South	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	
West	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	

The EMRP (Excess Monthly ~~Reference Price~~ ~~Index~~) shall be the average of the ~~published Gas Daily~~ DPP midpoint ~~index~~ ~~Reference Prices~~ corresponding to the Customer's Delivery Region during the Customer's billing month as listed below: (C)

<u>Delivery Region</u>	<u>Index Reference Price</u>	(C)
North	Tennessee, zone 4-300 leg	
Central	The lower of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.	
South	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	
West	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	

(C) Indicates Change

RULES AND REGULATIONS

**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
Effective November 1, 2020 - Continued**

Customer Delivery Region shall be assigned to each Customer in accordance with Customer's delivery location within the Company's distribution system.

The SM~~IRP~~ and EM~~IRP~~ are applicable to the above tables only for inadvertent monthly imbalances. The HM~~IRP~~ (Highest Monthly ~~Reference Price Index~~) or the LM~~IRP~~ (Lowest Monthly ~~Reference Price Index~~) as defined below shall apply respectively to shortfall and excess conditions in those situations where intentional imbalances are involved. (C)

The HM~~IRP~~ shall be calculated as the highest of the ~~published Gas Daily DPP~~ absolute ~~index~~ Reference Prices for the Customer's Delivery Region during the Customer's billing month as listed below: (C)

<u>Delivery Region</u>	<u>Index Reference Price</u>
North	Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4.
Central	The higher of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.
South	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.
West	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.

The LM~~IRP~~ shall be calculated as the lowest ~~published Gas Daily DPP~~ absolute reference prices for the Customer's Delivery Region during the Customer's billing month as listed below: (C)

<u>Delivery Region</u>	<u>Index Reference Price</u>
North	Tennessee, zone 4-300 leg PLUS the applicable transportation costs from Tennessee, zone 4 to zone 4.
Central	The lower of Transco, zone 6 non-N.Y. or Transco, Leidy Line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.
South	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.
West	The lower of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.

(C) Indicates Change

RULES AND REGULATIONS

**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
Effective November 1, 2020 - Continued**

- (b) Warranty, indemnity and special provisions. The receipt of service constitutes Customer's agreement to the following representations and warranties, together with related provisions in the service agreement:
- (1) clear and marketable title to the Customer's gas;
 - (2) delivery points, pressure, quality and other specifications acceptable to gas transmission pipeline(s) and the Company;
 - (3) eligibility of the Customer for service;
 - (4) existence of lawful authority for sale, transportation and delivery;
 - (5) agreement to pay all excise, sales, use, gross receipts, or other taxes (other than income taxes), all tariff charges and all penalties, charges, fees for transportation, balancing etc., associated with delivered gas, which may be levied upon or incurred by the Company at any time;
 - (6) agreement to indemnify and hold the Company harmless from breach of representations or warranties, and any liability associated with Customer's gas while on the Company's system.

Copy of Gas Purchase Agreements, Other Documents. When requested by the Company, the Customer shall provide the Company with a copy of Customer's gas purchase contract and any related transportation, marketing and brokerage contracts, or, in lieu of providing such contracts, certify pertinent information as required by the Company, and, in order to meet state or federal requirements, provide a sworn affidavit setting forth the Customer's cost of gas for the period requested by the Company. The Company shall endeavor to protect the confidentiality of information provided by the customer in accordance with this provision. The Company will provide such information to third parties only when required to do so by law, regulation or order and in such case, will attempt to maintain confidentiality to the extent possible.

22.4 Maximum Daily Excess Balancing Charge

The Daily Excess Balancing Charge that occurs on Critical Days shall be as follows:

The charge for exceeding daily balancing limits shall be ten times the highest price ~~as published in Gas Daily on~~ in the DPP table "**(C) Daily Price Survey.**" For each delivery region as listed in the following table ~~below~~. This rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into Pennsylvania.

(C) Indicates Change

RULES AND REGULATIONS

**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
Effective November 1, 2020 - Continued**

<u>Delivery Region</u>	<u>Index Reference Price</u>	(C)
North	Tennessee, zone 4- 300 leg plus the applicable transportation costs from Tennessee Zone 4 to Zone 4.	
Central	The higher of 1) Transco, zone 6 non-N.Y. or 2) Transco, Leidy Line receipts plus the applicable transportation costs from Transco Zone 6 to Zone 6.	
South	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	
West	The higher of Texas Eastern, M-3 or Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	

The Daily Excess Balancing Charge that occurs on Non-Critical Days shall be as follows:

<u>Daily Imbalance Percent</u>	<u>Penalty</u>	(C)
Up to 15%	GDIRP	
Greater than 15%, but not greater than 30%	GDIRP x 2	
Greater than 30%, but not greater than 45%	GDIRP x 3	
Greater than 45%, but not greater than 60%	GDIRP x 4	
Greater than 60%	GDIRP x 5	
Intentional imbalances	GDIRP x 5	

The ~~GDIRP~~ (~~Gas Daily Reference Price Index~~) shall be equal to the difference (C) in price between the highest ~~published Gas Daily DPP index Reference Price~~ and the lowest ~~published Gas Daily DPP index Reference Price~~ for the Customer's Delivery Region as listed below but shall not be lower than \$0.25/Mcf.

<u>Delivery Region</u>	<u>Highest Index Reference Price</u>	<u>Lowest Index Reference Price</u>	(C)
North	Tennessee, zone 4- 300 leg plus the applicable transportation costs from Tennessee Zone 4 to Zone 4.	Tennessee, zone 4- 300 leg	
Central	Transco zone 6, non-N.Y.	Transco, Leidy line receipts plus the applicable transportation costs from Transco zone 6 to zone 6.	
South	Texas Eastern, M3	Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	
West	Texas Eastern, M3	Texas Eastern, M-2 receipts plus the applicable transportation costs from Texas Eastern M-2 to M-3.	

(C) Indicates Change

RULES AND REGULATIONS

**22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS
Effective November 1, 2020 - Continued**

The Company shall not charge any Maximum Daily Excess Balancing Charges if the Customer's Excess Daily Imbalance is anticipated to benefit the distribution systems daily balancing position as determined by Company in its sole discretion.

22.5 Operational Flow Orders and Daily Flow Directives

The Company has the right to issue Operational Flow Orders and Daily Flow Directives at any time. Failure to comply with any OFO or DFD shall result in a penalty charge of Twenty-Five (\$25) per Mcf or the charge calculated in compliance with Section 22.4 Maximum Daily Excess Balancing Charge, whichever is greater.

22.6 Cost of Assigned Capacity.

In addition to applicable interstate pipeline demand charges, the associated demand charges to customers, or their NGS, served under Rates DS and LFD, and who utilize assigned PGC capacity, will include 100% and 50% pro rata allocation of annual Peaking Supply service demand costs, respectively. The associated demand charges will be reduced by a pro rata share of the Economic Benefit of Peaking Supply (EBPS Credit). The EBPS Credit shall mean a pro rata share of (a) the value of Peaking Supply utilized in off system sales transactions and included in the PGC share of the Revenue Sharing Incentive Mechanism revenues, plus (b) the Commodity Price Differential, which shall be, as measured for the date of Peaking Supply delivery, the aggregate difference, if positive, between the ~~Gas Daily DPP Reference Price~~ Price applicable to the zone of delivery (i.e., (C) Texas Eastern M3 for deliveries in the South and West Delivery Regions with the exception of deliveries from Mt. Bethel and Transco Z6 NNY for deliveries made in the North and Central Delivery Regions and deliveries from Mt. Bethel) and the actual price paid for actual Peaking Supply deliveries into the UGI distribution system. The EBPS Credit shall be applied in the calculation of associated demand charges in the second billing month after the credit has accrued (e.g., December accrued credits will be used to reduce the February associated demand charges) and shall not, on an annual basis, exceed the annual incremental demand charges for Peaking Services charged to Rate DS and LFD customers, or their NGS, as described above.

(C) Indicates Change

RATE R

GENERAL SERVICE - RESIDENTIAL

AVAILABILITY

This rate applies to all Residential Customers in the entire gas service territory of the Company and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

MONTHLY RATE TABLE

Customer Charge: ~~\$15.00~~ **\$19.95** per customer (I)

Plus Distribution Charge: **\$0.64078/Ccf** (C,I)

~~\$0.50024/Ccf (effective Oct. 29, 2022 - Sept. 30, 2023)~~

~~\$0.51764/Ccf (effective on and after October 1, 2023)~~

Plus SURCHARGES and RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Section 1307 (f) Purchased Gas Cost
- Rider C - Weather Normalization Adjustment
- Rider D - Merchant Function
- Rider E - Gas Procurement Charge
- Rider F - Universal Service Program
- Rider G - Energy Efficiency and Conservation
- Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

PAYMENT

In accordance with Section 8.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

(I) Indicates Increase (C) Indicates Change

RATE RT

GENERAL SERVICE - RESIDENTIAL TRANSPORTATION

AVAILABILITY

This Rate applies to all Residential Customers in the entire gas service territory who are served by a qualified Choice Supplier receiving service under Rate AG and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

MONTHLY RATE TABLE

Customer Charge: \$19.95 ~~\$15.00~~ per customer (I)

Plus Distribution Charge: \$0.64078/Ccf (C,I)
~~\$0.50024/Ccf (effective Oct. 29, 2022 - Sept. 30, 2023)~~
~~\$0.51764/Ccf (effective on and after October 1, 2023)~~

Plus SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider C - Weather Normalization Adjustment
Rider F - Universal Service Program
Rider G - Energy Efficiency and Conservation
Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

(I) Indicates Increase (C) Indicates Change

RATE GL

GENERAL SERVICE - GAS LIGHT SERVICE

AVAILABILITY

This service is available for street, highway, driveway or other lighting or sign illumination, where measurement by meter of the gas consumed is not practicable or economical. As used herein, "light" means a single lamp or sign having one (1) gas-flow orifice and one (1) or more mantles, and of a type approved by the Company.

MONTHLY RATE TABLE

Distribution Charge: \$0.64078/Ccf (C,I)
~~0.50024/Ccf (effective Oct. 29, 2022 - Sept. 30, 2023)~~
~~\$0.51764/Ccf (effective on and after October 1, 2023)~~

Plus

SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge
Rider B - Section 1307(f) Purchased Gas Cost
Rider I - Distribution System Improvement Charge

Monthly usage is assumed to be 1.8 Mcf, however, for larger consumption input fixtures, the Company reserves the right to modify.

BILLS DUE

All bills for continuing service are due each month when rendered, and the final due date stated on the bill shall be no less than fifteen (15) days from the date of presentation. Upon discontinuance of service, bills are due and payable upon presentation.

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

SPECIAL TERMS AND CONDITIONS

Gas will be supplied to lights furnished, erected and maintained by the customer only when equipped with regulators and such devices as the Company considers necessary for turning lights on and off for maintenance and safety purposes.

(I) Indicates Increase (C) Indicates Change

RATE N

GENERAL SERVICE - NON-RESIDENTIAL

AVAILABILITY

This Rate applies in the entire territory served by the Company and is available to all Non-Residential Customers, using gas for any purpose including gas purchased by another public utility for resale. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate N service may not be applied to supplement or back up any transportation service.

MONTHLY RATE TABLE

Customer Charge: ~~\$36.42~~ ~~\$27.38~~ per customer (I)

Plus Distribution Charge: \$4.6759/Mcf (C, I)

	Former South/Central Districts	Former North District
Effective Oct. 29, 2022 - Sept. 30, 2023	\$3.8202/Mcf	\$3.7086/Mcf
Effective on and after Oct. 1, 2023	\$3.8378/Mcf	\$3.8378/Mcf

Plus SURCHARGES and RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Section 1307(f) Purchased Gas Cost
- Rider C - Weather Normalization Adjustment
- Rider D - Merchant Function Rider
- Rider E - Gas Procurement Charge
- Rider G - Energy Efficiency and Conservation
- Rider H - Technology and Economic Development
- Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

The Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

(I) Indicates Increase (C) Indicates Change

RATE NT

GENERAL SERVICE - NON-RESIDENTIAL TRANSPORTATION

AVAILABILITY

This Rate applies in the entire territory served by the Company and is available to all Customers who are served by a Choice Supplier receiving service under Rate AG, except residential Customers, using gas for any purpose. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate NT service may not be applied to supplement or back up any transportation or retail service.

MONTHLY RATE TABLE

Customer Charge: ~~\$27.38~~ \$36.42 per customer (I)

Plus Distribution Charge: \$4.6759/Mcf (C, I)

	Former South/Central Districts	Former North District
Effective Oct. 29, 2022 - Sept. 30, 2023	\$3.8202/Mcf	\$3.7086/Mcf
Effective on and after Oct. 1, 2023	\$3.8378/Mcf	\$3.8378/Mcf

Plus SURCHARGES and RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider C - Weather Normalization Adjustment
- Rider G - Energy Efficiency and Conservation
- Rider H - Technology and Economic Development
- Rider I - Distribution System Improvement Charge

MINIMUM CHARGE

The Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the 12-month intervening period.

(I) Indicates Increase (C) Indicates Change

RATE DS

DELIVERY SERVICE

AVAILABILITY

This service applies in the entire territory served by the Company. Firm Delivery Service shall be provided for all volumes supplied by the Customer for which the Company has available on system delivery capacity, subject to Section 21 - Gas Emergency Planning provisions of the Company's tariff, applicable rules and regulations of the PUC and any other governmental mandates.

The Customer must execute a Service Agreement for not less than (1) one year. The contract shall continue in force for consecutive (1) year periods unless cancelled by the Customer upon ninety (90) days written notice to Company prior to the expiration of a contract term.

Gas service in excess of volumes delivered by the Customer shall only be provided in accordance with applicable delivery service balancing provisions or in accordance with optionally elected and approved balancing or standby services.

Service under Rate DS is subject to the terms set forth under Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS.

MONTHLY RATE TABLE

The charge for each monthly billing period shall be the sum of the Customer Charge, the Capacity Charge if applicable, and the Distribution Charge as described below. The following are maximum rates.

Customer Charge: ~~\$300.00~~ ~~\$260.00~~ per month (I)

Plus Capacity Charge: The Company's unitized weighted average cost of firm transportation capacity per elected MDQ.

Plus Maximum Distribution Charge: ~~\$3.2919/Mcf~~ (C,I)

	Former South/Central Districts	Former North District
Effective Oct. 29, 2022 - Sept. 30, 2023	\$3.1971/Mcf	\$2.5319/Mcf
Effective on and after Oct. 1, 2023	\$3.2045/Mcf	\$2.6070/Mcf

Plus

SURCHARGES and RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider G - Energy Efficiency and Conservation
- Rider H - Technology and Economic Development
- Rider I - Distribution System Improvement Charge
- Rider J - Gas Delivery Enhancement Rider

(C) Indicates Change

(I) Indicates Increase

RATE NNS - Continued

NO-NOTICE SERVICE

EXCESS REQUIREMENT OPTION

The Excess Requirement Option is available on an interruptible basis to any delivery service Customer served under Rates XD, LFD. This Option shall extend the no-notice provisions of Rate NNS, on solely a best efforts basis, during periods where Customer's daily requirements exceed transportation contract service limits.

Customer must nominate a Daily Excess Requirement ("DER") under this Option in an amount no less than 5 Mcf per day and no greater than 25% of Customer's DFR or otherwise specified contract limit. On days where service under the Excess Requirement Option is required, Customer will have the right, subject to the terms and conditions set forth herein, to take gas in excess of Customer's DFR or otherwise specified contract limit provided such excess is no greater than the nominated DER amount.

Service taken in excess of the sum of Customer's DFR and DER on any day shall be considered Excess Take or Unauthorized Overrun as determined by Customer's Delivery Service Schedule and service agreement.

Unauthorized gas forwarded or returned to the Company by the Customer shall be considered imbalance gas and shall be subject to either the balancing provisions set forth under Section 22.2 of General Terms for Delivery Service for Rate Schedules DS, LFD, XD and IS or the Customer's otherwise applicable transportation balancing service.

MONTHLY RATE TABLE (Basic NNS Service)

\$0.2040 ~~\$0.2200~~ per Mcf per day of elected NNA

(D)

plus

MONTHLY RATE TABLE (Excess Requirement Option)

\$4.50 per Mcf per day of elected DER.

(D) Indicates Decrease

RATE MBS - Continued

MONTHLY BALANCING SERVICE

MONTHLY RATE TABLE

Monthly Transportation Volume

Rate DS/IS	\$0.0128	\$0.0115	/Mcf x Monthly Billed Volumes	(I)
Rate LFD	\$0.0074	\$0.0069	/Mcf x Monthly Billed Volumes	(I)
Rate XD	\$0.0075	\$0.0058	/Mcf x Monthly Billed Volumes	(I)

The Company will update the average monthly imbalance utilized in the development of Rate MBS charges annually with the actual average monthly imbalance for the 12-month period ending September to determine the new Rate MBS charges effective December 1 each year. The Company shall include the new Rate MBS charges as part of its annual PGC compliance filing.

(I) Indicates Increase

RATE LFD - Continued

LARGE FIRM DELIVERY SERVICE

MONTHLY RATE TABLE

The charge for each monthly billing period shall be the sum of the Customer Charge, the Demand Charge, the Capacity Charge (if applicable), the Distribution Charge and any Excess Take Charge as described below. The following are maximum rates.

Customer Charge: \$670.00

Plus

Maximum Demand Charge: \$7.6956 ~~5.9965~~/Mcf of Customer's elected DFR. (I)

Plus

Capacity Charge: The Company's unitized weighted average cost of firm transportation capacity per elected DFR. Applicable only when the customer elects UGI capacity.

Plus

Maximum Distribution Charge (all volumes): \$1.3583/Mcf (I,C)
~~\$1.2838/Mcf (effective Oct. 29, 2022 - Sept. 30, 2023)~~
~~\$1.3169/Mcf (effective on and after October 1, 2023)~~

Plus

SURCHARGES and RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider G - Energy Efficiency and Conservation
- Rider H - Technology and Economic Development
- Rider I - Distribution System Improvement Charge
- Rider J - Gas Delivery Enhancement Rider

RETAINAGE RATE

Company Use and Unaccounted for Gas shall be retained in accordance with Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, paragraph 22.1(j).

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

EXCESS TAKE CHARGE

Except as provided in the Company's *Nomination Procedure*, for authorized usage on any day in excess of the Daily Firm Requirement there will be a charge of \$6.00 per MCF in addition to the charges specified in the rate table.

(I) Indicates Increase
(C) Indicates Change

RATE LFD - Continued

LARGE FIRM DELIVERY SERVICE

MINIMUM BILL

Monthly: The Minimum Monthly Bill shall be the Customer Charge, Demand Charge, Capacity Charge (if applicable), and Charge for Other Transportation.

Annual: The Minimum Annual Bill shall be based on the Customer maintaining a 0.50 annual load factor and shall be due and payable with the bill for the 12th month in the contract year. The Customer's actual load factor shall be determined by dividing the total volume of gas taken during the contract year (including volumes taken under the Retail and Standby Rider, and the Cash-Out provisions of Section 22.2) by the sum of the Daily Firm Requirements for the contract year. If the actual load factor is less than 0.50, then, in addition to payment for actual usage, the Customer shall pay a Minimum Annual Bill charge equal to the product of: (1) the difference between 0.50 and the actual load factor, (2) the sum of the Customer's Daily Firm Requirements for the contract year, and (3) the average delivery charge paid by the Customer over the previous 12-month period, as calculated by the Company. If the Customer's actual load factor is greater than or equal to 0.50, no Minimum Annual Bill charge will be required.

CHARGE FOR OTHER TRANSPORTATION

If the Customer chooses to use the Company as agent in regard to transportation service by others, any costs calculated by or billed to the Company, with regard to such agency, shall be billed to the customer by the Company and may include an applicable administrative fee as agreed by the Customer and Company. Such charges related to the use of Customer elected and Company provided transportation capacity shall be reflected directly on the Customer's bill for service rendered on and after April 1, 2024, pursuant to Commission order at Docket R-2023-3040290, with such charges labeled on the bill as Capacity Charge.

CHARGE FOR UNAUTHORIZED OVERRUN

Whenever it is necessary to restrict gas supplied under this Rate, the Company will provide due notice of such restriction. If a Customer, after having received due notice of restriction, shall take gas in excess of the amount made available by such notice, then the Customer shall be billed for such excess gas at the rate of ~~Fifty (I) Twenty-Seven Dollars and Fifty Cents (\$27.50)~~ **(\$50.00)** per MCF, or the charge ~~be~~ **(C)** calculated in compliance with Section 22.4 Maximum Daily Excess Balancing Charge, whichever is greater, plus the charge specified in the monthly rate table. **Section (C) 22.4 is primarily intended to establish applicable daily imbalance penalty charges but shall also provide for the pricing applicable to any Unauthorized Overrun volumes, which shall be subject to the same pricing as an Intentional imbalance.** Customer shall indemnify Company from any claims by third parties resulting from Customer's unauthorized overrun.

SERVICE UNDER OTHER RATES

Volumes purchased under the Retail and Standby Rider or under the Cash-Out provisions of Section 22.2 or taken under Rate NNS shall be included for the purposes of determining Excess Take Charge and Unauthorized Overrun gas.

(C) Indicates Change (I) Indicates Increase

RATE XD -Continued

EXTENDED LARGE FIRM DELIVERY SERVICE

MONTHLY RATE TABLE

The charge for each monthly billing period shall be negotiable and shall be the sum of the Customer Charge, Distribution Charge, Demand Charge if applicable, and the Minimum Annual Bill as described below.

The following are maximum rates.

Customer Charge: Charge as determined by negotiation.

Plus

Maximum Demand Charge: Charge as determined by negotiation.

Plus

Maximum Average Delivery Charge: \$1.3583/Mcf (C, I)
~~\$1.2838/Mcf (effective Oct. 29, 2022 - Sept. 30, 2023) (C, I)~~
~~\$1.3169/Mcf (effective on and after October 1, 2023) (I)~~

Plus

SURCHARGES and RIDERS

Rider I - Distribution System Improvement Charge

RETAINAGE RATE

Unless otherwise agreed between the Customer and the Company, Company Use and Unaccounted For gas shall be retained in accordance with Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS, paragraph 22.1(j)

MINIMUM BILL

Minimum Bill Volumes and terms shall be defined in the Service Agreement and determined by negotiation.

CHARGE FOR OTHER TRANSPORTATION

If the Customer chooses to use the Company as agent in regard to transportation service by others, any costs calculated by or billed to the Company, with regard to such agency, shall be billed to the Customer by the Company and may include an applicable administrative fee as agreed by the Customer and Company.

(C) Indicates Change (I) Indicates Increase

RATE XD - Continued

EXTENDED LARGE FIRM DELIVERY SERVICE

CHARGE FOR UNAUTHORIZED OVERRUN

Whenever it is necessary to restrict gas supplied under this Rate, the Company will provide due notice of such restrictions. If a Customer, after having received due notice of a restriction, shall take gas in excess of the amount made available by such notice, then the Customer shall be billed for such excess gas at the rate of **Fifty (I) ~~Twenty-Seven Dollars and Fifty Cents~~ (\$27.50) (\$50.00)** per MCF, or the charge calculated in compliance with Section 22.4 Maximum Daily Excess Balancing, whichever is greater, plus the charge specified in the monthly rate table. **Section 22.4 is (C) primarily intended to establish applicable daily imbalance penalty charges but shall also provide for the pricing applicable to any Unauthorized Overrun volumes, which shall be subject to the same pricing as an Intentional imbalance.** Customer shall indemnify Company from any claims by third parties resulting from Customer's unauthorized overrun.

Volumes purchased under the Retail and Standby Rider or under the Cash-Out provisions of Section 22.2 or taken under Rate NNS shall be included for the purpose of determining Unauthorized Overrun gas.

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

(C) Indicates Change (I) Indicates Increase

RATE IS

INTERRUPTIBLE SERVICE

AVAILABILITY

This Rate applies in the entire territory served by the Company. It is available to any commercial or industrial Customer using gas for any purpose when Customer has executed a Service Agreement with a term of at least one (1) year for use of gas under the terms of this Tariff.

Service under this Rate shall only be provided when, in the Company's sole discretion, sufficient system capacity is available.

Unless otherwise agreed by both Customer and Company, service under Rate IS is available only to Customer loads with documented installed capability to consume an alternate fuel, and the Customer must enter into a Service Agreement for a minimum term of one (1) year with monthly payments for service taken. The Customer shall remain liable for minimum bill requirements for the length of the Service Agreement under this Rate, including applicable penalties, in the event the Customer defaults on its Service Agreement before the end of its term.

The Customer and Company agree that a Manual Interruptible ("MI") Customer must **(C)** maintain the ability to transfer the fuel source of its interruptible equipment from natural gas to an alternate fuel manually and demonstrate that they have the capability of consuming at least 5,000 MCF of gas ~~annually during April through October ("Off Peak Period")~~. For all Automatic Temperature Control ("ATC") Customers, the Customer shall install and operate equipment to transfer the fuel source of its interruptible equipment from natural gas to an alternate fuel at a predetermined temperature setting as determined annually by the Company.

The Company shall verify, prior to commencement of service for new Customers that the customer load being served qualifies under these provisions. The Company shall be permitted to inspect the facilities and piping at the premises of the Customer from time to time to confirm that the load being served so qualifies. The Company, at its discretion, may require such separate metering and piping and elimination of any cross-connection to non-qualifying end use equipment as may be necessary to enforce these provisions and to ensure the interruption of service hereunder during periods of restricted service. It is the Customer's responsibility to ensure qualifying alternate fuel capability is maintained in good working order as Company shall maintain no obligation for service during periods of interruption. If the Customer fails to meet any of the applicable conditions listed below, as determined by the Company in its sole discretion, the Company may discontinue service or transfer the Customer to the otherwise applicable firm or standby rate schedule, provided sufficient on-system capacity is available:

- 1) ability to maintain qualified alternate fuel facilities
- 2) 24-hour notification capability
- 3) maintain operable ATC equipment

Service will be provided by the Company where the Customer provides suitable gas delivered to a Company authorized contract receipt point, as determined by the Company in its sole discretion and only when in the opinion of the Company there are sufficient facilities and gas supply. The Company maintains sole discretion to determine the appropriate allocation of gas to Customers.

(C) Indicates Change

RATE IS - Continued

INTERRUPTIBLE SERVICE

Gas service in excess of volumes delivered by the Customer shall be provided only in accordance with applicable balancing provisions or in accordance with optionally elected and approved balancing or standby services.

INTERRUPTION NOTIFICATION

MI Customers agree to maintain a twenty-four hour capability to receive notification of interruptions by the Company. When notified by the Company, the MI customer must discontinue use of natural gas for the Rate IS account until notification of Company to resume use of natural gas under Rate IS. Except in an emergency circumstance, the Company will provide reasonable notice of any interruption at least two hours prior, or upon written request of the Customer, if agreed by Company, of up to six hours.

ATC Customers agree to maintain equipment required to automatically switch fuels from natural gas to Customer's alternate fuel and from alternate fuel back to natural gas based on outside temperatures, as determined solely by the Company and noticed annually to the Customer. The ATC equipment shall meet specifications as provided by the Company and shall be in working order at all times from November through March of each year.

The Company reserves the right to periodically verify MI and ATC Customer's alternate fuel as well as to verify the proper operation of ATC equipment.

MONTHLY RATE TABLE

Customer Charge: Charge as negotiated between the Customer and the Company.

Plus,

Distribution Charge:

Charge as negotiated between the Customer and Company based upon the alternate fuels that the Customer has the economic capability of consuming, inclusive of related business factors.

MINIMUM ANNUAL BILL

(C)

~~For ATC Customers: Shall be as negotiated by the Customer and Company but shall be no less than the product of five hundred (500) MCF times the distribution rate in effect on the first day of the Service Agreement or subsequent anniversary date if renewed Service Agreement.~~

~~For MI Customers: Shall be as negotiated by the Customer and Company but shall be no less than five thousand (5,000) MCF of natural gas in Off Peak Period times the distribution rate in effect on the first day of the Service Agreement or subsequent anniversary date if renewed Service Agreement.~~

Shall be as negotiated by the Customer and Company and, ~~Unless~~ the Company otherwise agrees, the Minimum Annual Bill shall be calculated at the end of any Service Agreement period, anniversary, or termination of service in accordance with terms of the Service Agreement. Volumes of natural gas taken under Standby Service during the Service Agreement period shall be credited to the Minimum Annual Bill volumes.

(C) Indicates Change

RATE IS - Continued

INTERRUPTIBLE SERVICE

SURCHARGES and RIDERS

Rider I - Distribution System Improvement Charge

PAYMENT

In accordance with Section 8 of this Tariff.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

CHARGE FOR UNAUTHORIZED OVERRUN

Whenever it is necessary to restrict gas supplied under this Rate, the Company will provide due notice of such restriction. If a Customer, after having received due notice of restriction, shall take gas in excess of the amount made available by such notice, then Customer shall be billed for such excess gas at the rate of Fifty Dollars (\$50.00) per MCF, or the charge calculated in compliance with Section 22.4 Maximum Daily Excess Balancing Charge, whichever is greater, plus the charge specified in the monthly rate table. Section 22.4 is primarily intended to establish applicable (C) daily imbalance penalty charges but shall also provide for the pricing applicable to any Unauthorized Overrun volumes, which shall be subject to the same pricing as an Intentional imbalance. Customer shall indemnify Company from any claims by third parties resulting from Customer's unauthorized overrun.

Gas delivered under the Rate IS or purchased under the Cash-Out provisions of Section 22.2 or the Retail and Standby Rider or taken under Rate NNS shall be included in the determination of Unauthorized Overrun gas.

RETAINAGE RATE

Company Use and Unaccounted For gas shall be retained in accordance with Section 22, General Terms for Delivery Service for Rate Schedules DS, LFD, XD, AND IS, paragraph 22.1(j).

(C) Indicates Change

UGI UTILITIES, INC. - GAS DIVISION
GAS CHOICE SUPPLIER TARIFF NO. 7S

Rates and Rules
Governing the
Furnishing of
Gas Aggregation Service

Issued: January 27, 2025

Effective for service rendered on and
after March 28, 2025. ~~Issued in
accordance with the Commission's
Order entered October 19, 2023 at
Docket No. R-2023-3040290.~~

Issued By:

Paul J. Szykman
Chief Regulatory Officer
1 UGI Drive
Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

This supplement makes updates and changes to existing rates (see page 2b).

RULES AND REGULATIONS

4. CHOICE SUPPLIER OBLIGATIONS

4.12 If a Choice Supplier elects to participate in the Company's POR Program, the Choice Supplier must enter into a POR Agreement for the rate classes that it serves that will be included in the POR. The elected Rate Classes shall be one of the following: (1) RT only, (2) NT only, or (3) RT and NT. All receivables associated with basic natural gas supply services in the specific rate class, subject to the rate class elections made above, must be sold by the participating Supplier to the Utility. For the purposes of this provision, the phrase "basic natural gas supply services" shall include charges directly related to the physical delivery of natural gas to a retail customer but shall not include charges for "carbon-neutral" products, appliance maintenance service, energy efficiency services, termination or cancellation fees, security deposits or other products or services not directly related to the physical delivery of natural gas to a retail customer. Customer accounts that are billed for non-basic natural gas supply services will not be eligible for UGI's POR program. All of the NGS' customer accounts within the elected Rate Classes (subject to the volumetric limits contained in section 5.4) must be POR eligible accounts, with the exception of customers that purchase carbon-neutral products. NGSs may choose to use UGI consolidated billing for Non-POR eligible customers who are purchasing bundled "carbon-neutral" product offerings. The termination and reconnection provisions of Chapters 14 and 56 of the Public Utility Code and PUC regulations shall not be applicable to unpaid NGS charges for non-POR eligible accounts on consolidated billing. NGSs will be responsible for collecting unpaid NGS charges on non-POR eligible accounts on consolidated billing. UGI shall support rate-ready billing, and all NGS rates must conform to supported rate designs. For Purchased Customer Accounts, Company shall pay Choice Supplier an amount equal to 97.30% ~~97.59%~~ for residential amounts billed (inclusive of associated sales taxes) and 99.30% ~~99.42%~~ of non-residential amounts billed (also inclusive of taxes). Customer participation for NT shall be subject to Volumetric Eligibility pursuant to Section 5.4. (C)

4.13 All existing customers of Choice Suppliers who elect to participate in the Company's optional Purchase of Receivables program shall be provided notice by the Choice Supplier and Company that (a) the Company will be providing one bill for all Company and Choice Supplier charges, (b) all payments should be made to the Company, (c) any unpaid amounts shall be subject to late payment charges, (d) the Company may request a security deposit for amounts which include Choice Supplier charges and (e) the Company maintains the right to terminate service for any unpaid Company or Choice Supplier charges, pursuant to Pennsylvania Public Utility Code regulations. (C)

All new customers enrolling with Choice Suppliers who are participating in Company's optional Purchase of Receivables program shall be provided notice by the Choice Supplier prior to enrollment, and by Company upon enrollment, that (a) the Company will be providing one bill for all Company and Choice Supplier charges, (b) all payments should be made to the Company, (c) any unpaid amounts shall be subject to late payment charges, (d) the Company may request a security deposit for amounts which include Choice Supplier charges and (e) the Company maintains the right to terminate service for any unpaid Company or Choice Supplier charges, pursuant to Pennsylvania Public Utility Code regulations.

(C) Indicates Change

RULES AND REGULATIONS

7. **NOMINATION PROCEDURE - CONTINUED**

delivery requirements, which will be shown on the Company's Energy Management website.

If the full MBSQ is not nominated and purchased by the end of each such winter month, the shortfall ("Bundled Sale Cash-In quantity") would be purchased by the PGC ("Bundled Sale Cash-In amount") as follows:

- a. The DDR Variation Percentage is the sum of the actual DDRs experienced by a Choice Supplier divided by the sum of the pre-month average DDRs that was used to calculate the MBSQ, converted to a percentage. For any month where the DDR Variation Percentage is greater than ninety percent (90%), the Bundled Sale Cash-In amount would equal (1) the product of (a) 0.90 times the lowest absolute low for the Texas Eastern, M-2 receipts ~~index~~ Reference Price as published in ~~Platts' Gas Daily DPP~~ for the applicable month of flow minus (b) the summer ~~index~~ Reference Price used for bundled sales (the "Bundled Sale Cash-In Reference Price~~index~~") times (2) the Bundled Sale Cash-In quantity. If the resulting amount is positive, it would be credited to the Choice Supplier, or if negative, would be billed to the Choice Supplier. (C)
- b. In recognition of the effects of extreme warm weather conditions, shortfall amounts would be purchased as follows under such conditions:
 - i. For any month where (a) the DDR Variation Percentage is less than or equal to ninety percent (90%) and (b) the Bundled Sale Cash-In quantity is less than or equal to the MBSQ minus the product of the DDR Variation Percentage times the MBSQ, then the Bundled Sale Cash-In amount would equal (1) the First of the Month Price called "Columbia Gas Transmission Corp., Appalachia" as published in ~~Platts' Gas Daily Price Guide ("Inside FERC")~~ the MPP for the month subsequent to the applicable month in which the Bundled Sale Cash-In quantity was created minus the summer ~~index~~ Reference Price used for bundled sales (the "Alternate Bundled Sale Cash-In Reference Price~~Index~~") times (2) the Bundled Sale Cash-In quantity. If the resulting amount is positive, it would be credited to the Choice Supplier, or if negative, would be billed to the Choice Supplier. (C)
 - ii. For any month where (a) the DDR Variation Percentage is less than or equal to ninety percent (90%) and (b) the Bundled Sale Cash-In quantity is greater than the MBSQ minus the product of the DDR Variation Percentage times the MBSQ, then the Bundled Sale Cash-In amount would equal (1) the Alternate Bundled Sale Cash-In Reference Price~~Index~~, as defined in Section 7.3.b.i, times the DDR Variation Percentage times the MBSQ plus (2) the Bundled Sale Cash-In Reference Price~~Index~~, as defined in Section 7.3.a, times the difference of the Bundled Sale Cash-In quantity minus the product of the DDR Variation Percentage times the MBSQ. If the resulting amount is positive, it would be credited to the Choice Supplier, or if negative, would be billed to the Choice Supplier. (C)

(C) Indicates Change

RULES AND REGULATIONS

10. RATE AG - AGGREGATION SERVICE - CONTINUED

PENALTIES

Failure to Deliver DDR:

The difference in price between the highest published ~~index~~ Reference Price for the Texas Eastern, M-3 and the lowest published ~~index~~ Reference Price for Texas Eastern, M-2 as published in ~~Platts' Gas Daily on the table "Daily Price Survey"~~ the DPP corresponding to the date the failure to deliver occurred, plus the applicable transportation charges from Texas Eastern M-2 to M-3, but shall not be lower than \$0.25/per Dth, applied to the difference between the DDR and the delivered volumes, plus all incremental costs incurred by Company as a result of the failure to deliver the DDR. (C)

The Company may not charge for delivering in excess or under of the DDR if the overdelivery or underdelivery is anticipated to benefit the distribution system's daily balancing position as determined by Company in its sole discretion.

Failure to Comply with an OFO or DFD:

The Company has the right to issue Operational Flow Orders and Daily Flow Directives at any time. Failure to comply with any OFO or DFD shall result in a penalty charge of Fifty Dollars (\$50) per Dth or the highest of the charges calculated in compliance with Section 22.4 Maximum Daily Excess Balancing Charge for any delivery region, whichever is greater.

NOTICE

A Choice Supplier must provide Company, or any PUC-authorized alternative Supplier of Last Resort and its Rate RT and NT Customer(s) with ninety (90) days advance written notice of its intention to exit the market. In the event a Choice Supplier discontinues service or exits the market before its contract for natural gas supply service to a Rate RT and NT Customer expires and such Customer returns to its Supplier of Last Resort, Choice Supplier shall provide all contract billing data required by Company or other PUC-approved Supplier of Last Resort to render bills to Choice Supplier's customers for the period between Choice Supplier's default or exit from the market and the customer's next meter reading date.

BALANCING

Company will balance the daily difference, if any, between the anticipated Customer use, as communicated through the DDR, and the actual usage of Choice Supplier's customers. For this service, the Choice Supplier shall pay to Company the applicable Balancing Fees shown in this rate schedule, per MCF of Aggregation Pool usage, as measured at the meter.

(C) Indicates Change

UGI UTILITIES, INC. - GAS DIVISION

(C)

11. AGGREGATION AGREEMENT
FOR RATE SCHEDULES RT and NT
(Pro Forma)

THIS AGGREGATION AGREEMENT for Rate Schedules RT and NT ("Aggregation Agreement") is made and entered into this _____ day of _____, 20____, by and between **UGI Utilities, Inc. - Gas Division**, a Pennsylvania Corporation ("Company"), and _____, a _____ ("Choice Supplier").

WHEREAS, Company is a Pennsylvania public utility that, amongst other things, provides intrastate transportation service to Rate RT and NT customers located within its certificated service territory; and

WHEREAS, Choice Supplier is engaged in the business of selling natural gas supply services, and desires to market such services to Rate RT and NT customers located within Company's certificated service territory; and

WHEREAS, pursuant to the terms and conditions set forth in this Aggregation Agreement, Company is willing to receive natural gas supplies at specified points of interconnection situated between Company's facilities and the facilities of one or more interstate natural gas pipeline companies to serve the aggregated load of Rate RT and NT customers served by Choice Supplier, and to provide other services to facilitate the provision by Choice Supplier of natural gas supply services to customers; and

WHEREAS, pursuant to the terms and conditions set forth in this Aggregation Agreement, Choice Supplier is willing to deliver natural gas supplies for receipt by Company for subsequent transportation and redelivery at specified end-use customer locations, and to acquire aggregation services from Company.

NOW, THEREFORE, intending to be legally bound hereby, Company and Choice Supplier agree as follows:

ARTICLE I. DEFINITIONS

For the purposes of this Aggregation Agreement, in addition to any definitions set forth in Company's Gas Service Tariff and *Nomination Procedure* (which is available on **UGI's Energy Management Website**), which are hereby incorporated herein by reference, the following definitions apply: (C)

1.1. **Aggregation Service** means services provided by Company to Choice Supplier to facilitate the delivery of gas supplies to customers receiving service under Rates RT and NT.

1.2. **Balancing** means services provided by Company to cover differences between a Choice Supplier's Daily Delivery Requirement and the actual usage of the Choice Supplier's Aggregation Pool.

1.3. **Choice Aggregator** means an entity, licensed by the Commission, that purchases natural gas and takes title to it as an intermediary for sale to retail customers (52 Pa. Code § 62.101). (C)

(C) Indicates Change

1.4. **Choice Broker** means an entity, licensed by the Pennsylvania Public Utility Commission, that acts as an agent or intermediary in the sale and purchase of natural gas that does not take title to natural gas supply (52 Pa. Code § 62.101). (C)

1.5. **Choice Natural Gas Supplier (NGS) /Licensed Supplier** means a natural gas supplier as defined in 52 Pa. Code § 62.101, 66 Pa.C.S. § 2202, respectively. (C)

1.6. **Customer** means a recipient of service under Rate Schedules RT and NT that contracts for natural gas supply service from a Choice Supplier.

1.7. **Daily Delivery Requirement (DDR)** means the daily quantities of natural gas supplies a Choice Supplier is required to deliver for an Aggregation Pool, as forecasted and communicated by Company, and may specify the required points of delivery. Such forecast shall be calculated to include volumes needed for end-use requirements, prior imbalances and Company use and unaccounted for gas.

1.8. **Delivery Point** means a point specified by Company where Choice Supplier may deliver natural gas supplies for subsequent redelivery by Company to Choice Supplier's Rate RT and NT customers. (C)

1.9. **Rate Ready Billing** means the method of billing used by the Company to calculate the natural gas supply services provided by the Choice Supplier. Under this method, the Company uses actual meter readings obtained by the Company, or estimated consumption when the Company is unable to obtain an actual meter reading, and billing rate information provided by the Choice Supplier to calculate the bill. (C)

1.10. **Transportation** means a service provided by Company on its facilities that enables gas owned by others to be received into, moved through, and delivered out of facilities owned, leased, or operated and controlled by Company.

1.11. **Upstream Capacity Assignment, Release or Transfer** means the process to provide access to interstate pipeline capacity and storage contracts owned by Company to Choice Supplier pursuant to Company's tariff and any applicable regulatory rules.

ARTICLE II. TERM

This Aggregation Agreement shall become effective on _____, 20__ and shall remain in effect, unless terminated pursuant to Section 6.1 hereof, or by either party by providing ninety (90) days' prior written notice, for so long as Choice Supplier is qualified to receive Rate AG service from Company. In the event this Aggregation Agreement expires or terminates, Company shall have no obligation, as between Choice Supplier and Company, to accept any natural gas supplies tendered by Choice Supplier for receipt into Company's facilities, and Choice Supplier's payment and financial obligations shall continue until fully discharged.

ARTICLE III. CHOICE SUPPLIER'S OBLIGATIONS

3.1. **Compliance.** Choice Supplier agrees that it shall comply with all of the applicable terms and conditions of Company's Gas Service Tariff and Company's Supplier Tariff, both of which are hereby incorporated by reference.

(C) Indicates Change

(C)

3.2. **Creditworthiness.** Choice Supplier shall establish, and maintain throughout the term of this Aggregation Agreement, and thereafter until all of Choice Supplier's payment obligations incurred under this Aggregation Agreement have been fully discharged, a satisfactory Financial Security status with Company. To enable the Company to determine credit status, Choice Supplier will provide to the Company the following: (1) relevant financial information to determine creditworthiness; (2) appropriate trade and banking references; and (3) written consent for Company to conduct a credit investigation. In addition, Choice Supplier shall comply with the Financial Security provisions of Company's Supplier Tariff, and may, based on Choice Supplier's credit standing with Company, be required to provide financial security in excess of the minimum amounts specified therein.

3.3. **Standards of Conduct.** Choice Supplier shall abide by all standards of conduct and other legal requirements applicable to Choice Supplier's line of business, including but not limited to the standard of conduct applicable to Choice Suppliers set forth in rules and regulations established by regulatory bodies having jurisdiction over Choice Supplier's activities, and other applicable law.

3.4. **Payments.** Choice Supplier will remit payment for all services within 10 days after receipt of Company invoice. A late payment charge of 1.50% per month will be applied to all outstanding balances as of the due date.

3.5. **Customer List.** Choice Supplier shall execute an Electronic Trading Partner Agreement and will keep confidential any customer information acquired either directly or indirectly from Company, and use such information solely for the purpose of offering natural gas supply service to Rate RT and NT customers. In the event the Company determines the Choice Supplier impermissibly released customer information to another party, in addition to all available remedies, Company may, at its option, immediately cancel this Aggregation Agreement.

ARTICLE IV. COMPANY'S OBLIGATIONS

4.1. **DDR.** Company shall provide Choice Supplier with its DDR for each Gas Day. Company shall accept receipt of all gas volumes up to the DDR. Company shall have the right to accept, but shall in no instance be required to accept, an Over-delivery by Choice Supplier. The acceptance of such over delivery shall not constitute any waiver of any provisions of the Company's Gas Service Tariff or *Nomination Procedure*.

4.2. **Monthly Statement.** Company shall bill Choice Supplier by the 15th of each month for services provided by Company during the preceding month and other amounts due to Company.

4.3. **Enrollment Notification.** Company shall generate and send a letter to all customers enrolled by a Choice Supplier indicating the supplier selected and the date service from the Choice Supplier is scheduled to commence. All customers enrolled by the 15th of each month will be transferred to their respective Choice Supplier effective with their next calendar meter read if customer does not respond within five (5) days following confirmation to challenge the enrollment. Company shall send an electronic message confirming the selection to the Choice Supplier.

4.4. **Rate AG.** Company shall provide all of the other aggregation services applicable to Choice Supplier specified in the Rate AG provisions of its tariff.

(C) Indicates Change

ARTICLE V. BILLING SERVICE

(C)

5.1. **Standard Billing Service.** Company shall bill Choice Supplier's Rate RT and NT customers for natural gas supply services provided by Choice Supplier on a rate-ready basis unless (a) a Choice Supplier not participating in the Company's POR program elects to provide a separate bill for its charges or (b) a Choice Supplier's customer elects to receive a separate bill for such services from its Choice Supplier. Choice Supplier must provide all billing rate information no later than fifteen (15) days prior to the effective date of such rate. Company will input all requests for new plans within a reasonable time frame based on the number of requests received.

5.2. **Standard Billing Charges.** Choice Supplier shall pay to Company the following fees for billing services:

Billing Fee: \$0.25/Bill
Billing Adjustment Fee: Affecting One (1) Month - \$3.10/Revised Bill
Affecting More than One (1) Month - \$3.60/Revised Bill

5.3. **Negotiated Billing Service.** In the event a Choice Supplier wants Company to provide a billing service other than the Standard Billing Service, such service shall be negotiated between Company and Choice Supplier.

5.4. **Choice Supplier Budget Billing.** The Company will bill all budget billing amounts calculated and provided by the Choice Supplier unless the account is being billed under the POR program, in which case the Company will provide budget billing to the customer. The Company will not determine or reconcile a Licensed Supplier's budget bill charge if the Licensed Supplier is not participating in the Company's POR program.

ARTICLE VI. REMEDIES

6.1. **Termination Upon Default.** In addition to other rights a party may have under this Aggregation Agreement, if either party fails to perform an obligation, or breaches any representation or warranty ("Defaulting Party") under this Agreement, then the other party (Non-Defaulting Party") shall have the right to terminate this Agreement by providing prior written notice thereof to the Defaulting Party. Termination pursuant to this Article shall be without waiver of any additional remedy, whether at law or in equity, to which the party not in default otherwise may be entitled for breach of this Agreement.

6.2. **Limitation of Liability.** Except as expressly permitted under this Agreement and Company's Gas Service Tariff, neither party shall be entitled to recover incidental, consequential or punitive damages, or lost profits, for any breach by the other party of an obligation, representation or warranty under this Agreement, provided such limitation shall not apply to willful or grossly negligent misconduct on the part of the Defaulting Party.

ARTICLE VII. REPRESENTATIONS, WARRANTIES AND INDEMNIFICATION

Choice Supplier warrants that (1) it shall have good title to all natural gas tendered for receipt by Company hereunder, or is authorized by the owner of such gas to tender it for delivery to Company, and (2) such gas will be free and clear of all liens, encumbrances, and claims whatsoever. Choice Supplier shall fully indemnify Company, and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of a breach of such warranties.

(C) Indicates Change

ARTICLE VIII. LIMITATION OF THIRD PARTY RIGHTS

(C)

This Agreement is entered into solely for the benefit of the Company and the Choice Supplier, and is not intended and should not be deemed to vest any rights, privileges or interests of any kind or nature to any third party, including, but not limited to the Customers that comprise Choice Supplier's Pool under this Agreement.

ARTICLE IX. SUCCESSION AND ASSIGNMENT

This Agreement shall be binding upon and inure to the benefit of the successors and assigns of the respective parties hereto. However, no assignment of this Agreement, in whole or in part, will be made without the prior written approval of the non-assigning party. The written consent to assignment shall not be unreasonably withheld.

ARTICLE X. APPLICABLE LAW AND REGULATIONS

This Agreement shall be construed under the laws of the State of Pennsylvania and shall be subject to all valid applicable State, Federal and local laws, rules, orders, and regulations. Nothing herein shall be construed as divesting or attempting to divest any regulatory body of any of its rights, jurisdiction, powers or authority conferred by law.

ARTICLE XI. NOTICES AND CORRESPONDENCE

Written notice and correspondence to Company shall be addressed as follows:

UGI Utilities, Inc. - Gas Division
1 UGI Drive
Denver, PA 17517
Attention: Manager, Tariff & Supplier Administration
Email: EDI-GAS@UGI.COM

Written notices and correspondence to Choice Supplier shall be addressed as follows:

Name: _____
Address: _____

Attention: _____
Telephone: _____
Email: _____

Either party may change its address for receiving notices effective upon receipt, by written notice to the other party.

ARTICLE XII. MISCELLANEOUS

12.1. No modification of the terms and provisions of this Agreement shall be or become effective except by execution of written contracts or by modification of Company's Gas Service Tariff.

(C) Indicates Change

(C)

12.2. No waiver by any party of any one of more defaults by any other party of any provisions of this Agreement shall operate or be construed as a waiver of any subsequent or previous default or default, whether of a like or a different character.

12.3. In the event any tax or assessment is imposed, directly or indirectly, upon the gas tendered to, or received by Company for redelivery, Choice Supplier agrees to bear the amount of such tax or assessment. In the event that Company is required to pay such tax, Choice Supplier agrees to reimburse Company for such payment.

12.4. The subject heading of the articles of this Agreement are inserted for the purpose of convenient reference and are not intended to be a part of the Agreement nor considered in any interpretation of the same.

12.5. In the event of a conflict between the provisions of this Agreement and Company's Gas Service Tariff, the provisions of Company's Gas Service Tariff shall govern.

12.6. This Agreement may be executed in multiple counterparts, each of which shall be deemed an original, and all of which together shall constitute one and the same instrument. The delivery of an executed counterpart of this Agreement by e-mail delivery of a ".pdf" format data file shall be deemed to be valid delivery thereof. The parties to this agreement agree to execution of this agreement by electronic means pursuant to the Electronic Transactions Act, 73 P.S. § 2260.101 et seq. Each party agrees that electronic signatures of the parties are intended to authenticate this writing and to have the same force and effect as manual signatures. (C)

IN WITNESS WHEREOF, the parties hereto have executed this Agreement on the day and year first above written.

ATTEST:

UGI UTILITIES, INC. - GAS DIVISION

BY: _____
(Signature)

(Print Name)

(Title)

ATTEST:

CHOICE SUPPLIER

BY: _____
(Signature)

(Print Name)

(Title)

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